

Well Name: RUTHLESS 11 FED COM	Well Location: T25S / R32E / SEC 11 / TR D /	County or Parish/State: /
Well Number: 712H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110835	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551181	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2727840

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/26/2023

Date Operation Actually Began: 03/25/2023

Type of Action: Drilling Operations

Time Sundry Submitted: 01:28

**Actual Procedure:** 3-25-2023 20" Conductor @ 121' 4-2-2023 12 1/4" HOLE 4-2-2023 Surface Hole @ 1,069' MD, 1,068' TVD Casing shoe @ 1,054' MD, 1,053' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 535 sx Class C (1.76 yld, 13.5 ppg), followed by 120 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min. Circ (98 bbls) 313 sx cement to surface BOP TESTED TO BLM STANDARDS 4-22-2023 8 3/4" HOLE 4-22-2023 Intermediate Hole @ 11,633' MD, 11,577' TVD Casing shoe @ 11,618' MD, 11,563' TVD Ran 7-5/8", 29.7#, HPP110 MO FXL Stage 1: Cement w/ 285 sx Class C (1.23 yld, 15.6 ppg), followed by 100 sx Class C (1.13 yld, 16.2 ppg) Test casing to 2,700 psi for 30 min, Did not circ cement to surface, TOC @ 7,700' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 48 sx Class H (1.33 yld, 14.8 ppg), Circ (1 bbls) 4 sx of cement to surface

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: APR 26, 2023 01:28 PM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 05/05/2023
Signature: Jonathon Shepard	

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Subsequent Report

Sundry ID: 2732038

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 05/22/2023

Time Sundry Submitted: 03:21

Date Operation Actually Began: 05/16/2023

Actual Procedure: 5-16-2023 6 3/4" hole 5-16-2023 Production Hole @ 22,425' MD, 12,100' TVD Casing shoe @ 22,410' MD, 12,103 TVD Ran 5-1/2", 20#, HCP110, GBCD (0' - 11,025') (MJ @ 11,408' and 22,743') Ran 5-1/2", 20#, ECP110, Vam Sprint SF, (11,025' - 12,057') Ran 5-1/2", 20#, HCP110, GBCD (12,057' - 22,410') Cement w/ 1,335 sx Class H (PB) (1.26 yld, 14.5 ppg) Bump plug, did not test casing (wet shoe). Did not circ cement to surface, TOC @ 5,388' - Calc , waiting on CBL, RR 5-17-2023

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Operator Electronic Signature: EMILY FOLLIS

Signed on: MAY 22, 2023 03:21 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 848-9163

Email address: emily\_follis@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 06/01/2023

Signature: Jonathon Shepard

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Notification

Sundry ID:	2723627	Type of Action:	Well Spud
Type of Submission:	Notification	Time Sundry Submitted:	1:27:14 PM
Date Sundry Submitted:	03/30/2023	Time Operation Will Begin:	3:26:00 PM
Date Operation Will	04/02/2023		
APD Approved Date:	03/06/2023		
US Well Number	3002551181		
Field Contact Name:	Jerry	Field Contact Number:	(432) 557-0851
Rig Name:	Nabors 1201	Rig Number:	
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
Disposition:	Accepted		
Accepted Date:	03/30/2023		

Oral Submission

Oral Notification Date:	Mar 30, 2023	Oral Notification Time:	5:26:00 PM
Contacted By:	Jerry	Contact's Email:	
Comments:			

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US Well Number	3002551181		
Field Contact Name:	Jerry	Field Contact Number:	(432) 557-0851
Rig Name:	Nabors 1201	Rig Number:	
Spud Type:	Primary Hole (aka Big Rig)		
Procedure			
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Accepted Date:	03/30/2023		

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Oral Submission

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Contacted By:	Jerry	Contact's Email:	
Comments:			

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 224275

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 224275
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Report pressure test for production casing next sundry.	11/3/2023