

Well Name: STEWART LS	Well Location: T30N / R10W / SEC 28 / SENE / 36.78595 / -107.883606	County or Parish/State: SAN JUAN / NM
Well Number: 6	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM03566	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004509207	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Notice of Intent

Sundry ID: 2760196

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 11/07/2023	Time Sundry Submitted: 09:49
Date proposed operation will begin: 12/07/2023	

Procedure Description: Simcoe requests approval to temporarily abandon Stewart LS 006 (30-045-09207). After a period not to exceed 5 years after the temporary abandonment has been completed, the cast iron bridge plug will be removed, and the reservoir pressure will be monitored for a two-week period to determine if the well is capable of economic production and re-evaluated for future status.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Stewart_LS_006_TA_WBD_Proc_20231107094921.pdf
- Stewart_LS_006_TA_WBD_proposed_20231107094908.pdf
- Stewart_LS_006_TA_WBD_current_20231107094448.pdf

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US Well Number: 3004509207	Well Status: Producing Gas Well	Operator: SIMCOE LLC

Conditions of Approval

Specialist Review

Stewart_LS_6_ID_2760196_TA_COAs_MHK_11.9.2023_20231109144259.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: NOV 07, 2023 09:49 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGO State: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 11/09/2023

Signature: Matthew Kade

Stewart LS 006

Temporary Abandonment Procedure

Wellname: **Stewart LS 006**
Location: **Unit H - Sec. 28 - T30N - R10W**
API: **30-045-09207**

Surface Casing: 10-3/4" 32.75# H-40 set @ 219'
Intermediate Casing: 7-5/8" 26.4# J-55 set @ 2941'
Production Casing: 5-1/2" 17# J-55 set @ 7559'
TOC: 6815'
Perfs: Dakota: 7174' - 7440'
Tubing: 2-3/8" 4.7# J-55 @ 7420'
PBTD: 7525'

Procedure:

- 1 MIRU
- 2 NDWH/NUBOP
- 3 POOH with tubing
- 4 Run casing scrapper
- 5 Set CIBP @ 7124'
- 6 Test casing to 560 psi for 30 min
- 7 RDMO

GL: 6281'

Stewart LS 006

DK

API # 30-045-09207

Unit H - Sec. 28 - T30N - R10W

San Juan, NM

Formation Tops

Pictured Cliffs	2862
Lewis	4449
Cliff House	4605
Menefee	5097
Point Lookout	5205
Mancos	6333
Gallup	6635
Lower Mancos	7066
Greenhorn	7120
Graneros Shale	7174
Graneros Sand	7254
Dakota	7450
Morrison	7540

