

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date RC	
<sup>4</sup> API Number 30-045-60190	<sup>5</sup> Pool Name Basin Fruitland Coal		<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 319312	<sup>8</sup> Property Name Howell G		<sup>9</sup> Well Number 2

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	6	30N	08W	7	990	South	990	West	San Juan

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

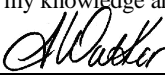
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 9/24/1957	<sup>22</sup> Ready Date 10/28/2023	<sup>23</sup> TD 5268'	<sup>24</sup> PBTD 5260'	<sup>25</sup> Perforations 2632' -2821'	<sup>26</sup> DHC, MC 5318
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/2"		10 3/4", 32.75#,		174'	
9 7/8"		7 5/8", 26.4#, J-55		3104'	
6 3/4"		5 1/2", 15.5#, J-55		TOL: 3043' BOL: 5266'	
		2 3/8", 4.7#, J-55		5211'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 10/28/2023	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure SI 0	<sup>36</sup> Csg. Pressure SI 150
<sup>37</sup> Choke Size 22/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 126		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION  Approved by: Sarah McGrath
Printed name: Amanda Walker	Title: Petroleum Specialist - A
Title: Operations Regulatory Tech Sr.	Approval Date: 11/13/2023
E-mail Address: mwalker@hilcorp.com	
Date: 11/1/2023	Phone: 346-237-2177

Well Name: HOWELL G	Well Location: T30N / R8W / SEC 6 / SESW / 36.835388 / -107.719208	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012719	Unit or CA Name:	Unit or CA Number: NMNM73456
US Well Number: 3004560190	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2759310

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 11/02/2023	Time Sundry Submitted: 09:29
Date Operation Actually Began: 09/14/2023	

**Actual Procedure:** The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Howell\_G\_2\_SR\_RC\_Writeup\_20231102092922.pdf

Well Name: HOWELL G	Well Location: T30N / R8W / SEC 6 / SESW / 36.835388 / -107.719208	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM012719	Unit or CA Name:	Unit or CA Number: NMNM73456
US Well Number: 3004560190	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: NOV 02, 2023 09:29 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/03/2023
Signature: Matthew Kade	

Howell G 2  
30-045-60190  
NMNM012719  
SR Recomplete

9/14/2023: MIRU. CK PRESSURES (SITP: 0 PSI SICP: 55 PSI SIBH: 0 PSI). LD PMP & RODS. ND WH. NU BOP, FT, GOOD TST. TIH & DID NOT TAG FILL. SCAN TBG OOH. SDFN

9/15/2023: CK PRESSURES (SITP: 0 PSI SICP: 50 PSI SIBH: 0 PSI). TIH W/SCRAPER T/3625'. TIH & **SET CIBP @ 3550'**. PMP 135 BBLS OF BIOCIDAL WATER, CIRC CLEAN. PT CSG T/700 PSI F/30 MINS, GOOD PRE-TST. TOO H W/TBG. RUN CBL. SDFN

9/18/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). PERFORM MIT T/560 PSI F/30 MINS. TST WITNESSED & PASSED BY JOHN DURHAM & ANTHONY BUNNY W/NMOCD. ND BOP. NU WH. SDFN

9/19/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/MILL T/2902'. TOO H. TIH & **SET FRAC PLUG @ 2875'**. **PERF FRUITLAND COAL (2754' – 2821') W/42 SHOTS, 0.35" DIA, 3 SPF**. TIH & **SET FRAC THRU PLUG @ 2737'**. START TIH W/FRAC STRING. SDFN

9/20/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). FINISH TIH W/FRAC STRING. EOT @ 2582'. ND BOP. NU FRAC STACK, PT T/9100 PSI, GOOD TST. SD WAIT ON FRAC.

