

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 07/05/2022	
⁴ API Number 30 - 025-49567	⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP		⁶ Pool Code 98094
⁷ Property Code 39043	⁸ Property Name PITCHBLENDE 29 FEDERAL COM		⁹ Well Number 706H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	29	25S	34E		527	SOUTH	1422	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25S	34E		109	NORTH	1658	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 12/29/2021	²² Ready Date 07/05/2022	²³ TD 22,729	²⁴ PBDT 22,702	²⁵ Perforations 12,692 - 22,702'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8"	962'		430 SXS CL C/CIRC
8 3/4"		7 5/8"	11,984'		1477 SXS CL C & H/CIRC
6 3/4"		5 1/2"	22,710'		965 SXS CL H TOC 12,236' CBL pressure tst attached

V. Well Test Data

³¹ Date New Oil 07/05/2022	³² Gas Delivery Date 07/05/2022	³³ Test Date 07/11/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2410
³⁷ Choke Size 64	³⁸ Oil 4638	³⁹ Water 9896	⁴⁰ Gas 7009		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY SPECIALIST			Title: PETROLEUM SPECIALIST		
E-mail Address: kay_maddox@eogresources.com			Approval Date: 11/15/2023		
Date: 07/19/2022		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-COMPLETED

¹ API Number 30-025-49567	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 39043	⁵ Property Name PITCHBLENDE 29 FED COM	⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3320'

¹⁰Surface Location

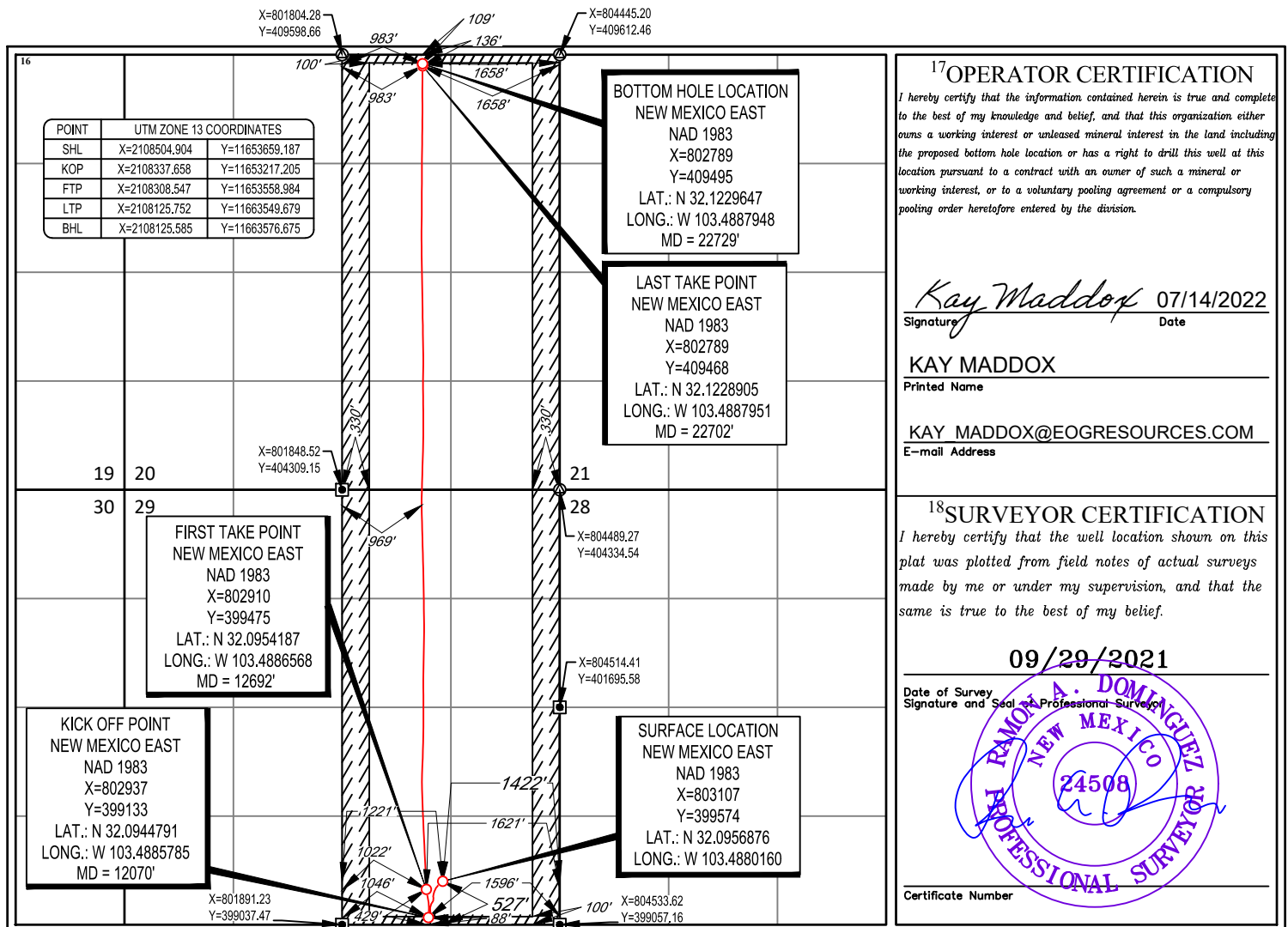
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	25-S	34-E	-	527'	SOUTH	1422'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	25-S	34-E	-	109'	NORTH	1658'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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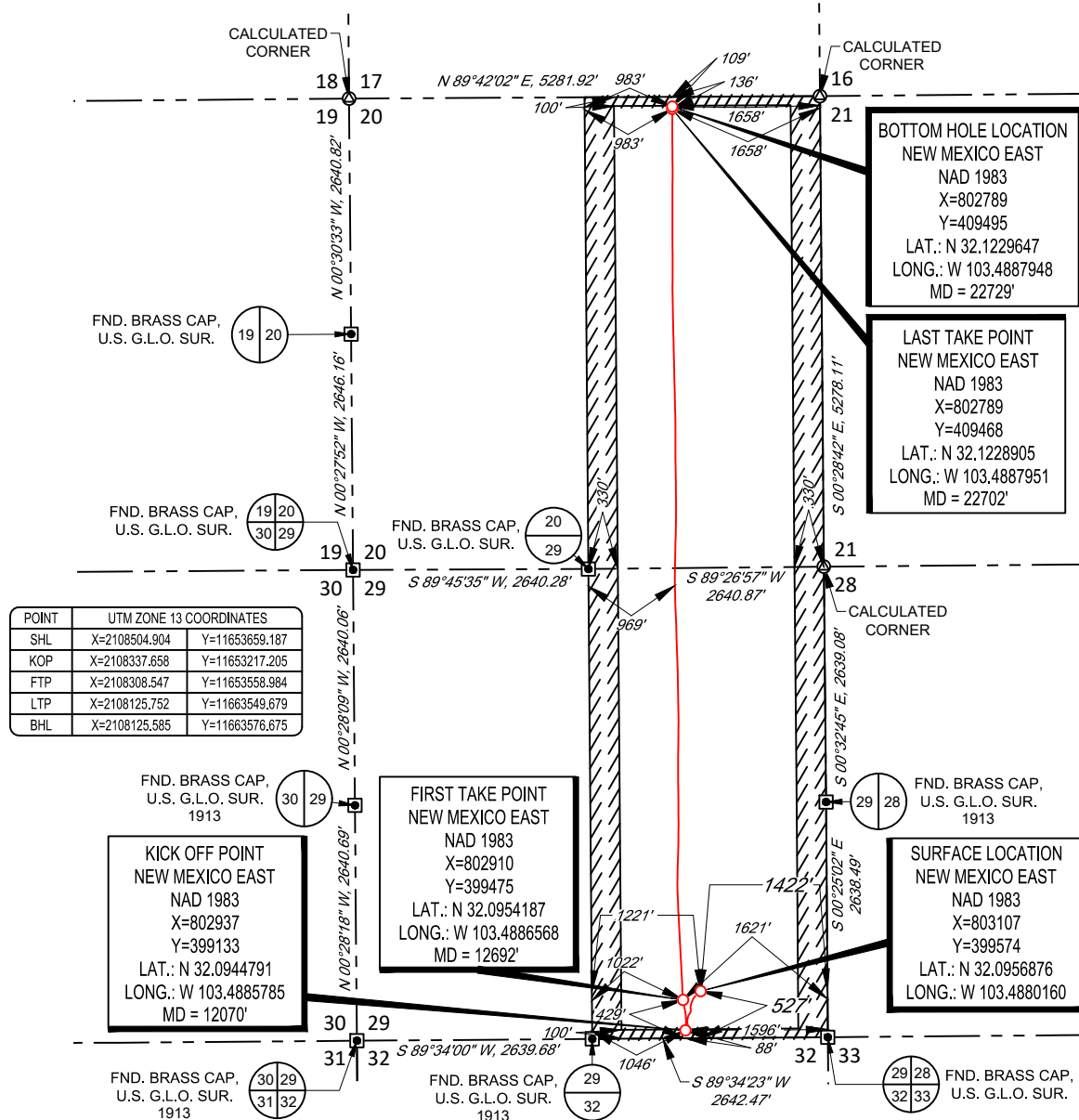
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 29, TOWNSHIP 25-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: PITCHBLENDE 29 FED COM 706H
 SECTION 29 TWP 25-S RGE 34-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3320'
 DESCRIPTION 527' FSL & 1422' FEL



