

Well Name: MIDNIGHT HOUR 11 FED COM	Well Location: T26S / R30E / SEC 11 / SENE /	County or Parish/State: /
Well Number: 768H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM93207	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549718	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc6/15/2023

Subsequent Report

Sundry ID: 2701313

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 11/03/2022	Time Sundry Submitted: 07:57
Date Operation Actually Began: 08/09/2022	

Actual Procedure: EOG SPUDDED THIS WELL 08/09/2022, DRILLED TO 11,369', COULD NOT GET INTERMEDIATE CASING TO BOTTOM, SET INTERMEDIATE CASING SHORT @ 9781', CEMENTED TO SURFACE. ALL DRILLING SUNDRIES HAVE BEEN SUBMITTED. EOG PLANS TO TEMPORARILY ABANDON THIS WELL FOR APPROX TWO YEARS AND COME BACK AND COMPLETE IT AT A SHALLOWER TARGET ONCE THE DRILLING PERMIT IS AMENDED. THE WELL IS NOT COMPLETED OR PERFORATED. PLEASE REFERENCE ATTACHED CURRENT WELLBORE DIAGRAM.

SR Attachments

Actual Procedure

Midnight_Hour_11_FC_768H___Existing_WBD_20221103075703.pdf

SR Conditions of Approval

Specialist Review

MIDNIGHT_HOUR_11_FED_COM_768H___TA_COA_W_TEST_CHART_20221103091135.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX

Signed on: NOV 03, 2022 07:57 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLAND**State:** TX

Phone: (432) 638-8475

Email address: KAY_MADDOX@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY**BLM POC Title:** ENGINEER

BLM POC Phone: 5759884722**BLM POC Email Address:** KIMMATTY@BLM.GOV

Disposition: Approved**Disposition Date:** 11/03/2022

Signature: KEITH IMMATTY

BUREAU OF LAND MANAGEMENT

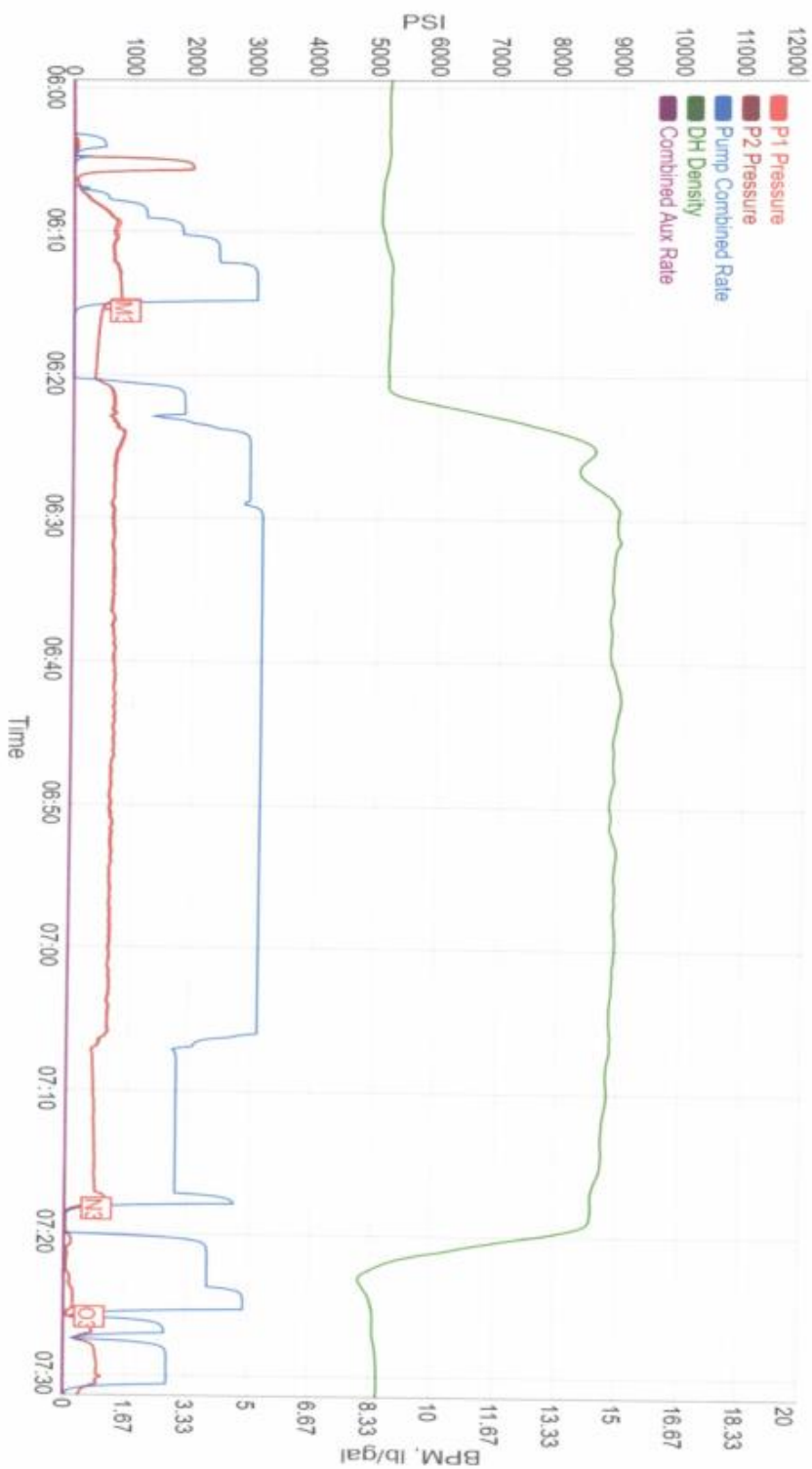
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