10/18/2023: CK PRESSURES (SICP-0, SITP-400, SIBHP-0). MIRU FRAC CREW. ATTEMPT T/FRAC. REALIZED IMMEDIATE BACKSIDE PSI ON FRAC STRING. RDR FRAC CREW. ND FRAC STACK. NU BOP & TST, GOOD TST. HYDRO TST FRAC STRING T/980', 33 JTS LEFT IN HOLE. SDFN **EMAIL TO UPDATE PERF RANGE BASED ON CBL, SEE ATTACHED.**

10/19/2023: CK PRESSURES (SICP-400, SITP-400, SIBHP-0). FINISH TOO H W/FRAC STRING. RU HYDRO TST & TIH W/FRAC STRING. EOT @ 2549'. PT T/600 PSI, GOOD TST. ND BOP. NU FRAC STACK & PT, GOOD TST. SDFN

10/20/2023: CK PRESSURES (SITP: VAC SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. FRUITLAND COAL STIMULATION: (2754' TO 2821') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 685 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 366 BBLS TOTAL L-FRAC: 295 BBLS TOTAL 100 MESH: 5050 BBLS TOTAL 20/40 SAND: 75,803 LBS TOTAL N2: 808,000 SCF. **PERF FRUITLAND COAL (2632' – 2724') W/27 SHOTS, 0.35" DIA, 3 SPF**. FRUITLAND COAL STIMULATION: (2632' TO 2724') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 687 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 345 BBLS TOTAL L-FRAC: 318 BBLS TOTAL 100 MESH: 2750 BBLS TOTAL 20/40 SAND: 93,442 LBS TOTAL N2: 817,000 SCF. RDR FRAC CREW.

10/24/2023: CK PRESSURES (SITP: 960 PSI SICP: 0 PSI SIBH: 0 PSI). ND FRAC STACK. NU BOP & FT, GOOD TST. RELEASE FRAC PACKER & TOO H W/FRAC STRING. SDFN

10/25/2023: CK PRESSURES (SITP: 0 PSI SICP: 1100 PSI SIBH: 0 PSI). TIH W/BIT. TAG & **DO FRAC THRU PLUG @ 2737'**. CONT TIH & TAG & **DO FRAC PLUG @ 2875'**. HANG SWVL & TOO H T/2554'. SDFN

10/26/2023: CK PRESSURES (SITP: 0 PSI SICP: 900 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 3040'. EST CIRC & CO PLUG PARTS. CONT TIH. TAG & **DO CIBP @ 3550'**. CONT TIH & CO T/5250'. SDFN

10/27/2023: CK PRESSURES (SITP: 0 PSI SICP: 175 PSI SIBH: 0 PSI). TIH W/162 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 5211'. SN @ 5209'. ND BOP. NU WH. PMP 7-GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI F/10 MINS, GOOD TST. PMP OFF EXPENDABLE CK @ 800 PSI. RDRR HAND WELL OVER TO OPERATIONS.