Ramon A. Dominguez, P.S. No. 24508
June 07, 2022



PITCHBLENDE 29 FED
COM 706H
AS DRILLED

DATE: 06/07/22

FILE: AD_PITCHBLENDE_29_FED_COM_706H

DRAWN BY: MML

SHEET: 2 OF 2

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



Midland

Lea County, NM (NAD 83 NME)

Pitchblende 29 Fed Com

#706H

OH

Design: OH

Final PVA

05 March, 2022



Final PVA

Company: Midland Project: Lea County, NM (NAD 83 NME) Site: Pitchblende 29 Fed Com Well: #706H Wellbore: OH Design: OH	Local Co-ordinate Reference: Well #706H TVD Reference: kb = 25' @ 3345.0usft MD Reference: kb = 25' @ 3345.0usft North Reference: Grid Survey Calculation Method: Minimum Curvature Database: PEDM
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Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Pitchblende 29 Fed Com		
Site Position:		Northing:	402,120.00 usft
From: Map		Easting:	800,431.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 6' 9.876 N
		Longitude:	103° 29' 47.739 W
		Grid Convergence:	0.44 °

Well	#706H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			usft
			Latitude:
			32° 5' 44.476 N
			Longitude:
			103° 29' 16.863 W
			Ground Level:
			3,320.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2020	2/17/2022	6.42
			Dip Angle (°)
			59.77
			Field Strength (nT)
			47,356.71036629

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.0	0.0	0.0
			Direction (°)
			358.20

Survey Program	Date	3/5/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
199.0	22,729.0	Gordon MWD (OH)	EOG MWD+IFR1	MWD + IFR1

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
199.0	0.81	328.13	199.0	1.2	-0.7	0.41	0.41	0.00	-1.4	0.0	
394.0	0.88	320.01	394.0	3.5	-2.4	0.07	0.04	-4.16	-4.3	-0.4	
573.0	0.58	304.10	573.0	5.1	-4.1	0.20	-0.17	-8.89	-6.2	-1.9	
761.0	0.28	272.30	761.0	5.6	-5.3	0.20	-0.16	-16.91	-5.5	-5.4	
857.0	0.48	191.16	857.0	5.2	-5.6	0.54	0.21	-84.52	4.1	-6.5	
1,053.0	3.05	220.77	1,052.8	0.5	-9.2	1.35	1.31	15.11	-5.2	-7.4	
1,149.0	7.08	227.09	1,148.4	-5.5	-15.2	4.23	4.20	6.58	-11.3	-7.8	
1,245.0	7.30	227.29	1,243.7	-13.6	-24.0	0.23	0.23	0.21	-17.3	-10.2	
1,340.0	6.91	223.11	1,338.0	-21.9	-32.3	0.68	-0.41	-4.40	-21.0	-14.2	
1,435.0	6.68	219.76	1,432.3	-30.3	-39.8	0.48	-0.24	-3.53	-24.1	-17.7	
1,530.0	6.86	219.46	1,526.6	-39.0	-46.9	0.19	0.19	-0.32	-27.9	-19.7	
1,626.0	6.95	218.40	1,621.9	-47.9	-54.2	0.16	0.09	-1.10	-31.6	-22.1	
1,722.0	7.25	218.15	1,717.2	-57.3	-61.5	0.31	0.31	-0.26	-36.0	-24.0	
1,817.0	7.12	217.95	1,811.5	-66.6	-68.9	0.14	-0.14	-0.21	-40.4	-25.8	
1,913.0	7.16	219.14	1,906.7	-75.9	-76.3	0.16	0.04	1.24	-45.5	-26.7	
2,008.0	7.43	208.72	2,000.9	-85.9	-83.0	1.42	0.28	-10.97	-44.3	-36.1	
2,104.0	8.07	203.30	2,096.1	-97.6	-88.6	1.01	0.67	-5.65	-46.0	-40.4	
2,199.0	6.29	203.86	2,190.3	-108.4	-93.4	1.88	-1.87	0.59	-50.8	-39.7	
2,295.0	6.10	200.46	2,285.8	-118.0	-97.3	0.43	-0.20	-3.54	-51.1	-42.4	
2,390.0	6.04	199.38	2,380.2	-127.5	-100.7	0.14	-0.06	-1.14	-52.8	-42.6	
2,486.0	5.84	197.23	2,475.7	-136.9	-103.8	0.31	-0.21	-2.24	-53.6	-43.7	
2,580.0	6.13	195.09	2,569.2	-146.3	-106.5	0.39	0.31	-2.28	-54.3	-44.6	
2,676.0	6.14	193.19	2,664.7	-156.3	-109.1	0.21	0.01	-1.98	-55.6	-44.9	
2,769.0	5.85	191.13	2,757.1	-165.8	-111.1	0.39	-0.31	-2.22	-56.5	-45.3	
2,865.0	5.56	188.02	2,852.7	-175.2	-112.7	0.44	-0.30	-3.24	-56.2	-46.3	
2,960.0	5.35	179.54	2,947.2	-184.1	-113.3	0.88	-0.22	-8.93	-50.9	-51.5	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,055.0	5.33	173.13	3,041.8	-193.0	-112.7	0.63	-0.02	-6.75	-47.3	-53.3
3,151.0	5.30	169.23	3,137.4	-201.7	-111.4	0.38	-0.03	-4.06	-46.2	-52.2
3,246.0	3.84	185.60	3,232.1	-209.2	-110.9	2.05	-1.54	17.23	-59.3	-33.4
3,341.0	3.74	187.40	3,326.9	-215.5	-111.6	0.16	-0.11	1.89	-59.4	-29.1
3,436.0	3.51	177.07	3,421.7	-221.4	-111.8	0.73	-0.24	-10.87	-52.5	-36.3
3,532.0	5.13	188.97	3,517.4	-228.6	-112.3	1.92	1.69	12.40	-58.6	-22.0
3,627.0	5.44	192.76	3,612.0	-237.2	-114.0	0.49	0.33	3.99	-61.3	-16.2
3,722.0	8.11	214.12	3,706.4	-247.1	-118.8	3.82	2.81	22.48	-66.4	7.6
3,818.0	9.76	218.25	3,801.2	-259.1	-127.6	1.84	1.72	4.30	-73.2	11.2
3,914.0	8.92	203.77	3,896.0	-272.3	-135.6	2.59	-0.87	-15.08	-81.4	-9.4
4,010.0	8.08	196.35	3,990.9	-285.6	-140.5	1.44	-0.87	-7.73	-86.1	-19.6
4,106.0	7.35	194.87	4,086.0	-298.0	-144.0	0.79	-0.76	-1.54	-91.0	-20.6
4,202.0	7.12	192.56	4,181.3	-309.8	-146.9	0.39	-0.24	-2.41	-94.7	-22.8
4,297.0	6.97	188.18	4,275.6	-321.2	-149.0	0.59	-0.16	-4.61	-97.1	-28.2
4,392.0	7.03	182.62	4,369.8	-332.7	-150.1	0.72	0.06	-5.85	-98.5	-35.1
4,488.0	6.29	178.70	4,465.2	-343.9	-150.2	0.90	-0.77	-4.08	-100.2	-38.8
4,679.0	6.11	171.58	4,655.1	-364.4	-148.5	0.41	-0.09	-3.73	-102.5	-43.7
4,775.0	5.76	167.48	4,750.6	-374.1	-146.7	0.57	-0.36	-4.27	-103.0	-46.6
4,871.0	4.81	196.60	4,846.2	-382.7	-146.8	2.93	-0.99	30.33	-113.3	12.6
4,966.0	5.06	194.45	4,940.8	-390.6	-149.0	0.33	0.26	-2.26	-114.5	9.6
5,062.0	5.10	187.91	5,036.4	-398.9	-150.6	0.60	0.04	-6.81	-116.0	-1.6
5,157.0	4.65	194.50	5,131.1	-406.8	-152.2	0.76	-0.47	6.94	-116.0	13.5
5,253.0	3.19	223.73	5,226.9	-412.5	-155.0	2.53	-1.52	30.45	-93.6	67.8
5,348.0	1.27	191.32	5,321.8	-415.4	-157.0	2.34	-2.02	-34.12	-111.2	7.6
5,444.0	1.74	162.50	5,417.8	-417.9	-156.8	0.91	0.49	-30.02	-97.9	-42.2
5,539.0	1.83	152.56	5,512.7	-420.6	-155.7	0.34	0.09	-10.46	-87.5	-52.7
5,635.0	1.75	146.26	5,608.7	-423.2	-154.1	0.22	-0.08	-6.56	-80.2	-55.6