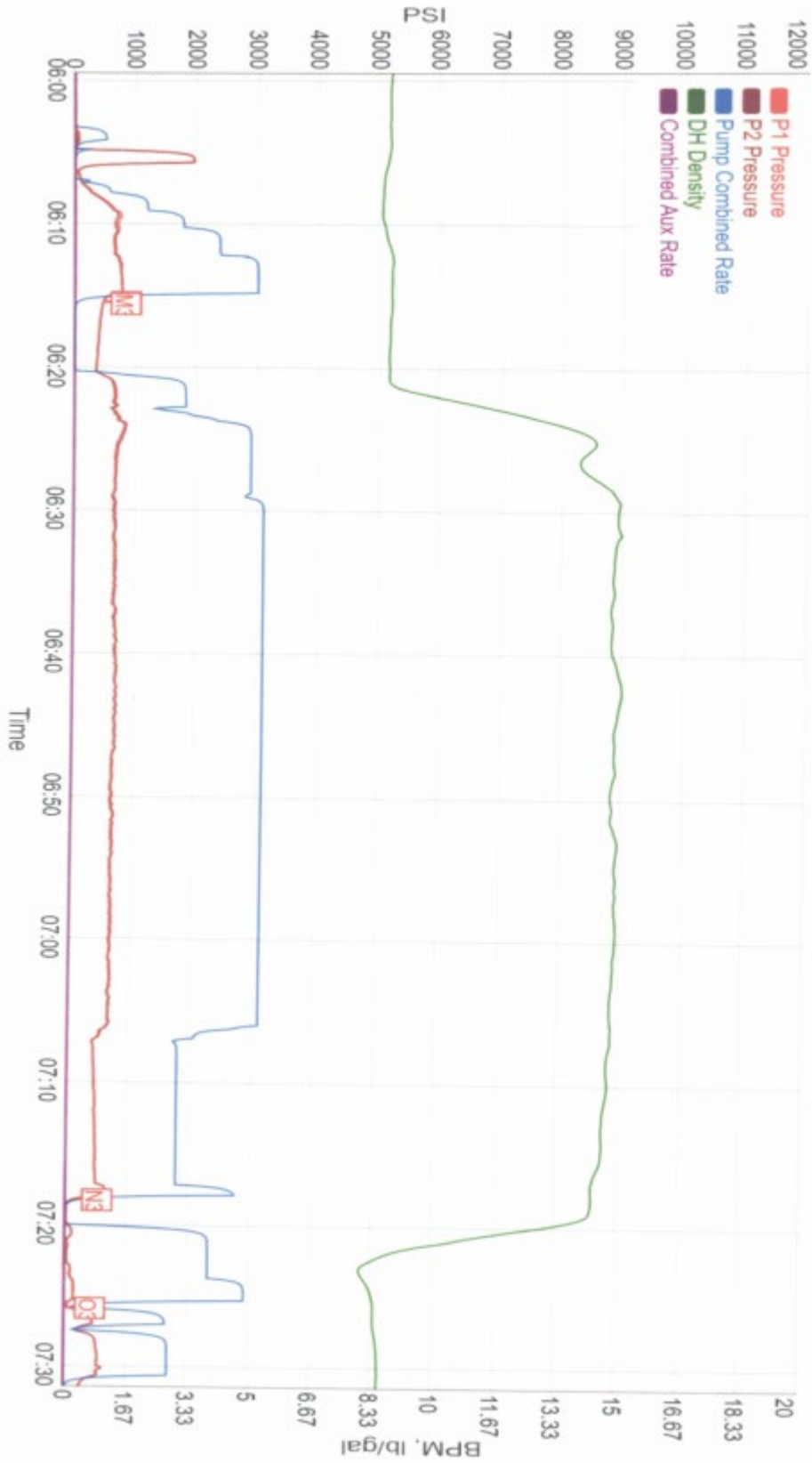
1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sep 14 — Sep 15, 2022
Customer Name: None Well ID: None Ticket Number: None



