

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-51865	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SALT CREEK AGI	
8. Well Number 3	
9. OGRID Number 331501	
10. Pool name or Wildcat AGI; Delaware	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> ACID GAS INJECTION	
2. Name of Operator Northwind Midstream Partners, LLC	
3. Address of Operator 825 Town and Country Ln; Bldg. 5, Suite 700 Houston, TX 77024	
4. Well Location Unit Letter L : 2,329 feet from the SOUTH line and 278 feet from the WEST line Section 21 Township 26S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,926' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: MECHANICAL INTEGRITY TEST <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On October 25, 2023, an initial mechanical integrity test (MIT) was completed for the Salt Creek AGI #3 well, following on-site operations to drill, test, and complete the AGI well. Integrity testing operations were witnessed by NMOCD District Office personnel (Kerry Fortner) and a braden-head test (BHT) was completed by Mr. Fortner. Below is a step-by-step summary of the testing procedure and results:

- Prior to the start of the MIT, the annular pressure between the production casing and tubing was approximately 0 psig. The injection well was static, following the completion of initial step-rate injection testing, and the initial tubing pressure was 0 psig.
- Flow lines from the diesel pump truck and a calibrated chart recorder were connected to the injection tubing annular space valve to record the starting test pressure. The calibrated chart recorder was started with annular pressure conditions at 0 psig.
- Valves from the well were opened and diesel was slowly pumped into the annular space to establish the test pressure conditions. Annular pressure was increased to 570 psig and the well and chart recorder were shut in and isolated from the pump truck.
- Initial annular testing pressure was 570 psig.
- Annular pressure conditions were recorded for approximately 32 minutes, after which, diesel was then bled back to the pump truck to reduce annular pressure conditions to 0 psig and the chart recorder was stopped.
- During the test, annular pressure maintained a consistent 570 psig with no observable change in pressure for the full duration of the test. The surface and all intermediate casing annular pressures remained at 0 psig throughout testing operations.

Included as attachments in this correspondence, we include the MIT pressure test chart, BHT report, and the chart recorder calibration certificate.

Spud Date:

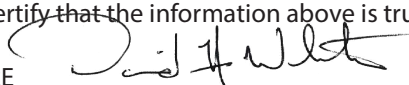
September 12, 2023

Rig Release Date:

October 26, 2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Consultant to Northwind

DATE 10/26/2023

Type or print name David A. White, P.G.

E-mail address: dwhite@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY:

TITLE

DATE









## Monahans nipple up Recorder certification of calibration

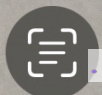
This is to certify that this pressure recorder has been manufactured and calibrated with Monahans nipple-up Calibrations quality assurance program. Current revision. All measurements are traceable to the National Institute of standards and Technology (NIST) and certified in accordance with ANSI/NCSL, Z540-1 and ISO 10012-1. All calibrations performed at 72 degrees Fahrenheit, plus or minus 4 degrees and less than 65% relative humidity. The collective uncertainty of measurement standard does not exceed 25% of the acceptable tolerance for each characteristic of the measuring and test equipment being certified

Model: 18B10Serial Number 11554Pen 1 Range: 1000 PSI

\*The Accuracy of this Recorder is  $\pm 0.5\%$  of indicated Range

Date of Calibration 6-5-2023 Customer "In Service Date 6-5-23Calibration Due Date 6-5-2024Technician L.W

QA Approval \_\_\_\_\_





State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>Northwind Midstream Partners</b>	API Number <b>30-025-51865</b>
Property Name <b>SALT Creek AGI</b>	Well No. <b>003</b>

7. Surface Location

UL - Lot <b>L</b>	Section <b>21</b>	Township <b>26S</b>	Range <b>36E</b>	Feet from <b>2329</b>	N/S Line <b>S</b>	Feet From <b>278</b>	E/W Line <b>W</b>	County <b>Lea</b>
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Well Status

TA'D WELL <b>YES</b>	SHUT-IN <b>YES</b>	NO	INJECTOR <b>INJ</b>	PRODUCER <b>OIL</b>	GAS	DATE <b>10-25-23</b>
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R4

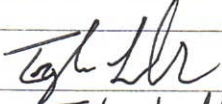
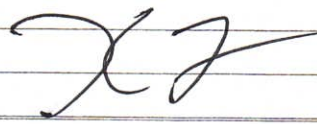
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<b>Cemented</b>	<b>Cemented</b>	<b>Cemented</b>	<b>0</b>	<b>0</b>
Flow Characteristics					<b>NOT INJ</b>
Puff	Y / N	Y / N	Y / N	Y / <b>N</b>	CO2 <b>___</b>
Steady Flow	Y / N	Y / N	Y / N	Y / <b>N</b>	WTR <b>___</b>
Surges	Y / N	Y / N	Y / N	Y / <b>N</b>	GAS <b>___</b>
Down to nothing	Y / N	Y / N	Y / N	Y / <b>N</b>	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / <b>N</b>	Injected for
Water	Y / N	Y / N	Y / N	Y / <b>N</b>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**Initial UIC Test**  
**Monahans Nipblow**  
**Set 11554**  
**Cal 6-24-23**

**INT #3**  
**Cemented to Surface**

Signature: 		OIL CONSERVATION DIVISION	
Printed name: <b>Tyler Ledlow 575-964-4105</b>		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <b>10/25/23</b>	Phone:		
Witness: <b>Kerry Fortner - OCD</b>			

INSTRUCTIONS ON BACK OF THIS FORM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 282345

CONDITIONS

Operator: Northwind Midstream Partners LLC 825 Town and Country Ln Houston, TX 77024	OGRID: 331501
	Action Number: 282345
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2023