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,730.0	1.78	140.70	5,703.6	-425.5	-152.4	0.18	0.03	-5.85	-74.1	-56.4
5,825.0	1.73	132.10	5,798.6	-427.6	-150.4	0.28	-0.05	-9.05	-65.5	-59.8
5,921.0	1.70	135.58	5,894.6	-429.6	-148.3	0.11	-0.03	3.62	-69.2	-48.5
6,112.0	2.15	131.94	6,085.4	-434.0	-143.7	0.24	0.24	-1.91	-67.9	-38.4
6,216.0	2.13	124.52	6,189.4	-436.4	-140.6	0.27	-0.02	-7.13	-64.9	-38.9
6,303.0	1.18	79.65	6,276.3	-437.2	-138.4	1.77	-1.09	-51.57	-24.6	-68.8
6,398.0	0.45	77.64	6,371.3	-436.9	-137.1	0.77	-0.77	-2.12	-28.0	-63.7
6,494.0	0.70	343.30	6,467.3	-436.3	-136.9	0.90	0.26	-98.27	59.3	-28.6
6,589.0	1.68	310.99	6,562.3	-434.8	-138.1	1.21	1.03	-34.01	61.5	0.0
6,685.0	1.37	308.98	6,658.3	-433.2	-140.1	0.33	-0.32	-2.09	57.0	-5.3
6,781.0	1.70	310.04	6,754.2	-431.5	-142.1	0.35	0.34	1.10	52.4	-13.7
6,876.0	1.81	310.08	6,849.2	-429.7	-144.3	0.12	0.12	0.04	47.5	-21.0
6,972.0	1.60	312.12	6,945.2	-427.8	-146.4	0.23	-0.22	2.12	41.7	-29.9
7,067.0	1.43	302.16	7,040.1	-426.3	-148.4	0.33	-0.18	-10.48	42.8	-29.9
7,163.0	1.22	302.82	7,136.1	-425.1	-150.3	0.22	-0.22	0.69	39.2	-38.0
7,258.0	1.06	288.99	7,231.1	-424.3	-152.0	0.33	-0.17	-14.56	46.1	-35.3
7,354.0	1.11	281.72	7,327.1	-423.8	-153.7	0.15	0.05	-7.57	50.2	-36.7
7,449.0	0.84	263.37	7,422.0	-423.7	-155.3	0.43	-0.28	-19.32	61.6	-25.8
7,544.0	0.89	251.49	7,517.0	-424.0	-156.7	0.20	0.05	-12.51	69.4	-18.2
7,640.0	1.25	261.06	7,613.0	-424.4	-158.5	0.42	0.37	9.97	67.9	-35.7
7,735.0	1.09	246.29	7,708.0	-424.9	-160.3	0.36	-0.17	-15.55	77.6	-21.7
7,830.0	1.28	240.12	7,803.0	-425.8	-162.1	0.24	0.20	-6.49	80.0	-15.1
7,926.0	1.37	245.35	7,899.0	-426.8	-164.0	0.16	0.09	5.45	76.3	-22.4
8,021.0	1.46	251.73	7,993.9	-427.7	-166.2	0.19	0.09	6.72	71.0	-30.6
8,117.0	1.69	254.56	8,089.9	-428.4	-168.7	0.25	0.24	2.95	66.7	-34.0
8,212.0	1.41	249.53	8,184.9	-429.2	-171.2	0.33	-0.29	-5.29	66.9	-28.2
8,308.0	1.13	222.65	8,280.8	-430.3	-172.9	0.68	-0.29	-28.00	70.4	4.6

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
8,403.0	0.91	202.30	8,375.8	-431.7	-173.8	0.44	-0.23	-21.42	62.8	28.5
8,499.0	0.97	188.62	8,471.8	-433.2	-174.3	0.24	0.06	-14.25	52.7	42.3
8,594.0	1.26	200.90	8,566.8	-435.0	-174.8	0.39	0.31	12.93	58.7	30.3
8,689.0	1.13	203.05	8,661.8	-436.8	-175.5	0.14	-0.14	2.26	57.8	28.1
8,785.0	1.17	189.68	8,757.7	-438.7	-176.0	0.28	0.04	-13.93	47.8	40.5
8,880.0	1.30	197.48	8,852.7	-440.6	-176.5	0.22	0.14	8.21	50.8	33.8
8,975.0	1.18	190.37	8,947.7	-442.6	-177.0	0.21	-0.13	-7.48	44.2	39.7
9,071.0	1.14	208.93	9,043.7	-444.4	-177.7	0.39	-0.04	19.33	52.7	23.8
9,167.0	1.41	217.11	9,139.7	-446.2	-178.8	0.34	0.28	8.52	53.4	16.2
9,263.0	1.27	212.47	9,235.6	-448.1	-180.1	0.18	-0.15	-4.83	49.7	20.4
9,358.0	0.96	240.47	9,330.6	-449.3	-181.4	0.65	-0.33	29.47	51.7	-4.8
9,454.0	0.91	264.15	9,426.6	-449.8	-182.8	0.40	-0.05	24.67	43.9	-24.8
9,550.0	0.66	298.85	9,522.6	-449.6	-184.1	0.55	-0.26	36.15	20.8	-45.0
9,645.0	0.71	316.30	9,617.6	-448.9	-185.0	0.22	0.05	18.37	5.2	-49.0
9,837.0	1.50	301.20	9,809.5	-446.8	-187.9	0.44	0.41	-7.86	14.2	-46.3
9,933.0	2.24	318.38	9,905.5	-444.7	-190.2	0.96	0.77	17.90	-3.2	-48.0
10,029.0	1.09	320.58	10,001.5	-442.6	-192.1	1.20	-1.20	2.29	-7.8	-47.8
10,124.0	0.44	341.02	10,096.4	-441.6	-192.8	0.73	-0.68	21.52	-25.2	-41.7
10,219.0	0.57	320.95	10,191.4	-440.9	-193.2	0.23	0.14	-21.13	-10.2	-48.0
10,314.0	0.79	353.54	10,286.4	-439.8	-193.6	0.46	0.23	34.31	-35.5	-34.7
10,410.0	0.96	10.04	10,382.4	-438.4	-193.5	0.31	0.18	17.19	-45.3	-23.0
10,506.0	1.41	289.21	10,478.4	-437.2	-194.5	1.64	0.47	-84.20	14.1	-49.2
10,698.0	3.25	266.09	10,670.2	-436.8	-202.1	1.06	0.96	-12.04	24.7	-40.6
10,793.0	1.86	259.25	10,765.1	-437.3	-206.3	1.50	-1.46	-7.20	25.1	-37.7
10,888.0	0.86	219.23	10,860.1	-438.1	-208.3	1.39	-1.05	-42.13	41.6	-13.7
10,984.0	1.11	173.47	10,956.1	-439.6	-208.6	0.83	0.26	-47.67	37.4	19.7
11,079.0	2.18	156.15	11,051.1	-442.2	-207.8	1.23	1.13	-18.23	27.1	29.7

