

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Mustang Resources LLC Date of Test 5/4/21
 Well Name Flush 1 ^{NNEPA} EPA Permit No. NN#15
 Location Sec 2 T26N, R13W Tribal Lease No. E9707
 State and County New Mexico San Juan

Continuous Recorder? YES ☒ NO ☐Pressure Gauge? YES ☒ NO ☐Bradenhead Opened? YES ☒ NO ☐Fluid Flow? YES ☐ NO ☒

<u>TIME</u>	<u>ANNULUS PRESSURE, psi</u> Gauge (6-300) Chart		<u>TUBING PRESSURE, psi</u>
<u>11:35</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:40</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:45</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:50</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:55</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>12:00</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>12:05</u>	<u>1050</u>	<u>1000</u>	<u>4</u>

MAX. INJECTION PRESSURE: 1000 PSIMAX. ALLOWABLE PRESSURE CHANGE: 50 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Jimmie McKinney, Walsh Engineer Foreman
Don Johnson, Mustang

1914' Packer depth
API 30-045-30271

Donald L. Johnson DLJ
 COMPANY REPRESENTATIVE: (Print and Sign)

5/4/21
 DATE

Leroy Lee Leroy Lee
 INSPECTOR: (Print and Sign)

5/4/21
 DATE

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Mustang Resources LLC Date of Test 5/4/21Well Name Flush 1 EPA Permit No. NN#15Location Sec 2 T26N R13W Tribal Lease No. E9707State and County New Mexico San JuanContinuous Recorder? YES ☒ NO ☐Pressure Gauge? YES ☒ NO ☐Bradenhead Opened? YES ☒ NO ☐Fluid Flow? YES ☐ NO ☒

<u>TIME</u>	<u>ANNULUS PRESSURE, psi</u>		<u>TUBING PRESSURE, psi</u>
<u>11:35</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:40</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:45</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:50</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>11:55</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>12:00</u>	<u>1050</u>	<u>1000</u>	<u>4</u>
<u>12:05</u>	<u>1050</u>	<u>1000</u>	<u>4</u>

MAX. INJECTION PRESSURE: 1000 PSIMAX. ALLOWABLE PRESSURE CHANGE: 50 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Jimmie McKinney, Walsh Engineer Foreman
Don Johnson, Mustang

1914' Packer depth
API 30-045-30271

Donald L. Johnson Old H&O
 COMPANY REPRESENTATIVE: (Print and Sign)

DATE

Leroy Lee Leroy Lee
 INSPECTOR: (Print and Sign)

DATE



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5/4/21 Operator Mustang Resources, LLC API # 30-0 45-30271Property Name Flush Well # 1 Location: Unit Sec 2 Twn 26 Rge 13

Land Type:

State
Federal
Private
Indian X

Well Type:

Water Injection
Salt Water Disposal X
Gas Injection
Producing Oil/Gas
Pressure observation Temporarily Abandoned Well (Y/N) (N) TA Expires: Casing Pres. 11
Bradenhead Pres. 0
Tubing Pres. 4
Int. Casing Pres. NATbg. SI Pres.
Tbg. Inj. Pres. Max. Inj. Pres. 830Pressured annulus up to 1000 psi. for 30 mins. Test (passed) failed

REMARKS:

Packer set at 1914'perf
top @ 2065'Note Monica Keulthing was called at Start of Test and will
email a copy of Chart.By [Signature]
(Operator Representative)Witness [Signature]
(NMOCD)Field Foreman
(Position)Leroy Lee NN/EPA

Revised 02-11-02

WELLCHECK
OF FARMINGTON

- B.O.P. TESTING -

Office: (505) 327-9255 • Fax (505) 327-9254
P.O. Box 90 • Farmington, NM 87499
Date: 05-04-2021Field Ticket No. 5089

