

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached procedure and WBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cynthia Villacorta TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

B&B SWD #1 SWD

Eddy County, NM
API# 30-015-28430
AFE TBD - TBD

Hole in Tubing / Packer Leak**Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 7" casing. It is proposed to pull and LD all IPC tubing and replace all tubing with re-worked Polycore tubing from Western Falcon. The tubing that is in the well is from the original completion of this well in 2018.

Notes:

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XO's, ON/OFF TOOLS ETC. SS IS PREFERRED.

Procedure

1. **Notification:** Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Move in rig up pulling unit and laydown machine.
3. Ensure well is at 0 psi, 10# brine should be enough to kill the well; make sure 11.6# is available at vendor if needed. Nipple down wellhead. Nipple up BOP.
4. Pull and LD 3-1/2" IPC tubing as follows:

Tubing Detail (11/20/2020)**TUBING DETAIL**

15' KB
2 JTS 3-1/2" 9.3# IPC TUBING
1 4' SUB 3-1/2" 9.3# IPC TUBING
227 JTS 3-1/2" 9.3# IPC TUBING
3-1/2" x 2-7/8" SS XO
T-2 ON/OFF TOOL
7" x 2-7/8" AS I-X NICKEL-PLATED PACKER
@ +/- 7,609'

5. MI new tubing from Western Falcon and backhaul old tubing.
6. Pick up bit and scraper and 3-1/2" Polycore tubing from Western Falcon. Run in hole to 7,650' and pull out of hole.
7. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

Proposed Tubing Detail

~235 jts 3-1/2" std WF Polycore L-80 9.3# EUE tbg
3-1/2" T-2 O/O tool NP w/ profile
7" X 3 1/2" NP AS1X Packer
3-1/2" x 2-7/8" SS XO
2 7/8" NP Pup
2 7/8" SS Landing Nipple
POP w/ WLREG

8. Put packer at +/- 7,609' (same depth as before).
9. Bull head 150 bbls of packer fluid and set packer; once set, top off the annulus with packer fluid.
Consult engineer on how much compression should be set on packer.
10. Load and test casing to 500 psi for 30 mins.
11. If good test, Nipple down BOP. Nipple up wellhead.
12. Rig down pulling unit.
13. Notify NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC.

SPUD DATE: 1/3/1997
ELEV: 3471' GL 15' KB

B&B 22 SWD #1

Formerly the B&B 22 #4
Eddy County, NM
API# 30-015-28430

CURRENT WBD

9-5/8" 36# J-55 Csg @ 1,120'

14-3/4" HOLE
CMT W/ 1100 SX
CIRC TO SURF

DV TOOL @ 6,028'

TUBING DETAIL

15' KB
2 JTS 3-1/2" 9.3# IPC TUBING
1 4' SUB 3-1/2" 9.3# IPC TUBING
227 JTS 3-1/2" 9.3# IPC TUBING
3-1/2" x 2-7/8" SS XO
T-2 ON/OFF TOOL
7" x 2-7/8" AS I-X NICKEL-PLATED PACKER
@ +/- 7,609'

7" 26/23# N-80/K-55 Csg @ 8,200'

8-3/4" HOLE
CMT W/ 1250 SX IN 2 STAGES
CIRC TO SURF

TD @ 8,206'
TVD @ 8,206'
PBTD @ 8,115'

CISCO/CANYON PERFS (7,659-7,790')
262 HOLES

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CONDITIONS

Action 282901

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 282901
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The condition for Approval is that same tubing size is replaced and also the packer setting depth remain same.	11/13/2023