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
11,174.0	3.10	134.25	11,146.0	-445.6	-205.2	1.42	0.97	-23.05	9.8	37.0	
11,269.0	2.44	111.36	11,240.9	-448.1	-201.5	1.34	-0.69	-24.09	-9.7	36.9	
11,365.0	2.18	116.42	11,336.8	-449.7	-198.0	0.34	-0.27	5.27	-10.3	37.8	
11,460.0	2.41	79.52	11,431.7	-450.1	-194.4	1.55	0.24	-38.84	-34.4	23.0	
11,555.0	2.14	87.06	11,526.6	-449.7	-190.7	0.42	-0.28	7.94	-34.8	27.6	
11,746.0	2.74	87.91	11,717.5	-449.3	-182.5	0.31	0.31	0.45	-42.5	28.2	
11,842.0	2.50	70.49	11,813.4	-448.5	-178.3	0.86	-0.25	-18.15	-53.3	13.4	
11,937.0	2.59	55.18	11,908.3	-446.6	-174.6	0.72	0.09	-16.12	-59.1	-1.7	
12,000.0	2.41	40.54	11,971.2	-444.8	-172.5	1.05	-0.29	-23.24	-59.4	-16.9	
12,070.0	4.59	16.90	12,041.1	-441.0	-170.8	3.67	3.11	-33.77	-51.8	-40.0	
KOP, MD:12070.0', TVD:12041.1',N/S:-441.0', E/W:-170.8', INC:4.59											
12,096.0	5.48	13.14	12,067.0	-438.8	-170.2	3.67	3.44	-14.47	-51.3	-43.4	
12,154.1	14.82	6.67	12,124.1	-428.7	-168.7	16.17	16.08	-11.14	-55.5	-50.1	
FTP Crossing, MD:12154.1', TVD:12124.1',N/S:-428.7', E/W:-168.7', INC:14.82											
12,191.0	20.78	5.56	12,159.2	-417.5	-167.5	16.17	16.15	-3.00	-64.8	-51.9	
12,287.0	29.40	1.60	12,246.1	-376.9	-165.2	9.14	8.98	-4.12	-86.7	-57.7	
12,383.0	37.74	0.39	12,326.0	-323.9	-164.3	8.72	8.69	-1.26	-102.7	-60.0	
12,479.0	43.67	353.55	12,398.8	-261.5	-167.8	7.72	6.18	-7.12	-101.9	-65.6	
12,574.0	48.26	346.41	12,464.9	-194.4	-179.9	7.24	4.83	-7.52	-88.1	-58.2	
12,670.0	57.82	349.60	12,522.5	-119.4	-195.7	10.30	9.96	3.32	-69.6	-36.2	
12,766.0	67.50	358.61	12,566.6	-34.8	-204.1	13.07	10.08	9.39	-43.5	-24.7	
12,862.0	80.71	358.46	12,592.9	57.3	-206.5	13.76	13.76	-0.16	-18.4	-22.2	
12,957.0	89.43	356.83	12,601.0	151.8	-210.4	9.34	9.18	-1.72	-9.5	-18.9	
13,053.0	89.01	356.60	12,602.3	247.6	-215.9	0.50	-0.44	-0.24	-7.3	-14.2	
13,149.0	89.12	357.15	12,603.9	343.5	-221.1	0.58	0.11	0.57	-4.8	-9.8	
13,244.0	90.29	356.88	12,604.4	438.3	-226.0	1.26	1.23	-0.28	-3.4	-5.6	
13,340.0	90.32	356.53	12,603.9	534.2	-231.6	0.37	0.03	-0.36	-3.0	-0.9	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,436.0	89.93	357.39	12,603.7	630.1	-236.6	0.98	-0.41	0.90	-2.3	3.4
13,532.0	89.45	357.32	12,604.2	725.9	-241.1	0.51	-0.50	-0.07	-0.9	7.0
13,628.0	89.68	357.05	12,604.9	821.8	-245.8	0.37	0.24	-0.28	0.7	10.9
13,723.0	89.68	357.35	12,605.4	916.7	-250.4	0.32	0.00	0.32	2.1	14.8
13,819.0	90.04	357.38	12,605.7	1,012.6	-254.8	0.38	0.37	0.03	3.3	18.4
13,915.0	89.82	357.31	12,605.8	1,108.5	-259.3	0.24	-0.23	-0.07	4.3	22.0
14,011.0	89.99	0.47	12,605.9	1,204.5	-261.2	3.30	0.18	3.29	5.4	23.1
14,107.0	91.47	1.02	12,604.7	1,300.5	-259.9	1.64	1.54	0.57	5.1	21.0
14,202.0	93.18	2.20	12,600.9	1,395.3	-257.2	2.19	1.80	1.24	2.1	17.6
14,298.0	91.36	1.86	12,597.1	1,491.2	-253.8	1.93	-1.90	-0.35	-0.8	13.4
14,393.0	89.34	0.77	12,596.5	1,586.2	-251.7	2.42	-2.13	-1.15	-0.5	10.4
14,489.0	89.26	0.91	12,597.7	1,682.1	-250.3	0.17	-0.08	0.15	1.6	8.2
14,584.0	89.34	0.51	12,598.8	1,777.1	-249.1	0.43	0.08	-0.42	3.7	6.2
14,680.0	89.23	0.15	12,600.0	1,873.1	-248.5	0.39	-0.11	-0.37	5.8	4.8
14,776.0	89.79	359.44	12,600.8	1,969.1	-248.9	0.94	0.58	-0.74	7.5	4.4
14,872.0	90.24	359.79	12,600.8	2,065.1	-249.5	0.59	0.47	0.36	8.4	4.2
14,968.0	90.80	359.62	12,599.9	2,161.1	-250.0	0.61	0.58	-0.18	8.4	3.9
15,064.0	90.77	359.20	12,598.6	2,257.1	-251.0	0.44	-0.03	-0.44	8.0	4.1
15,159.0	92.23	359.21	12,596.1	2,352.1	-252.3	1.54	1.54	0.01	6.5	4.6
15,255.0	89.45	359.76	12,594.7	2,448.0	-253.2	2.95	-2.90	0.57	6.0	4.7
15,350.0	89.85	0.12	12,595.3	2,543.0	-253.3	0.57	0.42	0.38	7.4	4.0
15,446.0	90.57	0.69	12,595.0	2,639.0	-252.6	0.96	0.75	0.59	8.0	2.5
15,542.0	90.57	0.78	12,594.0	2,735.0	-251.4	0.09	0.00	0.09	7.9	0.5
15,637.0	91.00	0.95	12,592.7	2,830.0	-249.9	0.49	0.45	0.18	7.5	-1.8
15,732.0	91.16	0.41	12,590.9	2,925.0	-248.8	0.59	0.17	-0.57	6.7	-3.7
15,828.0	89.26	359.84	12,590.6	3,021.0	-248.6	2.07	-1.98	-0.59	7.2	-4.7
15,924.0	89.79	359.16	12,591.4	3,117.0	-249.4	0.90	0.55	-0.71	8.9	-4.7



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
16,020.0	89.93	358.66	12,591.6	3,212.9	-251.3	0.54	0.15	-0.52	10.1	-3.6	
16,116.0	90.15	359.28	12,591.5	3,308.9	-253.0	0.69	0.23	0.65	10.9	-2.7	
16,211.0	90.24	358.71	12,591.2	3,403.9	-254.6	0.61	0.09	-0.60	11.5	-1.8	
16,306.0	89.99	359.02	12,591.0	3,498.9	-256.5	0.42	-0.26	0.33	12.2	-0.8	
16,402.0	90.71	358.88	12,590.4	3,594.9	-258.3	0.76	0.75	-0.15	12.5	0.2	
16,497.0	91.72	358.03	12,588.4	3,689.8	-260.8	1.39	1.06	-0.89	11.4	2.0	
16,593.0	92.06	358.17	12,585.2	3,785.7	-264.0	0.38	0.35	0.15	9.1	4.3	
16,688.0	90.13	357.89	12,583.4	3,880.6	-267.3	2.05	-2.03	-0.29	8.2	6.8	
16,784.0	90.91	358.20	12,582.6	3,976.6	-270.6	0.87	0.81	0.32	8.3	9.3	
16,879.0	91.16	358.43	12,580.8	4,071.5	-273.4	0.36	0.26	0.24	7.4	11.3	
16,975.0	89.65	357.64	12,580.2	4,167.4	-276.7	1.78	-1.57	-0.82	7.7	13.8	
17,070.0	89.03	357.82	12,581.3	4,262.4	-280.4	0.68	-0.65	0.19	9.7	16.8	
17,165.0	90.15	358.21	12,581.9	4,357.3	-283.7	1.25	1.18	0.41	11.2	19.2	
17,261.0	90.21	358.52	12,581.6	4,453.3	-286.4	0.33	0.06	0.32	11.9	21.2	
17,357.0	90.69	358.69	12,580.9	4,549.2	-288.8	0.53	0.50	0.18	12.0	22.7	
17,453.0	90.10	0.41	12,580.2	4,645.2	-289.5	1.89	-0.61	1.79	12.3	22.7	
17,548.0	90.57	1.37	12,579.7	4,740.2	-288.1	1.13	0.49	1.01	12.6	20.4	
17,644.0	90.60	1.48	12,578.7	4,836.2	-285.7	0.12	0.03	0.11	12.5	17.2	
17,740.0	91.19	0.48	12,577.2	4,932.1	-284.0	1.21	0.61	-1.04	11.9	14.8	
17,835.0	91.33	1.27	12,575.1	5,027.1	-282.6	0.84	0.15	0.83	10.7	12.5	
17,930.0	91.39	1.65	12,572.8	5,122.1	-280.2	0.40	0.06	0.40	9.4	9.3	
18,026.0	91.75	1.56	12,570.2	5,218.0	-277.5	0.39	0.37	-0.09	7.7	5.8	
18,121.0	90.49	0.07	12,568.4	5,312.9	-276.1	2.05	-1.33	-1.57	6.7	3.7	
18,217.0	90.63	359.51	12,567.4	5,408.9	-276.5	0.60	0.15	-0.58	6.7	3.2	
18,313.0	90.29	359.94	12,566.6	5,504.9	-276.9	0.57	-0.35	0.45	6.8	2.9	
18,408.0	90.43	359.46	12,566.0	5,599.9	-277.4	0.53	0.15	-0.51	7.1	2.6	
18,503.0	90.69	359.40	12,565.1	5,694.9	-278.4	0.28	0.27	-0.06	7.1	2.7	

