ecejwed by Och; 19/20/2023; 10:20:	26 AM Sta	te of New Me	exico		Form C-103 ¹
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			·	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-05230 5. Indicate Type of	f Lagga
<u>District III</u> – (505) 334-6178				STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	Santa Fe, NM 87505			Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPOR	TS ON WELLS	1	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				STATE T	
				8. Well Number 05	
2. Name of Operator				9. OGRID Number	r
AMERICO ENERGY RESOURCE	ES LLC			2280541	
3. Address of Operator				10. Pool name or V	
7575 San Felipe Suite#200 Housto	[17290] DENTON	;WOLFCAMP			
4. Well Location					
Unit Letter K:2115	feet from the Town		e and2	046feet from the	
Section 02	37E NMPM	Lea County			
	11. Elevation (Sh 3814 RKB	ow whether DR,	RKB, RT, GR,	etc.)	
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed starting any proposed we proposed completion or reche workover operation detail inclusion. Move the rig to well location. Hold safety meeting. Unbeam the head, lay down. Unseat the pump and pull of Nipple down Wellhead, Nimple down Wellhead, Nimple and start the pump with present the Tubing Anchor. Nipple down BOP and Nipple and seat the pump spacing out.	ork). SEE RULE 19 completion. des as follow: on and check the rig on polished rod and libut rod string and pupple up BOP and relaing. ssure hydro test.	Clearly state all policy. The state all policy.	C. For Multiple	s, and give pertinent dates e Completions: Attach we	
Install head and carrier barTest the pump.	•				
			[10/28/2023	
Spud Date: 10/25/2	:023	Rig Rele	ase Date:	10/20/2023	
hereby certify that the information	above is true and co	omplete to the be	est of my know	ledge and belief.	
SIGNATURE SW.	TITLE Petroleum	Engineer	DATE <u>10/20/2</u>	023	
Гуре or print name <u>Vahid Sabzevar</u> i	i E-mail address:	vahid.sabzevari	@americoener	gy.com PHONE: (713)	984 9700 ext.110
•	=			<u> </u>	
For State Use Only	A -1				
APPROVED BY: Y	T. WILL	mimi - Comp	liance Offic	-or Δ	_{vv} 11/6/23
APPROVED BY: / WWW	JUVILLE	TITLE COMP		DAT	_{TE} _11/6/23

Conditions of Approval (if and:
Released to Imaging: 11/6/2023 2:37:14 PM

The workover operation detail includes as follow:

- Move the rig to well location and check the rig anchors.
- Hold safety meeting.
- Unbeam the head, lay down polished rod and liner and release tubing and casing pressure.
- Unseat the pump and pull out rod string and pump.
- Nipple down Wellhead, Nipple up BOP and release Tuning Anchor (TAC).
- Pull out and scan tubing string.
- Run tubing string with pressure hydro test.
- Seat the Tubing Anchor.
- Nipple down BOP and Nipple up Wellhead.
- Run and seat the pump and rod string.
- Set the pump spacing out.
- Install head and carrier bar.
- Test the pump.

Denton State T # 5 API # 30-025- 05230

GL 3802' 3814' KΒ 3812' DF D&C 3/9/1953

Location:

2115' FSL, & 2046' FWL Sec. 2, - T.16 S- R. 37- E. Lea County, New mexico.

Lat/Long:

33.0450172,-103.1729126 NAD83



Primed pump, and TIH with 250x15x30-6-4 RHBM pump 113- 7/8" , 90-1" steel rods. Spaced out with 20' pony rod

bull plug, 2 jts tbg, perforated sub, Mech.S/N, 3 jts tbg and 5-1/2" TAC on 258 jts tbg Landed tubing string at 8042', S/N at 7974'

13-3/8"x 36 # K-55 set at 290' cemented w/ 400 sxs CMT.

9-5/8" casing at 2088' w /1300 sxs of Cement, 12-1/4" Open hole, circulated cement to the surface, 3/2/1953

Top of 5-1/2" Liner at 7012'

7-5/8" casing set at 7186' w/1200 sxs. of Cement 8-3/4" hole cemented.

Temp. survey found top of cement at 3,140'



Wolfcamp Perfs: 9018' 40' (4 SPF) Wolfcamp Perfs. 9052' - 93' (4SPF) Wolf camp perfs: 9126'-- 78' (4 SPF)

Top of Packer at 9217'

5-1/2" x20#, N-80 Hydril FJ N-80 5-1/2" Casing (Liner) set at 9247' Cemented with 150 sxs. Top of 51/2" Liner at 7012.98'

PBTD 9217' TD 9250'

Denton State T # 5 API # 30-025- 05230

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Landed tubing string at 8042', S/N at 7974'

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PBTD 9217'
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 277691

CONDITIONS

Operator:	OGRID:
AMERICO ENERGY RESOURCES LLC	228051
7575 San Felipe	Action Number:
Houston, TX 77063	277691
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/6/2023