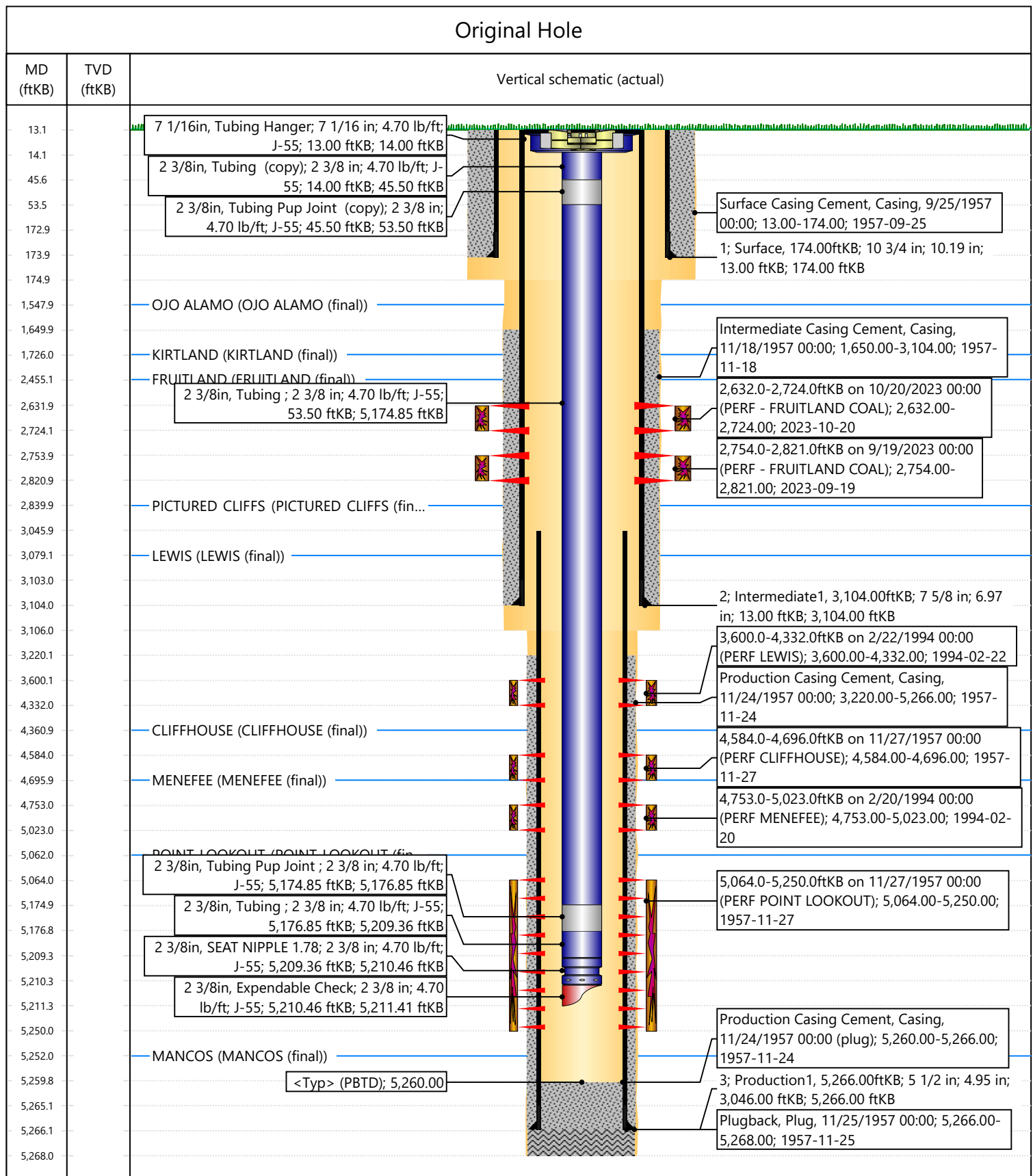
\*WELL NOW PRODUCING AS A FC/MV COMMINGLE\*