MIDNIGHT HOUR 11 FED COM Well Number: 768H

Sep 14 — Sep 15, 2022
Customer Name: None Well ID: None Ticket Number: None



EOG Resources
Midnight Hour 11 Fed Com 768H
Purple Sage Field
 30-015-49718
 2507' FNL & 630' FEL
 Section 11 T26S R30E
 Eddy County, New Mexico

Existing WBD
11/1/2022

Formation Top	TVD
Rustler	1062'
Top of Salt	1447'
Base of Salt	3685'
Lamar	3817'
Bell Canyon	3846'
Cherry Canyon	4608'
Brushy Canyon	5885'
Bone Spring Lime	7686'
Leonard	7779'
First BS Sand	8627'
Second BS Shale	8908'
Second BS Sand	9279'
Third BS Carb	9737'
Third BS Sand	10554'
Wolfcamp	10947'

Casing slips set with 300
 kips Installed WH
 Rig Released: 9/16/2022

Surface Casing @ 1235' MD/ 1234' TVD

Hole Size 13-1/2", 10-3/4" 40.5# J55 STC
 Lead Cement: 509 sx (145 bbls) (13.80 ppg / 1.60 yld)
 Tail Cement: 101sx (24 bbls) (14.8 ppg / 1.33 yld)
 Circulated 131 sx (31 bbls) CTS
 Bump plug, test casing to 1,500 psi for 30 min - OK.

Set 7.5" RBP @ 1,500'/CCL @ 1,490'