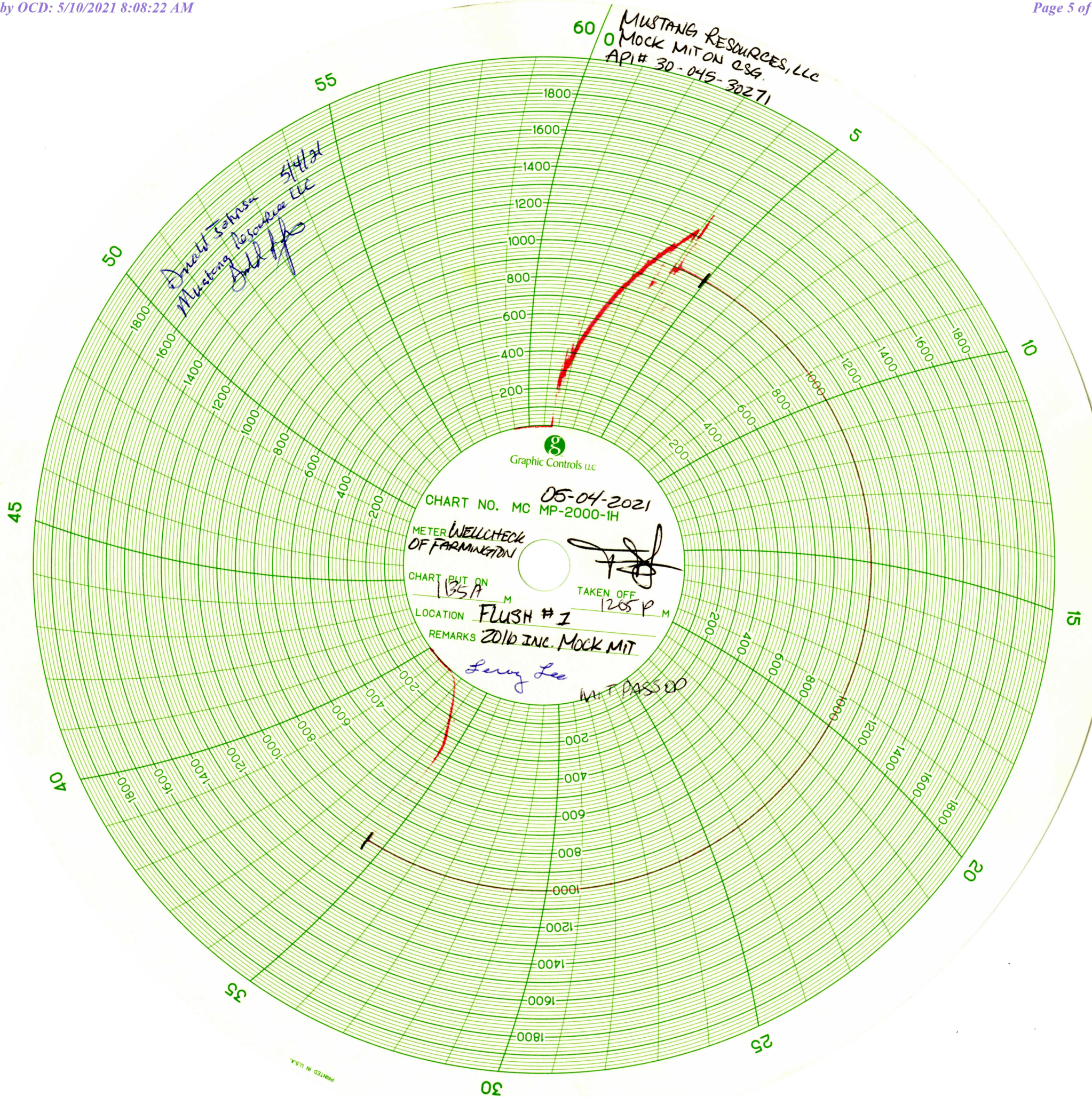
Charge To:

Contractor ☐Operator ☐MUSTANG RESOURCES LLCMUSTANG RESOURCES LLC

Well Name / No. <u>FLUSH #1</u>				API / Lease No. <u>30-045-30271</u>	
Sec. <u>02</u>	Twn. <u>210N</u>	Rng. <u>13W</u>	Co. <u>SAN JUAN</u>	State <u>NM</u>	
Casing Size & Weight		Casing Depth		Plug Name & Company	
Date of Test <u>05-04-2021</u>		Tester: <u>TOMAS DELEON</u>		Company Representative: <u>DON JOHNSON</u>	

ARRIVAL TIME: 10:00 A.M.
P.M.DATE: 05-04-2021DEPART TIME: _____ A.M.
P.M.DATE: 05-04-2021

Type of Test	No.	Pressure	Min.	Comments
Floor Valve		/	/	DRIVE TO LOCATION, FILL OUT JSA SPOT
Lower Kelly		/	/	TO WELL Rm 2K CHART RECORDER & TEST
Upper Kelly		/	/	WAIT TO CASING CHECK PRESSURE TPG 4psi
Dart Valve		/	/	CSG 11 psi. BH. O. DO BH TEST WAIT ON
Kill Line Check		/	/	NIAVNO EPA PRESSURE UP CASING TO 100psi
H.C.R. Valve		/	/	CHART 30 MINIS GOOD TEST BLEED OFF TO 0
Pipe Rams		/	/	NEDA WITNESSED, RID TEST WAIT.
Kill Line		/	/	
Outside Choke Line Valve		/	/	
Inside Choke Line Valve		/	/	
Blind Rams		/	/	
Hydrill		/	/	
Choke Manifold		/	/	
Primary Valves		/	/	
Secondary Valves		/	/	
Casing		/	/	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27499

CONDITIONS

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 27499
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well is plugged - for record	11/7/2023