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,599.0	90.29	359.34	12,564.3	5,790.9	-279.4	0.42	-0.42	-0.06	7.2	3.0
18,694.0	90.88	358.83	12,563.3	5,885.9	-281.0	0.82	0.62	-0.54	7.1	3.7
18,790.0	90.63	359.17	12,562.1	5,981.9	-282.6	0.44	-0.26	0.35	6.8	4.6
18,885.0	90.74	359.78	12,560.9	6,076.9	-283.5	0.65	0.12	0.64	6.5	4.7
18,981.0	90.82	0.54	12,559.6	6,172.9	-283.2	0.80	0.08	0.79	6.1	3.6
19,076.0	90.46	359.92	12,558.6	6,267.8	-282.8	0.75	-0.38	-0.65	6.0	2.4
19,171.0	90.41	359.38	12,557.8	6,362.8	-283.4	0.57	-0.05	-0.57	6.1	2.2
19,267.0	90.21	358.59	12,557.3	6,458.8	-285.1	0.85	-0.21	-0.82	6.5	3.1
19,363.0	90.13	358.83	12,557.0	6,554.8	-287.3	0.26	-0.08	0.25	7.2	4.4
19,458.0	90.15	358.92	12,556.8	6,649.8	-289.2	0.10	0.02	0.09	7.8	5.5
19,554.0	90.41	358.39	12,556.3	6,745.7	-291.4	0.61	0.27	-0.55	8.3	7.0
19,649.0	90.10	358.55	12,555.9	6,840.7	-293.9	0.37	-0.33	0.17	8.7	8.7
19,744.0	91.86	358.97	12,554.3	6,935.7	-296.0	1.90	1.85	0.44	8.0	10.0
19,840.0	91.97	358.14	12,551.1	7,031.6	-298.4	0.87	0.11	-0.86	5.7	11.6
19,936.0	89.20	359.09	12,550.1	7,127.5	-300.7	3.05	-2.89	0.99	5.6	13.1
20,031.0	90.15	359.03	12,550.6	7,222.5	-302.3	1.00	1.00	-0.06	7.1	13.9
20,126.0	89.73	358.63	12,550.7	7,317.5	-304.2	0.61	-0.44	-0.42	8.1	15.0
20,222.0	90.18	357.92	12,550.8	7,413.5	-307.1	0.88	0.47	-0.74	9.1	17.1
20,316.0	90.15	359.00	12,550.5	7,507.4	-309.7	1.15	-0.03	1.15	9.7	18.8
20,411.0	90.35	358.92	12,550.1	7,602.4	-311.4	0.23	0.21	-0.08	10.2	19.8
20,507.0	91.16	358.88	12,548.9	7,698.4	-313.2	0.84	0.84	-0.04	9.8	20.8
20,602.0	91.50	358.98	12,546.7	7,793.3	-315.0	0.37	0.36	0.11	8.5	21.8
20,698.0	91.00	0.32	12,544.6	7,889.3	-315.6	1.49	-0.52	1.40	7.3	21.6
20,793.0	90.69	0.51	12,543.2	7,984.3	-314.9	0.38	-0.33	0.20	6.8	20.1
20,889.0	89.76	0.28	12,542.8	8,080.3	-314.2	1.00	-0.97	-0.24	7.4	18.6
20,984.0	89.73	359.47	12,543.2	8,175.3	-314.4	0.85	-0.03	-0.85	8.7	18.0
21,080.0	90.43	359.76	12,543.1	8,271.3	-315.1	0.79	0.73	0.30	9.5	17.9

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
21,176.0	91.39	359.95	12,541.5	8,367.3	-315.3	1.02	1.00	0.20	8.8	17.3
21,271.0	91.53	359.96	12,539.1	8,462.3	-315.4	0.15	0.15	0.01	7.3	16.6
21,366.0	90.77	359.51	12,537.2	8,557.2	-315.8	0.93	-0.80	-0.47	6.3	16.2
21,462.0	91.05	359.74	12,535.7	8,653.2	-316.5	0.38	0.29	0.24	5.7	16.1
21,557.0	91.89	0.23	12,533.3	8,748.2	-316.5	1.02	0.88	0.52	4.2	15.3
21,657.0	88.31	0.13	12,533.1	8,848.2	-316.2	3.58	-3.58	-0.10	4.9	14.1
21,752.0	88.19	0.27	12,536.0	8,943.1	-315.8	0.19	-0.13	0.15	8.7	13.0
21,848.0	88.78	0.20	12,538.5	9,039.1	-315.5	0.62	0.61	-0.07	12.2	11.8
21,943.0	89.37	0.16	12,540.1	9,134.1	-315.2	0.62	0.62	-0.04	14.6	10.7
22,038.0	89.31	359.78	12,541.2	9,229.1	-315.2	0.40	-0.06	-0.40	16.6	10.0
22,134.0	89.51	359.67	12,542.1	9,325.1	-315.7	0.24	0.21	-0.11	18.5	9.6
22,230.0	89.59	359.60	12,542.9	9,421.1	-316.3	0.11	0.08	-0.07	20.2	9.5
22,325.0	89.73	359.21	12,543.5	9,516.0	-317.3	0.44	0.15	-0.41	21.6	9.6
22,421.0	90.99	359.70	12,542.9	9,612.0	-318.2	1.41	1.31	0.51	21.9	9.8
22,516.0	90.71	0.09	12,541.4	9,707.0	-318.4	0.51	-0.29	0.41	21.4	9.1
22,612.0	91.27	359.78	12,539.8	9,803.0	-318.5	0.67	0.58	-0.32	20.7	8.4
Last MWD Survey (MD=22612.0')										
22,729.0	91.27	359.78	12,537.2	9,920.0	-318.9	0.00	0.00	0.00	19.2	7.9
Projection to Bit (MD=22729.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,070.0	12,041.1	-441.0	-170.8	KOP, MD:12070.0', TVD:12041.1', N/S:-441.0', E/W:-170.8', INC:4.59
12,154.1	12,124.1	-428.7	-168.7	FTP Crossing, MD:12154.1', TVD:12124.1', N/S:-428.7', E/W:-168.7', INC:14.82
22,612.0	12,539.8	9,803.0	-318.5	Last MWD Survey (MD=22612.0')
22,729.0	12,537.2	9,920.0	-318.9	Projection to Bit (MD=22729.0')



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #706H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3345.0usft
Site:	Pitchblende 29 Fed Com	MD Reference:	kb = 25' @ 3345.0usft
Well:	#706H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Checked By: _____	Approved By: _____	Date: _____
-------------------	--------------------	-------------

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
07/14/2022



Lea County, NM (NAD 83 NME)

Pitchblende 29 Fed Com #706H

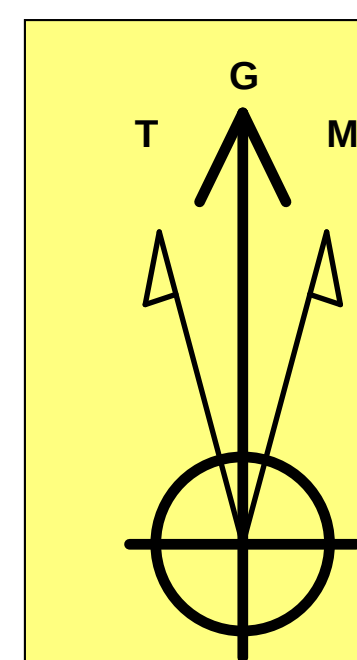
Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #706H

