

<b>Well Name:</b> GALLEGOS CANYON UNIT	<b>Well Location:</b> T29N / R13W / SEC 35 / SWNE / 36.68472 / -108.17238	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 66	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078926	<b>Unit or CA Name:</b> GCU PC 89200844E, GCUFRCL SANDS 892000844L	<b>Unit or CA Number:</b> NMNM78391A, NMNM78391M
<b>US Well Number:</b> 3004507691	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> SIMCOE LLC

Notice of Intent

**Sundry ID:** 2754546

<b>Type of Submission:</b> Notice of Intent	<b>Type of Action:</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 10/03/2023	<b>Time Sundry Submitted:</b> 09:34
<b>Date proposed operation will begin:</b> 11/08/2023	

**Procedure Description:** Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

Surface Disturbance

**Is any additional surface disturbance proposed?:** No

NOI Attachments

Procedure Description

- GCU\_066\_WBD.\_20231003092856.pdf
- GCU\_066\_TA.\_20231003092827.pdf
- GCU\_066\_TA\_Procedure\_20231003092816.pdf

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Conditions of Approval

Specialist Review

Gallego\_Canyon\_Unit\_66\_ID\_2754546\_TA\_COAs\_MHK\_10.03.2023\_20231003121628.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: OCT 03, 2023 09:29 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 10/03/2023

Signature: Matthew Kade

Ground Elevation 5749'  
KB Measurement

Current WBD

**GCU 066**Fruitland Coal  
API #30-045-0769100  
Sec 35, T29N, R13W  
San Juan County, NM**Well History**

3/24/75: Spud well  
completed PC openhole.  
9/26/92: Recompleted to FC  
7/14/98: Well Servicing  
12/12/01: Ran pump and rods. (2"X1.25"X9')  
4/4/02: Pump change.  
4/22/03: Pull pump. Replaced tubing. Ran pump and rods.  
9/2/04: Pull pump. Hole in bottom joint of tubing.  
Cleaned out 12' fill. Replaced 30 jts of tubing. Ran pump  
and rods.  
11/13/12: Pulled pump/rods. Tagged 1528', light paraffin.  
RIH casing scraper. LD tubing, run YB tubing, pump/rods.

**Formation Tops**

Ojo Alamo	102'
Kirtland	281'
Fruitland	1218'

Nipple Data (1.78"ID @ 1495')

End of Tubing @ 1516'

PBTD 1528'  
Total Depth 1577**Surface Casing Data**

13 3/4" hole  
10 3/4", 32.75# set at 89'  
Cmt w/ 80 sx

**Rod Details**

POLISHED ROD 1.25"  
3/4" SLICK RODS  
3/4" GUIDED RODS  
1.5" SINKER BARS  
ROD PUMP 2"X1.25"

**Length**

11  
1387  
50  
50  
9

**Tubing Details**

TUBING JOINTS 2.375" J55 4.7#  
PROFILE NIPPLE 2.375" J55 4.7  
TUBING PUP JOINT 2.375" (PERF. SU  
TUBING PUP JOINT 2.375"  
Bull plug

**Length**

1485  
1  
4  
15  
0.8

**Fruitland Coal Data**

1498-1518'  
Frac'd w/ 848 bbls 30# x-link gel, 86,000# 20/40 brady san  
7" 23#-25# charger CIBP @ 1528'

**Production Casing Data**

8 3/4" hole  
7" (10 jts) & 6 5/8" (61 jts) 20# casing @ 1542'  
Cmt w/ 175 sx w/ 175 cu ft Statacrete and 4% gel then 50 s

Ground Elevation 5749'  
KB Measurement

**GCU 066**

Fruitland Coal  
API #30-045-0769100  
Sec 35, T29N, R13W  
San Juan County, NM

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6 5/8" CIBP at 1398'

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Cmt w/ 175 sx w/ 175 cu ft Statacrete and 4% gel then 50 sx neat

PBTD 1528'  
Total Depth 1577

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #066

1970' FNL & 1860' FEL, G SEC 35. T29N R13W

SAN JUAN COUNTY, NM / 3004507691

1. Conduct safety meeting. Comply w/ all safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures.
3. MIRU service rig.
4. POOH and LD rods/pump.
5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1448'.
7. RIH 6 5/8" CIBP and set at 1398'.
8. Roll hole w/ treated 2% KCL.
9. Pressure test casing to 560 psi for 30 minutes w/ regulatory witness onsite. Chart test
10. POOH tubing.
11. ND BOP, NU WH.
12. RDMO service rig.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



October 3, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2754546 Proposed Work to Temporary Abandonment

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<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF 078926
<b>Agreement:</b>	NMNM 78391A, NMNM 78391M
<b>Well(s):</b>	Gallegos Canyon Unit 66, API # 30-045-07691
<b>Location:</b>	SWNE Sec 35 T29N R13W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
  4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

Submit a Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-045-07691	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMSF078926	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number 66	
9. OGRID Number 000778	
10. Pool name or Wildcat Basin Fruitland Coal, Tapacito Pictured Cliffs	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SIMCOE LLC 3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301 4. Well Location Unit Letter <u>G</u> : <u>1970</u> feet from the <u>North</u> line and <u>1860</u> feet from the <u>East</u> line Section <u>35</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Simcoe requests permission to temporarily abandon this well. SIMCOE has identified this well as a candidate for future Gallup/Mancos development. This well is part of the Gallegos Canyon Unit FC Participating Agreement, which has other production from the other wells in the agreement.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/31/23

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



TEMPORARY ABANDON

GALLEGOS CANYON UNIT #066

1970' FNL & 1860' FEL, G SEC 35. T29N R13W

SAN JUAN COUNTY, NM / 3004507691

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2. Check casing, tubing, and bradenhead pressures.
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5. ND WH, NU BOP.
6. POOH 2 3/8" tubing. MU 6 5/8" scraper. Round trip to at least 1448'.
7. RIH 6 5/8" CIBP and set at 1398'.
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 1.5" SINKER BARS  
 ROD PUMP 2"X1.25"

**Length**

11  
 1387  
 50  
 50  
 9

**Tubing Details**

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 PROFILE NIPPLE 2.375" J55 4.7  
 TUBING PUP JOINT 2.375" (PERF. SU  
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11  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 281383

CONDITIONS

Operator:  SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID:  329736
	Action Number:  281383
	Action Type:  [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. Bradenhead test required prior to MIT day of MIT	11/3/2023