8.4 ppg
 RU
 Wtr

(90" (2JT) SHOE TRACK
 CMTD IN
 WAS NOT DRILD OUT

Intermediate Casing @ 9781' MD/9776' TVD

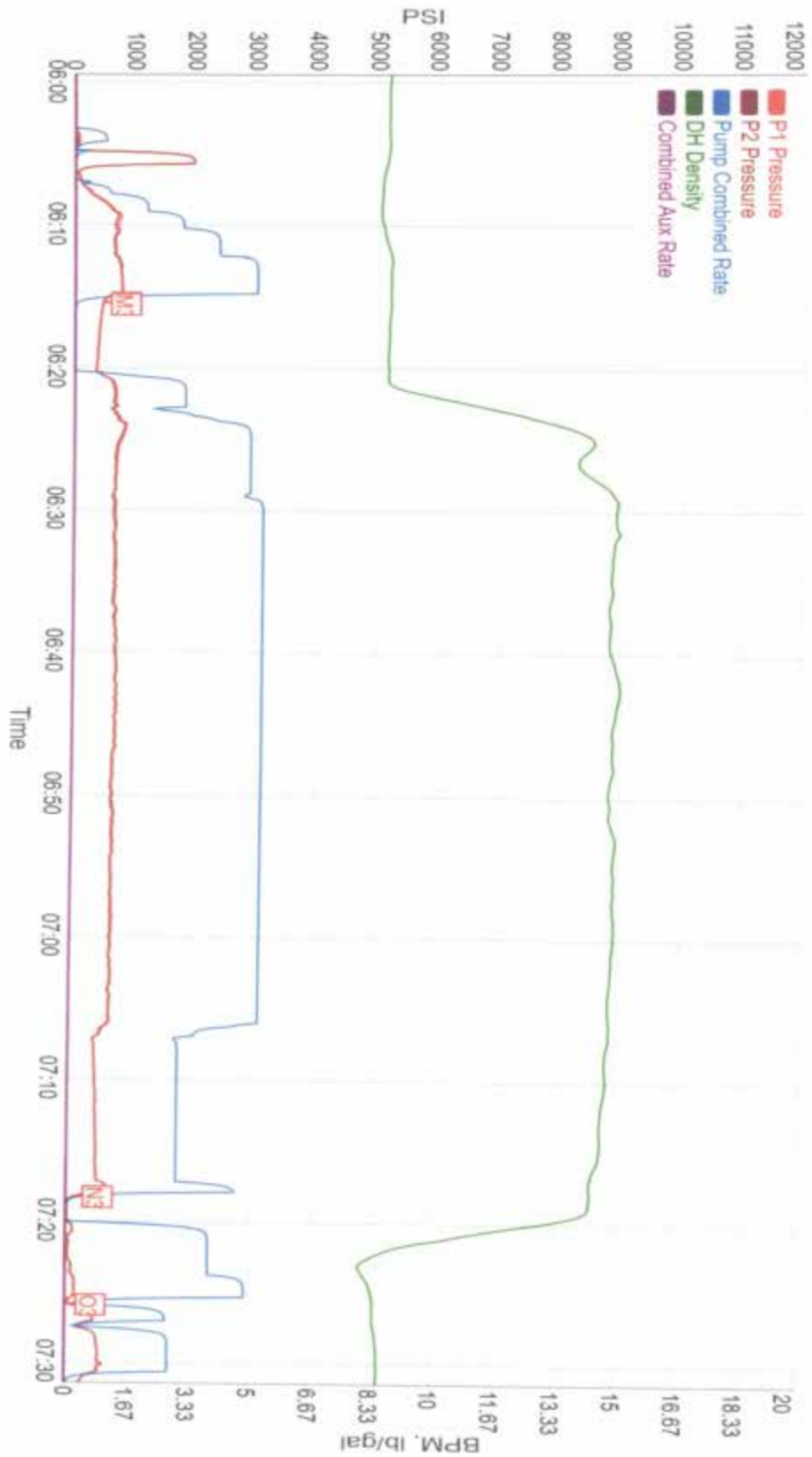
Hole Size 9-7/8", 8-3/4" 38.5# P110EC Vam Sprint SF
 Lead Cement: 187 sx (40 bbls) (15.60 ppg / 1.20 yld)
 Tail Cement: 105 sx (20 bbls) (16.2 ppg / 1.10 yld)
 Braden Head Cement: 1000 sx (271 bbls) (14.80 ppg / 1.52 yld)
 Top-Off Cement: 10 sx (2 bbls) (14.80 ppg / 1.52 yld)
 2 jt shoe track - Top of FC @ 9688'
 Bumped plug with 2600 psi
 Circulated 4 sx (1 bbl) CTS. TOC @ 0' by Visual
 Tested casing to 2,600 psi for 30 min - OK.

8-3/4" intermediate casing stuck @ 9781' - Unable to work free
 Yellow Jacket WL ran free-pt. Stuck point @ 3382'.

TD: 11,369' MD/11,353' TVD

Intermediate Casing Test 9/14/22

Sep 14 — Sep 15, 2022
Customer Name: None Well ID: None Ticket Number: None



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 200223

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 200223
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/15/2023