3320.0
kb = 25' @ 3345.0usft
Northing 399574.00 Easting 803107.00 Latitude 32° 5' 44.476 N Longitude 103° 29' 16.863 W



Azimuths to Grid North
True North: -0.45°
Magnetic North: 5.97°

Magnetic Field
Strength: 47356.7nT
Dip Angle: 59.77°
Date: 2/17/2022
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 5.97°
To convert a Magnetic Direction to a True Direction, Add 6.42° East
To convert a True Direction to a Grid Direction, Subtract 0.45°

SECTION DETAILS

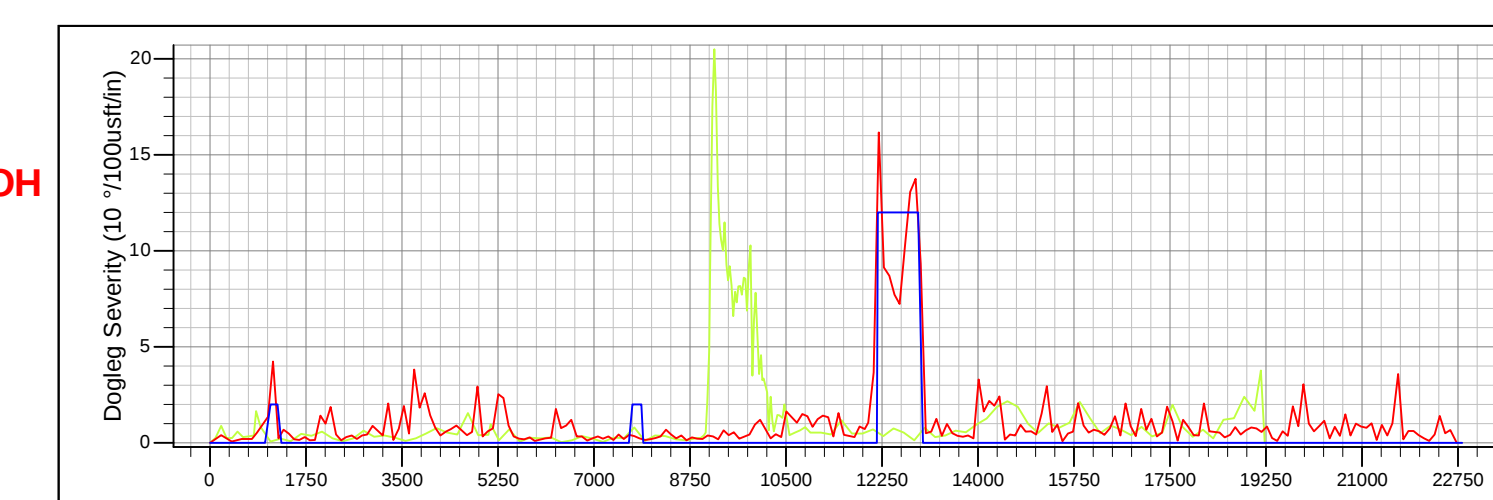
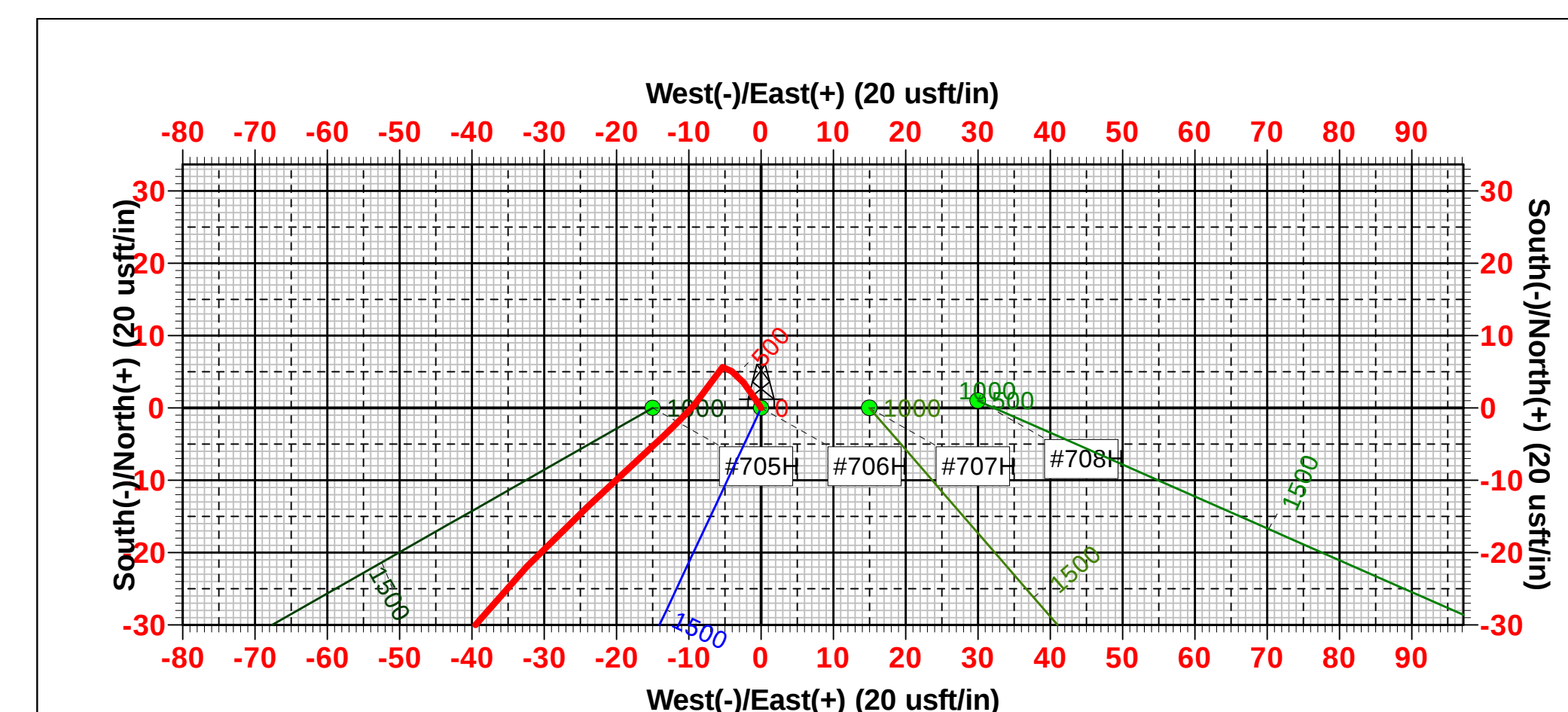
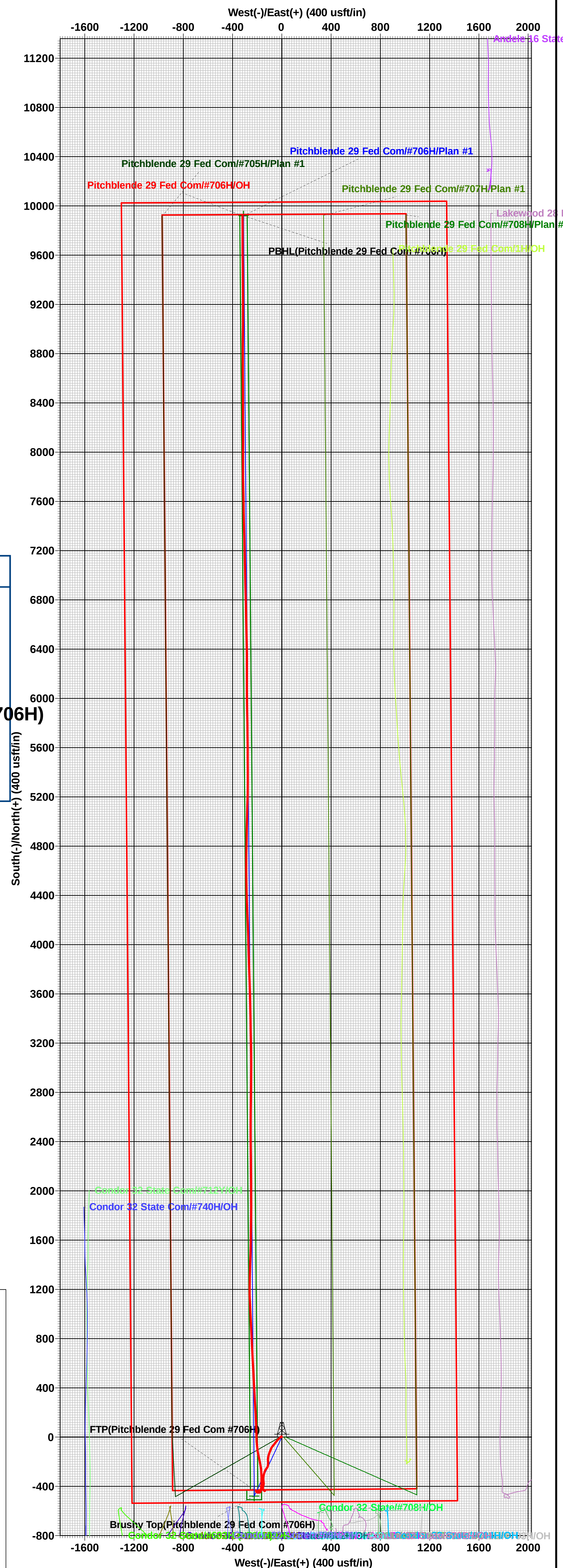
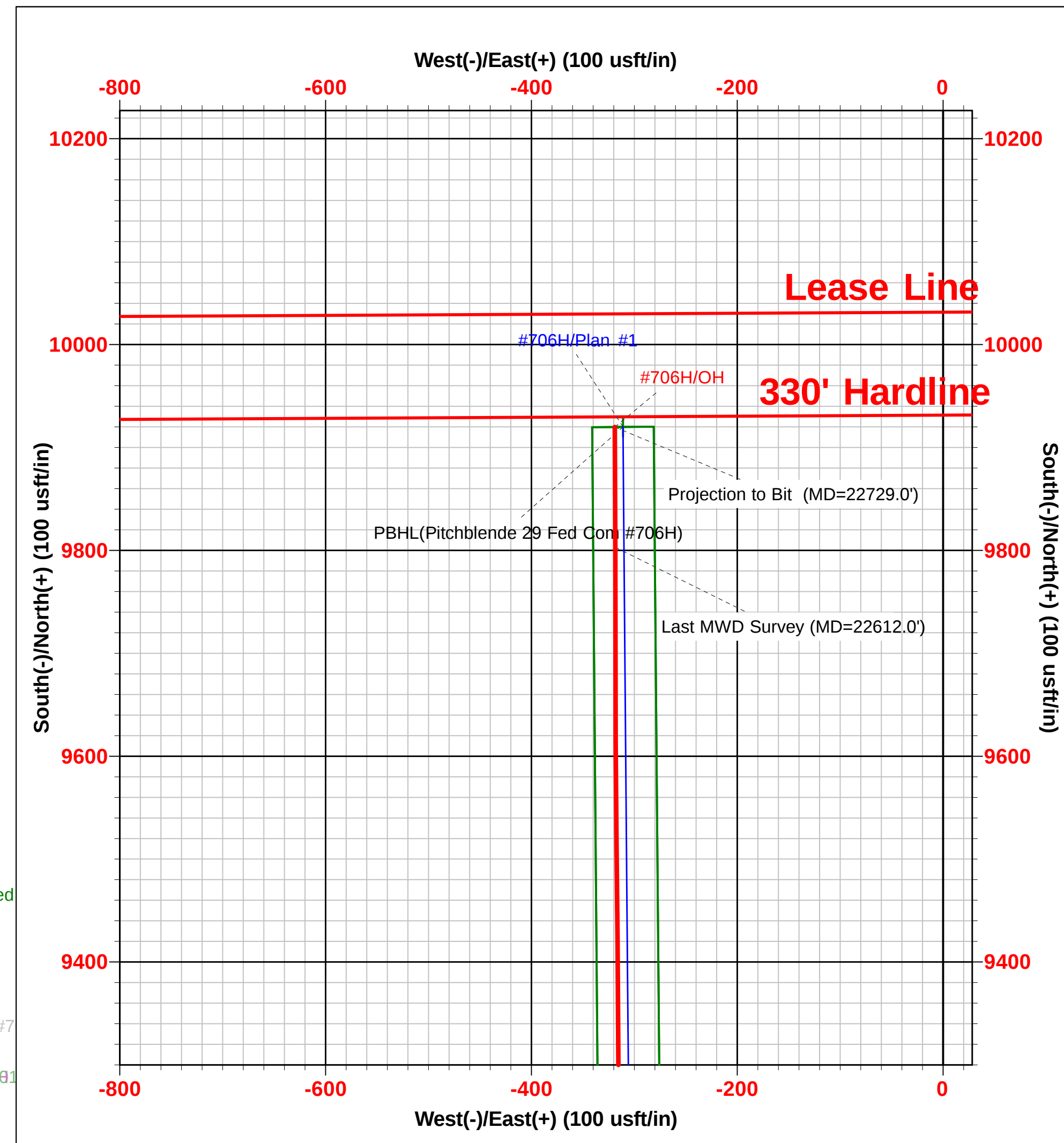
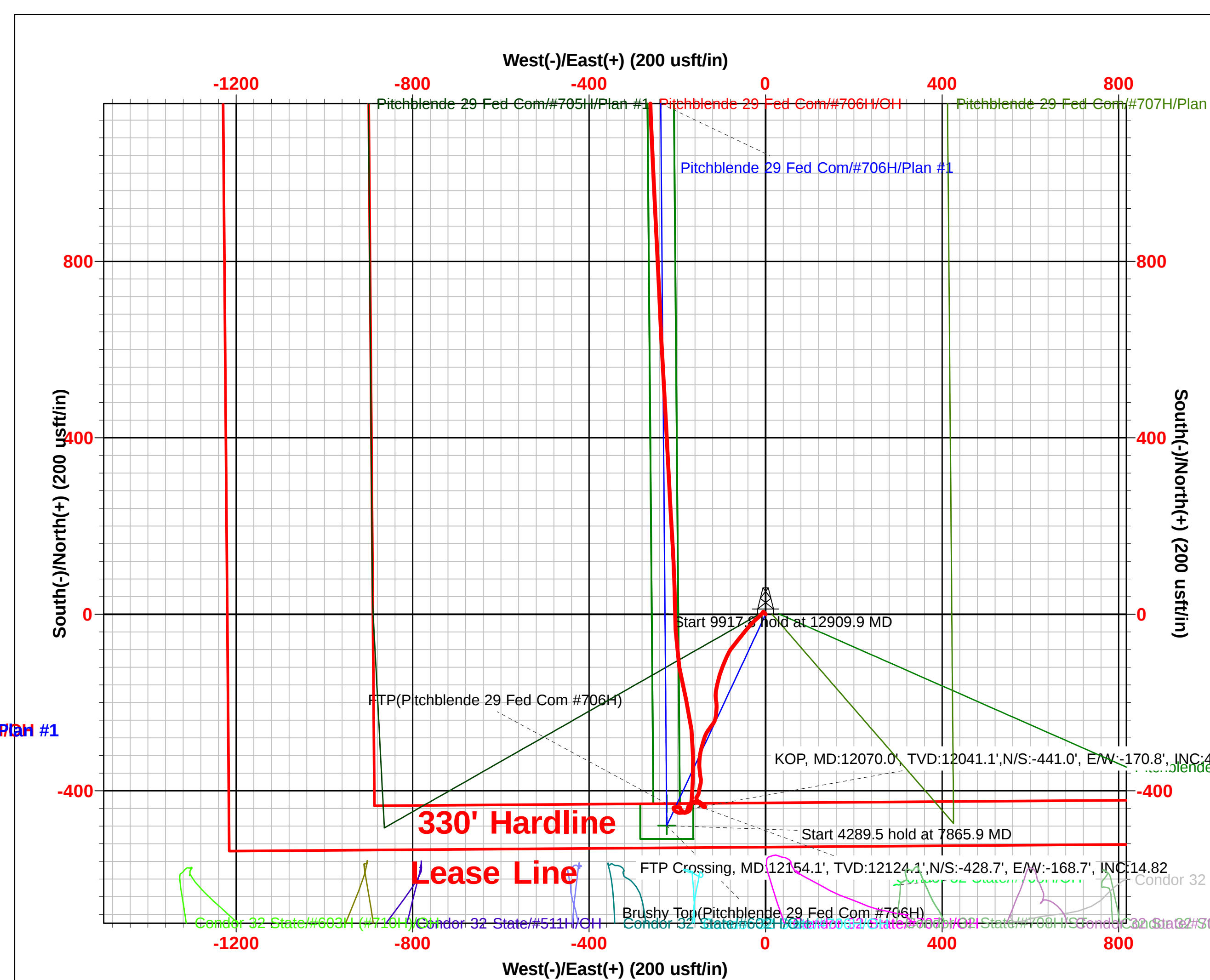
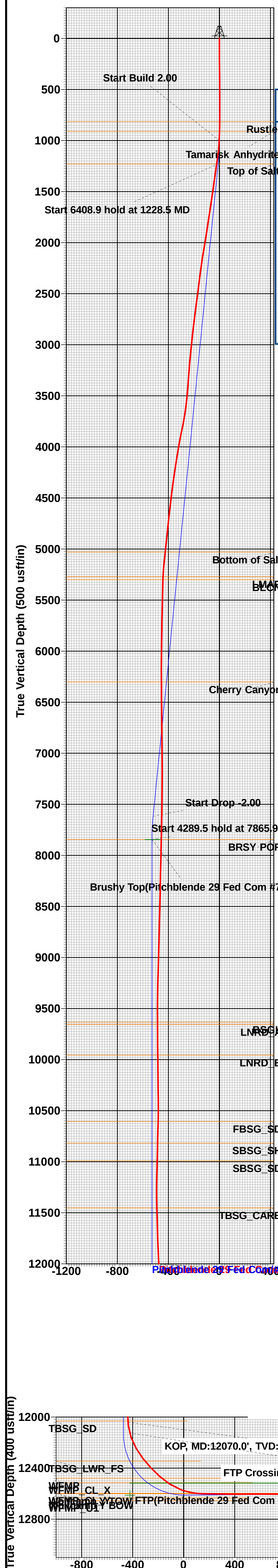
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
1228.5	4.57	205.06	1228.2	-8.2	-3.9	2.00	205.06	-8.1	
7637.4	4.57	205.06	7616.8	-470.8	-220.1	0.00	0.00	-463.6	
7865.9	0.00	0.00	7845.0	-479.0	-224.0	2.00	180.00	-471.7	Brushy Top(Pitchblende 29 Fed Com #706H)
12155.4	0.00	0.00	12134.5	-479.0	-224.0	0.00	0.00	-471.7	
12909.9	90.54	359.52	12611.9	3.0	-228.0	12.00	359.52	10.1	
22827.7	90.54	359.52	12518.0	9920.0	-311.0	0.00	0.00	9924.9	PBHL(Pitchblende 29 Fed Com #706H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Pitchblende 29 Fed Com #706H)	7845.0	-479.0	-224.0	399095.00	802883.00
PBHL(Pitchblende 29 Fed Com #706H)	12518.0	9920.0	-311.0	409494.00	802796.00
FTP(Pitchblende 29 Fed Com #706H)	12612.0	-429.0	-224.0	399145.00	802883.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49567
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name PITCHBLEND 29 FEDERAL COM
4. Well Location Unit Letter O : 527 feet from the SOUTH line and 1422 feet from the EAST line Section 29 Township 25S Range 34E NMPM County LEA		8. Well Number 706H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320'		9. OGRID Number 7377
		10. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Completion	☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW CASING SHOE, ON 5/9/2023 A SUBSEQUENT PRESSURE TEST (ATTACHED) WAS RUN AND HELD. EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME.

