

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T27N / R12W / SEC 4 / NENW / 36.60875 / -108.11984	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 62	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078902	<b>Unit or CA Name:</b> GCU PC 89200844E	<b>Unit or CA Number:</b> NMNM78391A
<b>US Well Number:</b> 3004506920	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> SIMCOE LLC

Notice of Intent

**Sundry ID:** 2752827

<b>Type of Submission:</b> Notice of Intent	<b>Type of Action:</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 09/22/2023	<b>Time Sundry Submitted:</b> 11:51
<b>Date proposed operation will begin:</b> 11/01/2023	

**Procedure Description:** Simcoe requests permission to temporarily abandon this well. SIMCOE is unable to produce the well as the 3rd party natural gas gathering line has been removed from service with no plans for reactivation or reinstatement. There are no other viable gas-gathering lines for this location. This well is part of the Gallegos Canyon Unit PC Participating Agreement, which has other production from the 89 wells in the agreement.

Surface Disturbance

**Is any additional surface disturbance proposed?:** No

NOI Attachments

- Procedure Description**
- GCU\_062\_\_\_PC\_WBD\_TA\_20230922115130.pdf
  - GCU\_062\_\_\_PC\_WBD\_5\_26\_16\_20230922115123.pdf
  - GCU\_062\_TA\_Procedure\_20230922115111.pdf

Received by OCD: 10/31/2023 10:11:37 AM

Page 2 of 12

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US Well Number: 3004506920	Well Status: Gas Well Shut In	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Gallego\_Canyon\_Unit\_62\_ID\_2752827\_TA\_COAs\_MHK\_9.27.2023\_20230927110341.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: SEP 22, 2023 11:51 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 09/27/2023

Signature: Matthew Kade

### Proposed WBD

## GALLEGOS CANYON UNIT 062

PC

API # 30-045-06920

Unit C - Sec. 004 - T027N - R012W

990' FNL 1650' FWL

San Juan, NM

## Formation Tops

Ojo Alamo	107'
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Kirtland	227'
----------	------

Fruitland Coal	1017'
----------------	-------

Pictured Cliff	1349'
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### Log Detail

N/A

### Pictured Cliff Perforation

Open frac w/ 98 qrts sng

Frac w/ 62,300# 16/30 ariz snd N2 foam

Pictured Cliff 1349'

**GL: 5581'**

9-5/8" @ 117'

50 SX

TOC @ 300' (Est)

6 5/8" CIBP at 1239'

7" @ 59'; 6-5/8" @ 1289'  
195 sx cmt

195 sx cmt

6-1/4" @ 1405'

PBTD 1,405'  
TD 1,405'

Current WBD

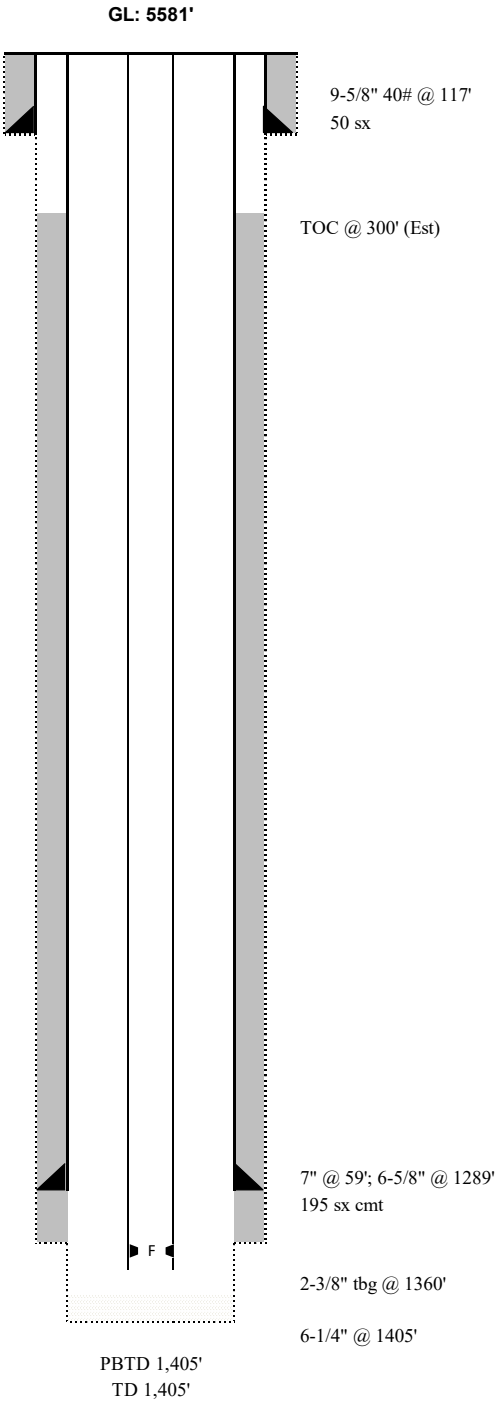
**GALLEGOS CANYON UNIT 062**  
PC  
API # 30-045-06920  
Unit C - Sec. 004 - T027N - R012W  
990' FNL 1650' FWL  
San Juan, NM

<b>Formation Tops</b>	
Ojo Alamo	107'
Kirtland	227'
Fruitland Coal	1017'
Pictured Cliff	1349'

**Log Detail**  
N/A

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Open frac w/ 98 qrts sng  
  
Frac w/ 62,300# 16/30 ariz snd N2 foam

Pictured Cliff 1349'



**Tubing**  
15' - 2-3/8" tbg w/ mule shoe collar  
1' - f-nipple @ 1335'  
42 jts 2-3/8" 4.7# J55 tbg

**Pump and Rods**  
N/A

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #062

990' FNL & 1650' FWL, C SEC 4. T27N R12W

SAN JUAN COUNTY, NM / 3004506920

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. ND WH, NU BOP.
5. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1239'.
6. RIH 6 5/8" CIBP and set at 1239'.
7. Roll hole w/ treated 2% KCL.
8. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
9. POOH tubing.
10. ND BOP, NU WH.
11. RDMO service rig.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



September 27, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2752827 Proposed Work to Temporary Abandonment

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF 078902
<b>Agreement:</b>	NMNM 78391A
<b>Well(s):</b>	Gallegos Canyon Unit 62, API # 30-045-06920
<b>Location:</b>	NENW Sec 4 T27N R12W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-06920
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078902
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
4. Well Location Unit Letter <u>R</u> : <u>990'</u> feet from the <u>North</u> line and <u>1650'</u> feet from the <u>West</u> line Section <u>4</u> Township <u>27N</u> Range <u>R12</u> NMPM County <u>San Juan County, NM</u>		8. Well Number 62
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5733' GL		9. OGRID Number
		10. Pool name or Wildcat West Kutz Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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10. ND BOP, NU WH.
11. RDMO service rig

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/31/2023

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 661-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



TEMPORARY ABANDON

GALLEGOS CANYON UNIT #062

990' FNL & 1650' FWL, C SEC 4. T27N R12W

SAN JUAN COUNTY, NM / 3004506920

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Current WBD

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9-5/8" 40# @ 117'

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TOC @ 300' (Est)

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2-3/8" tbg @ 1360'

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PBTD 1,405'

TD 1,405'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 281349

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  281349
	Action Type:  [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023