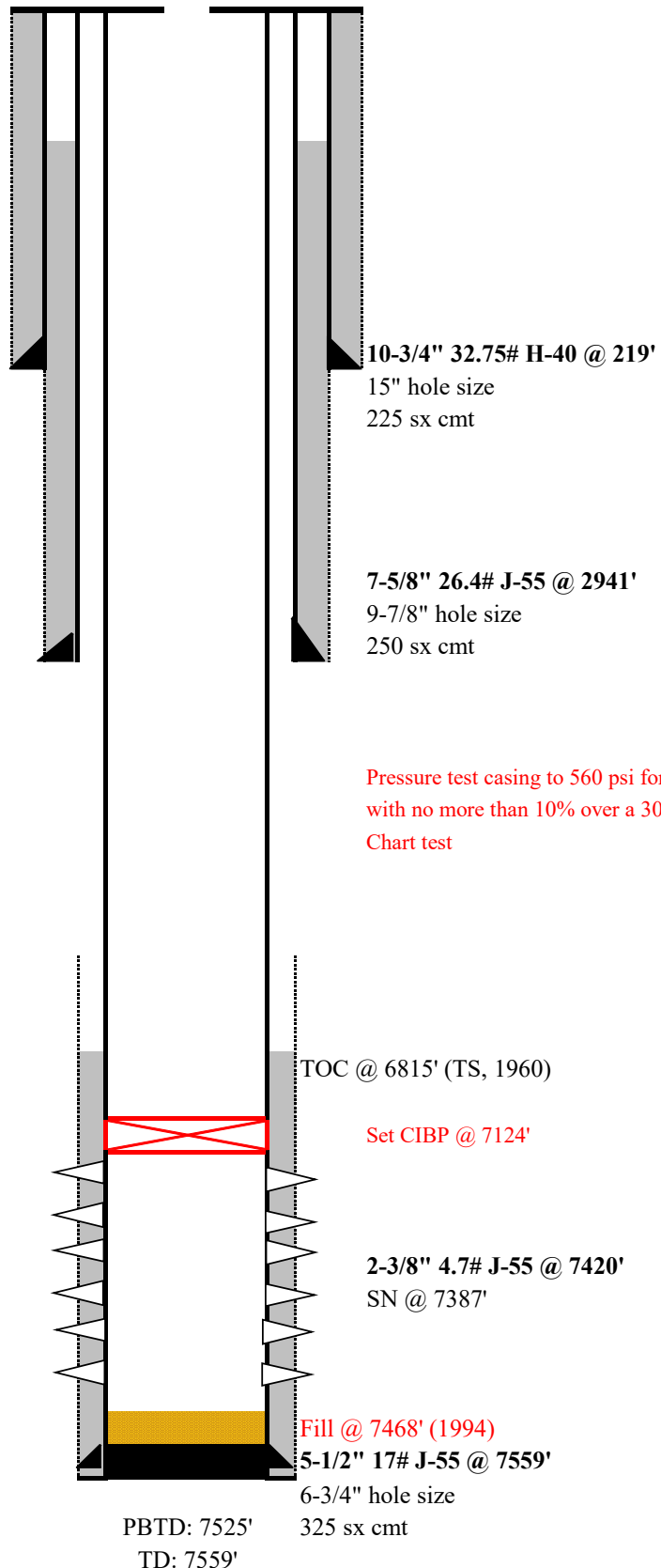
Dakota Perforations

7174' - 7188' 6 jspf
Frac'd w/ 15k gal oil & 13k# sand

7254' - 7290' 6 jspf
Frac'd w/ 47k gal oil & 80k# sand

7331' - 7339' 6 jspf
7354' - 7360' 6 jspf
7372' - 7384' 6 jspf
Frac'd w/ 30k gal oil & 10k# sand

7412' - 7420' 6 jspf
7424' - 7430' 6 jspf
7436' - 7440' 6 jspf
Frac'd w/ 34k gal oil & 170k# sand



Updated: 7/23/2015 ABC

History

Stewart LS 006

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API # 30-045-09207

Unit H - Sec. 28 - T30N - R10W

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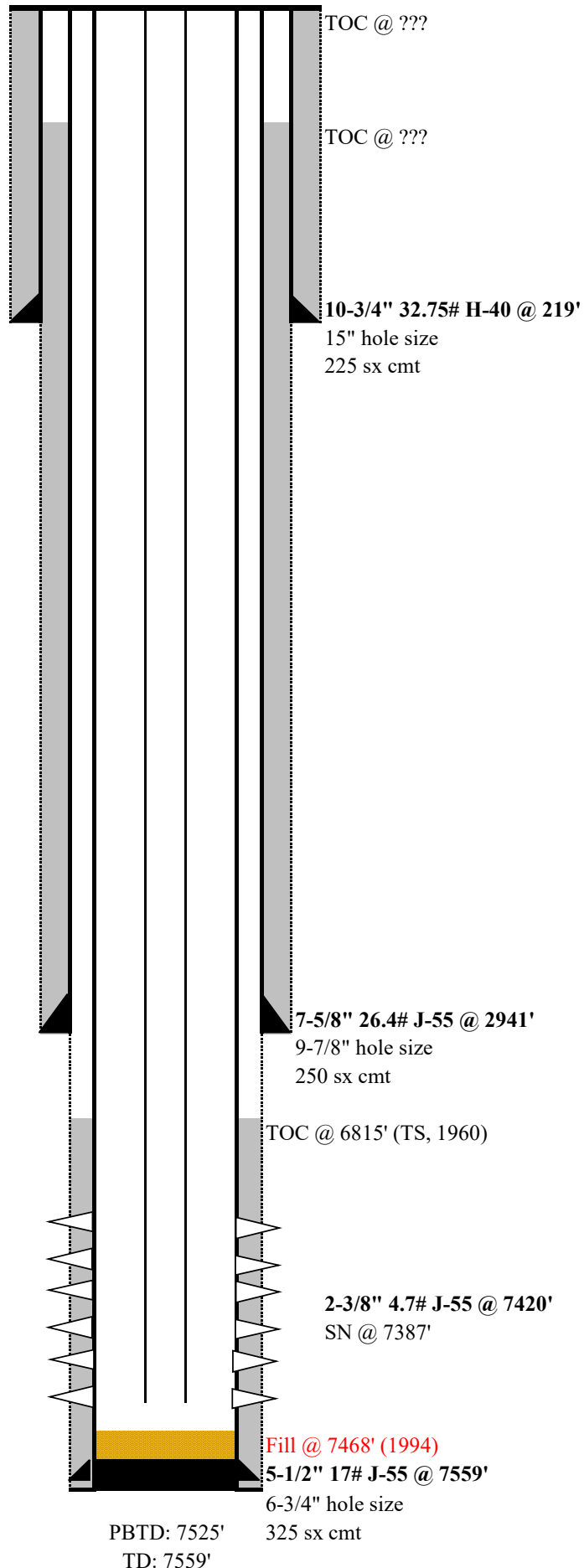
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Updated: 7/23/2015 ABC