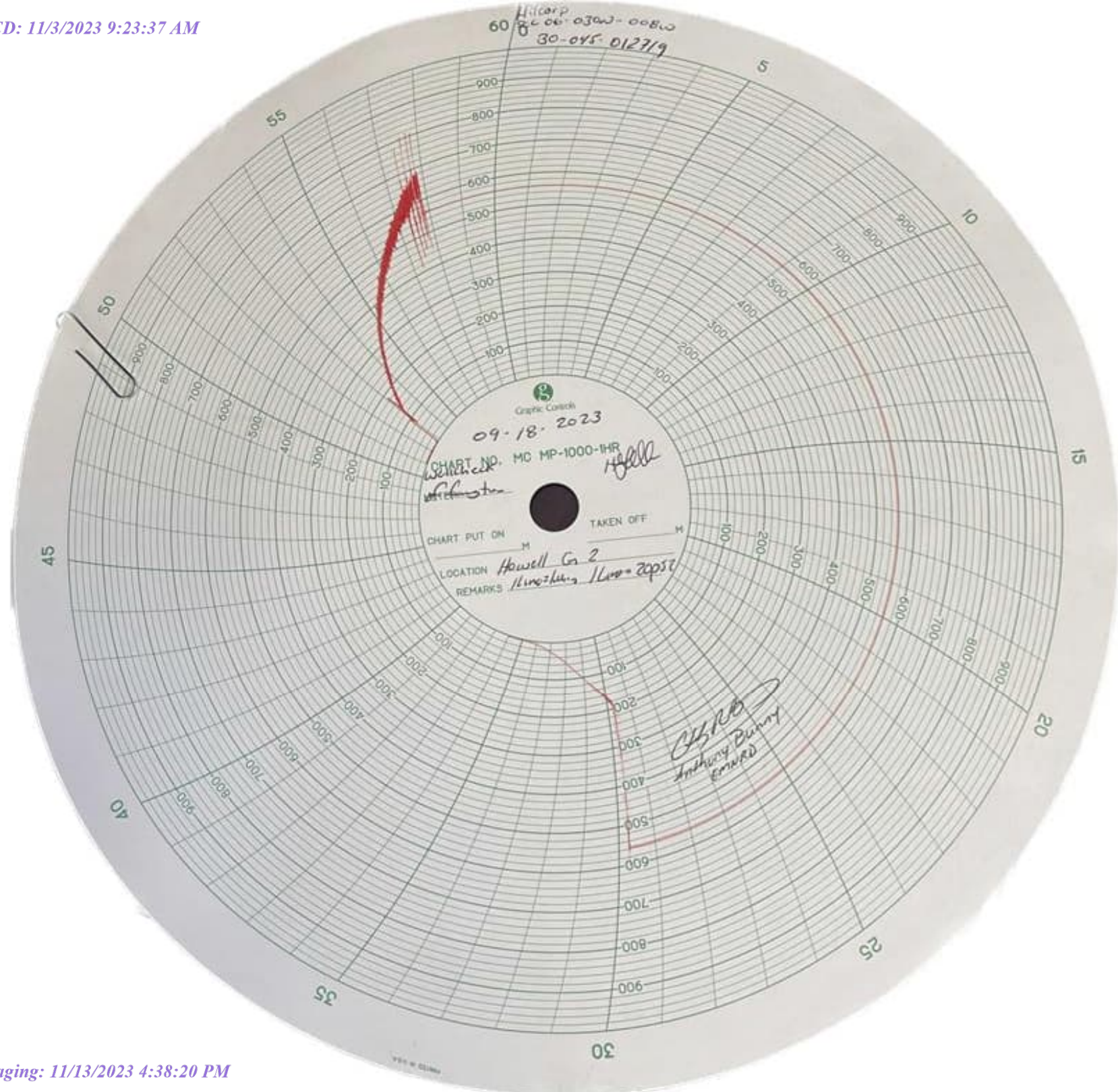
## Current Schematic - Version 3

Well Name: HOWELL G #2

API / UWI 3004560190	Surface Legal Location 006-030N-008W-M	Field Name BLANCO MV (PRO #0078	Route 0409	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,034.00	Original KB/RT Elevation (ft) 6,047.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	







Mandi Walker

---

From: Rennick, Kenneth G <krennick@blm.gov>  
Sent: Monday, September 18, 2023 3:15 PM  
To: Kuehling, Monica, EMNRD; Scott Anderson  
Cc: Hayden Moser; Clay Padgett; Mandi Walker; JP Knox; Amanda Atencio; Russell Crouch; Shane Smith  
Subject: Re: [EXTERNAL] Hilcorp - Howell G 2: FRC recomplete

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations and work.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

---

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Monday, September 18, 2023 10:27 AM  
To: Scott Anderson <sanderson@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>  
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>  
Subject: RE: [EXTERNAL] Hilcorp - Howell G 2: FRC recomplete

NMOCD approves recomplete in Fruitland Coal formation through perforations from 2632 to 2821 with prior approval from the BLM

