Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: APOLLO APU FED COM Well Location: T19S / R25E / SEC 10 / County or Parish/State: EDDY /

SESE /

Well Number: 3 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM023855B Unit or CA Name: Unit or CA Number:

US Well Number: 300152943100X2 Well Status: Abandoned Operator: EOG RESOURCES

INCORPORATED

Subsequent Report

Sundry ID: 2734425

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 06/05/2023 Time Sundry Submitted: 03:45

Date Operation Actually Began: 05/30/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 5/30/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

APOLLO_APU_FEDERAL_3__CRR_2023_6_5_20230605154427.pdf

Page 1 of 2

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US Well Number: 300152943100X2 **Well Status:** Abandoned **Operator:** EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA Signed on: JUN 05, 2023 03:44 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931 **BLM POC Email Address:** dmckinne@blm.gov

Disposition: Accepted **Disposition Date:** 06/06/2023

Signature: Deborah McKinney

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Surface Reclamation Complete Report

Well Name: APOLLO APU FEDERAL #003

API: 30-015-29431

Well Location: Unit P, Section 10, T19S-R25E; Eddy County, New Mexico

Surface Owner: WILBANKS LAND & CATTLE

Reclamation Complete Date: 5/30/23

Total Acres reclaimed: 2.85 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
Wilbanks L&C	Little Bluestem	1.5	3.0
"	Sideoats Grama	6.0	12.0
"	Plains Bristlegrass	1.5	3.0
"	Blue Grama	2.25	4.5
Weights should be as pounds o	f pure live seed.		





On-Site Regulat	tory Reclamat	tion Inspection			Date:	5 / 30 / 2	023			
Site Name:	APOLLO AP	U FEDERAL #003								
Site Name.						□ Initi	al Monitori	ng		
API Number:	30-0_15 2		Date: 6	/_1/2021	_ In	spection: Acti				
	-No associated well on					√Fina	ı		YES	NO
Was this the last remain			and a second					-	V	,
		going to remian on the loc ture (not including steel ma		norete hases, or n	inelines) that are	going to remain	on location?			<i>'</i>
		-			pennes, and are	Sound to Lemman	on received			v
If any production equip	ment or structure (i	ncluding 3rd party) is to rer	nain on location, pleas	e specify.						
Site Evaluation										
Recontoured back to	original State/To	nroil Paniscad							YES	NO
Have the rat hole and or	-							H	v	NO
		operly abandoned & reclair	ned?						· /	
Rock or Caliche Surfacin	g materials have be	en removed?							V	
Section Comments:										
All Facilities Remove	d for Final Reclam	ation								
		pment been cleared? (other	r than the listed above)					V.	
		cleared from the location?								
		, tie downs and risers have		wo feet below grou	ind level?			_	V.	
		er materials have been ren	noved?						<u> </u>	
Have all the required po	ortable bases been n	emovear							√	
Section Comments:										
Dry Hole Marker									YES	NO
Has a steel marker been	installed per COA r	equirements?			Check One:	Buried	Above Groun	nd	·	
Required DHM Inform	nation:	Operator Name	UL or Qtr/Qtr	API Number	☑ County	☑ Feder	al Lease # (Fed Only	ð		
_		Lease Name & Number	Sec-Twn-Rng	Footage	P6A Date					
Free of Oil or Salt Cor	ntaminated Soil	•							YES	NO
		in compliance with OCD rui	ies and the terms of th	e Operator's pit pe	ermit and closure	plan?			7	
		n addressed as per OCD rule				,				
If any environmental co	ncerns remain on th	ne location, please specify.								
,										
Abandoned Pipelines	<u> </u>									
Only need to provide an	swers in this group,	if any pipelines have been a	ibandoned (in accorda	nce with 19, 15, 35	i. 10 NMAC).				YES	NO
Have all fluids have bee			al constitute d NOOMA	therether there will	de accommodate d	decement	entine 3			
		ed to NOT contain addition		ther than that will	CH accumulated	under normal ope	macionir			
	ts of abandoned pip	elines been permanently o	appear							•
Section Comments: Last Remaining or On	by Well on the Lor	cation								
			is no longer gaing to b	be any well or facil	ity remaining at I	this location.		•	YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. Have all electrical service poles and lines been removed from the location?							V			
		rastructure that is remainin								
Have all the battery and	pit location(s) have	been remediated in compi	liance with OCD rules a	and the terms of th	e Operator's pit	permit and closur	re plan?		V	
		on equipment been remove	d from the location?						V	
Has all the junk and tras	sh been removed fro	om the location?							V	
Section Comments:										
iEnvironmental Only-										
		the Reclamation Inspection pecies or treatment in rem		al but not related to	o NMOCD forms.			_	Met	Not Met
Site Stability? Erosion or			arks)					_	-	
Signs of seeding comple									ż	
Revegetation Success as			Circle	e One: 0%	25%	50%	75% 100%			~
Adequate Reclamation I	Fence installed?			_						
Section Comments:										
	r Comments:	All trash & debris	found during in	spection remo	oved.					
Additional Findings o Survey stakin		aced in various spo								
Carrey Stakii	-g Decir pi	po		by sales of						
							Пе	EADY FOR FAN S	UBMITTAL	
Inspector: B. Mad	Irid							EEDS FURTHER!	REMEW	
			Et					Inspection	Result	
Picture Checklist:	☑ DHM ☑ Site Corners	☑ Background ☑ Access Road	☑ 3rd Party Equipment ☐ EOG Equipment	☐ Contamin			● PA	155	O FA	IL
	To and Colliners	api Pauless HUBU	- coo equipment	_ manyon						

On-Site_Inspection_Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 225507

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	225507
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	11/7/2023