

Well Name: FED CX	Well Location: T18S / R25E / SEC 7 / SENE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0440087	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152096700X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2732160
Type of Submission: Subsequent Report
Date Sundry Submitted: 05/23/2023
Date Operation Actually Began: 04/05/2023
Type of Action: Reclamation
Time Sundry Submitted: 10:25

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/5/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

FEDERAL_CX_COM_1_CRR_2023_5_23_20230523102452.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: MAY 23, 2023 10:24 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/06/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: FEDERAL CX COM #001

API: 30-015-20967

Well Location: H-07-18S-25E

Surface Owner: EOG RESOURCES

Reclamation Complete Date: 4/5/23

Total Acres reclaimed: 2.25

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Plains Bristlegrass (Setaria vulpiseta)	1.0	2.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (Gaillardia)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

Weights should be as pounds of pure live seed. Revised 10/20/2022 per NMSLO & EOG Regulatory/Artesia.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Federal CX Com #001

API: 30-015-20967

Location: SE/4NE/4 being approximately 2.10 acres in total area.

Section: 07
Township: 18 South
Range: 25 East
County: Eddy

Surface owner: EOG Resources, Inc.
PO Box 4362
Houston, TX 77210-4362

There is 3rd party equipment (Tanks / Equipment) on the battery portion of the Federal CX Com #1 that is operated by Frontier Field Services LLC. Also, Frontier Field Services LLC has the 4-Dinkus Compressor Station that sits next to the pad which is accessible through an active ROW (#6407-1786) under Agave Energy Company. Frontier Field Services LLC access' their tanks on the north side so the pad area will remain, therefore EOG Resources, Inc. will not be responsible for the surface equipment that is remaining on location.

3rd Party Equipment Owner Name: Frontier Field Services LLC – Darin Kennard

3rd Party Equipment Owner Signature: *Darin Kennard* 3/7/2023

EOG Representative Name: Keith Kistner

EOG Representative Signature: *Keith Kistner*

Dated: 3/7/2023

On-Site Regulatory Reclamation Inspection		Date:	4 / 5 / 2023	
Site Name: <u>FEDERAL CX COM #001</u>				
API Number:	<u>30-0 15 - 20967</u>	Plug Date:	<u>2 / 15 / 2022</u>	<input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				YES NO
Was this the last remaining or only well on the location?				✓
Are there any abandoned pipelines that are going to remain on the location?				✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?				✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party gas riser on South</u>				
Site Evaluation				
Recontoured back to original State/Topsoil Replaced				
Have the rat hole and cellar been filled and leveled?				✓
Have the cathodic protection holes been properly abandoned & reclaimed?				✓
Rock or Caliche Surfacing materials have been removed?				✓
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)				✓
Has all of the required junk and trash been cleared from the location?				✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?				✓
Have all of the required metal bolts and other materials have been removed?				✓
Have all the required portable bases been removed?				✓
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?				✓
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground				
Required DHM Information:				
<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> UL or Qty/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (Fed Only) <input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Ten-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> PSA Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				✓
Have all other environmental concerns been addressed as per OCD rules?				✓
If any environmental concerns remain on the location, please specify.				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NM4C).				
Have all fluids have been removed from any abandoned pipelines?				✗
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?				✗
Have all accessible points of abandoned pipelines been permanently capped?				✗
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?				✓
Is there any electrical utility distribution infrastructure that is remaining on the location?				✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				✓
Have all the retrievable pipelines, production equipment been removed from the location?				✓
Has all the junk and trash been removed from the location?				✓
Section Comments:				
iEnvironmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.				
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)				Met Not Met
Site Stability? Erosion controls in place (if necessary) & working.				✓
Signs of seeding completion? (Broadcast/Drilled)				✓
Revegetation Success as compared to background? Met >75% Circle One: <u>0%</u> 25% 50% 75% 100%				✓
Adequate Reclamation Fence installed?				✓
Section Comments:				
Additional Findings or Comments: <u>Inspection sweep completed; all oil & gas trash/junk removed.</u>				
Inspector: <u>B. Madrid</u>				
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL				
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____				

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225524

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 225524
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	11/7/2023