History



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



November 9, 2023

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2760196 Proposed Work to Temporary Abandonment

Operator: Simcoe LLC
Lease: NMNM 03566
Agreement:
Well(s): Stewart LS 6, API # 30-045-09207
Location: SENE Sec 28 T30N R10W (San Juan County, NM)

The request to temporarily abandon the above well is accepted with the following conditions of approval:

1. After work is completed, send in Sundry Notice – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also, after work is completed, send in a Sundry Notice – Notice of Intent requesting temporary abandonment status. Note approval is based on the discretion of this agency. This request must be submitted within 30 days after work is completed.

Include in the Notice of Intent the following:

- a. Proposed exact expiration date (month, day, year). Cannot be later than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
 4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-045-09207
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Stewart LS	
8. Well Number	#006
9. OGRID Number	
10. Pool name or Wildcat Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave., Durango, CO, 81301
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>28</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6.262', GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 11/10/2023

Type or print name Christy Kost E-mail address: chrisy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Stewart LS 006

Temporary Abandonment Procedure

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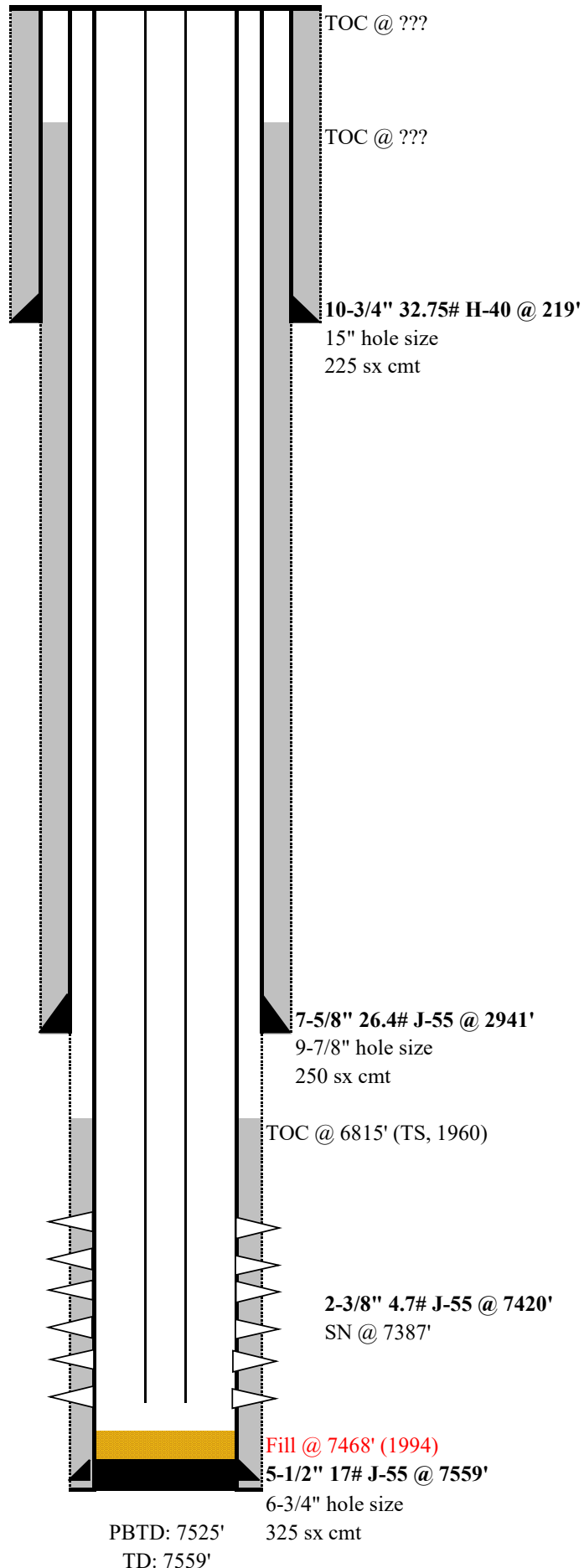
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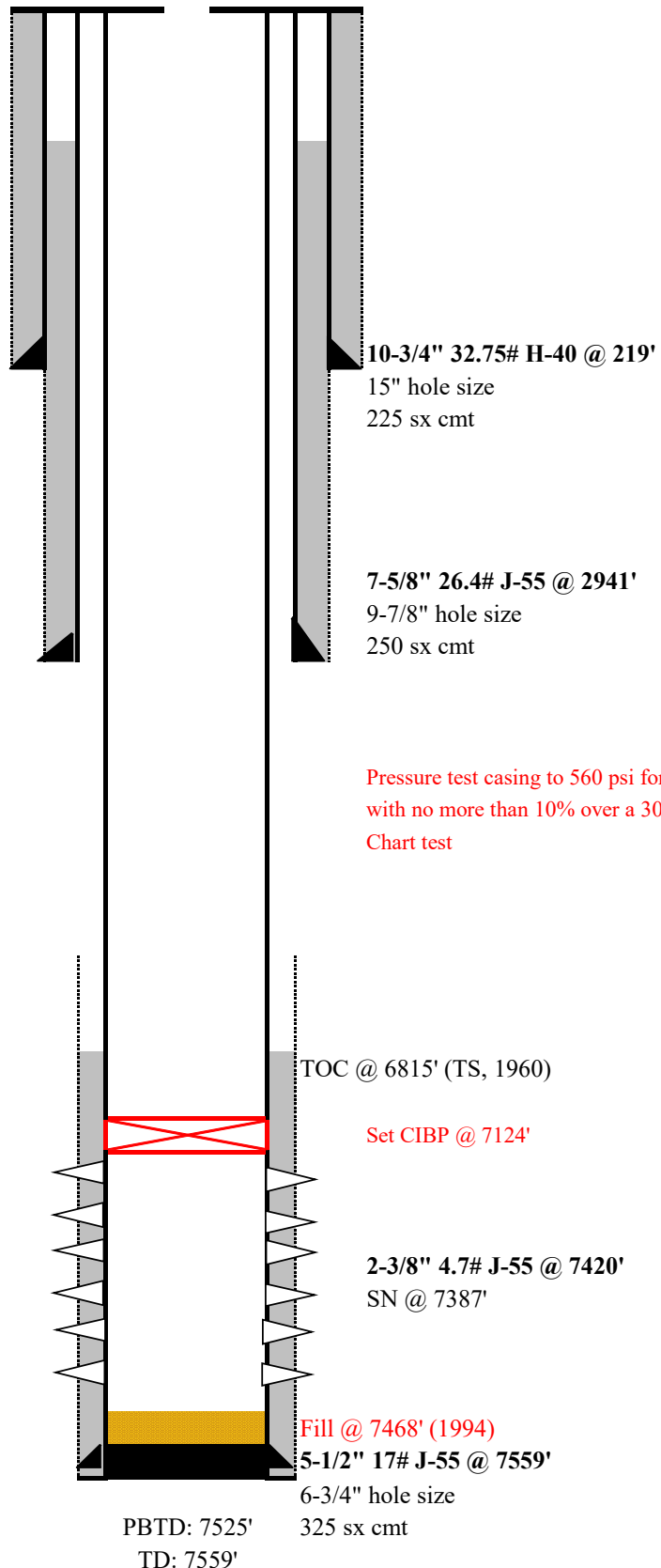
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 284568

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 284568
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	11/14/2023