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

---

From: Scott Anderson <sanderson@hilcorp.com>  
Sent: Monday, September 18, 2023 9:52 AM  
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>  
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>  
Subject: [EXTERNAL] Hilcorp - Howell G 2: FRC recomplete

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica, Kenny – Attached is the new CBL run on the Howell G 2 (API: 3004560190). The cement quality on the Howell is excellent and well isolates the coal interval both above and below. Based on the log we have narrowed our perf scheme and would now like to perforate 2632-2821' (vs. the NOI'd depth of 2455-2840'). This well passed its witnessed MIT this morning. With your blessing we would like to proceed with perforating and fracing the well. Thank you!

Scott Anderson  
San Juan North – Operations Engineer  
Hilcorp Energy Company  
W: 713-289-2772  
C: 248-761-3965

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

**Hilcorp Energy Company**

3. Address

**382 Road 3100, Aztec, NM 87410**

3a. Phone No. (include area code)

**(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

**M (SWSW) 990' FSL & 990' FWL**

At top prod. Interval reported below

At total depth

14. Date Spudded

**9/24/1957**

15. Date T.D. Reached

**11/27/1957**

16. Date Completed

**10/28/2023**☐ D & A☒ Ready to Prod.

18. Total Depth:

**5268'**

19. Plug Back T.D.:

**5260'**

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CBL**

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>12.5"</b>	<b>10.75"</b>	<b>32.75</b>		<b>174'</b>		<b>150 sx</b>			
<b>9.875"</b>	<b>7.625", J-55</b>	<b>26.4</b>		<b>3104'</b>		<b>250 sx</b>			
<b>6.75"</b>	<b>5.5", J-55</b>	<b>15.5</b>	<b>3043'</b>	<b>5266'</b>		<b>300 sx</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2.375"</b>	<b>5211'</b>							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>	<b>2632'</b>	<b>2821'</b>	<b>3 SPF</b>	<b>0.35</b>	<b>69 Shots</b>	<b>Open</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>Upper Fruitland (2632'-2724')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 687 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 345 BBLS TOTAL L-FRAC: 318 BBLS TOTAL 100 MESH: 2750 BBLS TOTAL 20/40 SAND: 93,442 LBS TOTAL N2: 817,000 SCF
<b>Lower Fruitland (2754'-2821')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 685 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 366 BBLS TOTAL L-FRAC: 295 BBLS TOTAL 100 MESH: 5050 BBLS TOTAL 20/40 SAND: 75,803 LBS TOTAL N2: 808,000 SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>10/28/2023</b>				<b>0</b>	<b>126</b>	<b>0</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>22/64"</b>	<b>SI 0</b>	<b>SI 150</b>		<b>0</b>	<b>126</b>	<b>0</b>			<b>Producing</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>SI</b>								

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1548'	1726'	White, cr-gr ss	Ojo Alamo	1548'
Kirtland	1726'	2455'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1726'
Fruitland	2455'	2840'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2455'
Pictured Cliffs	2840'	3079'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2840'
Lewis	3079'	4361'	Shale w/ siltstone stingers	Lewis	3079'
Cliffhouse	4361'	4696'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4361'
Menefee	4696'	5062'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4696'
Point Lookout	5062'	5252'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5062'
Mancos	5252'	'	Dark gry carb sh.	Mancos	5252'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	'

32. Additional remarks (include plugging procedure):

**Well now producing as a FC/MV commingle under DHC 5318**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature

Date

10/31/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

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From: blm-afmss-notifications@blm.gov  
Sent: Friday, November 3, 2023 9:40 AM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: HOWELL G, Well Number: 2, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

## The Bureau of Land Management

### Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **HOWELL G**
- Well Number: **2**
- US Well Number: **3004560190**
- Well Completion Report Id: **WCR2023110389996**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS  
  
Action 282431

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 282431
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 282431

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 282431
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	11/13/2023