Spud Date:

12/29/2022

Rig Release Date:

02/26/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 5/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name PITCHBLEND 29 FEDERAL COM		
								6. Well Number: 706H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377			
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	29	25S	34E		527	SOUTH	1422	EAST	LEA
BH:	B	20	25S	34E		109	NORTH	1658	EAST	LEA
13. Date Spudded 12/29/2022	14. Date T.D. Reached 02/25/2022		15. Date Rig Released 02/26/2022			16. Date Completed (Ready to Produce) 07/05/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3320' GL		
18. Total Measured Depth of Well MD 22,729' TVD 12,537'			19. Plug Back Measured Depth MD 22,702' TVD 12,537'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,692 - 22,702'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40#		962'		12 1/4"		430 CL C/CIRC		
7 5/8"		29.7#		11,984'		8 3/4"		1477 CL C&H /CIRC		
5 1/2"		20#		22,710'		6 3/4"		965 CL H TOC 12,236'		CBL(press tst attached)
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 12,692 - 22,702' 3 1/8", 2082 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						12,692 - 22,702'		FRAC 22,951,594 lbs proppant, 314,526 bbls load fld		
28. PRODUCTION										
Date First Production 07/05/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 07/11/2022	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 4638	Gas - MCF 7009	Water - Bbl. 9896	Gas - Oil Ratio 1511			
Flow Tubing Press.	Casing Pressure 2410	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____				Longitude _____				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 07/19/2022	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	848'	T. Canyon	Brushy	8268'	T. Ojo Alamo	T. Penn A"
T. Salt		1258'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5078'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,366'		T. Entrada	
T. Wolfcamp		12,388'	T. 2nd BS Sand	10,918'		T. Wingate	
T. Penn			T. 3rd BS Sand	11,989'		T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



Detailed Job Breakdown



JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

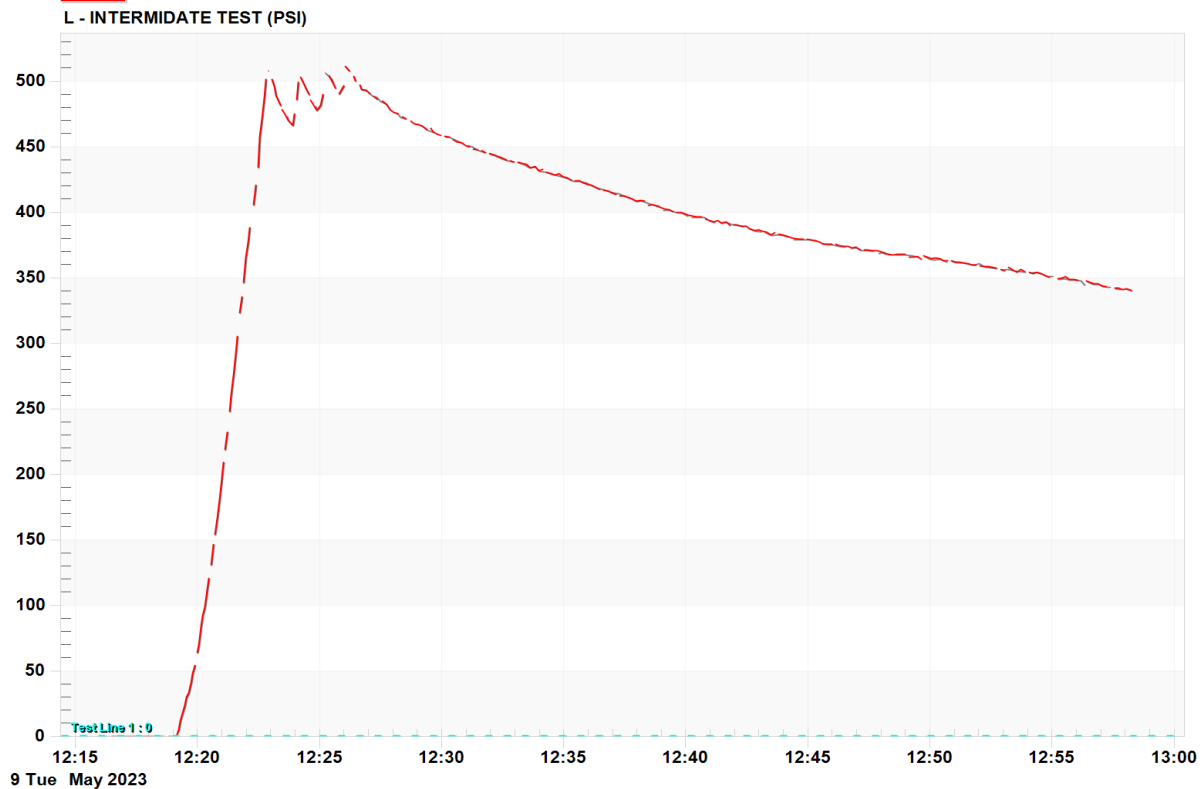
Email: Mark_pope@eogresour
ces.com

JOB DETAILS

DATE 5/9/2023 12:16:25PM
START TIME 5/9/2023 12:16:25PM
END TIME 5/9/2023 12:58:19PM
Ticket#:
Other:
Other:

Operator:
WELL: PITCHBLEND 29 FED COM
Licence #: 706H
Contractor:
AFE:

Comments:



12:16:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
12:16 23.686	0							
12:16 28.687	0							
12:16 33.686	0							
12:16 38.686	0							
12:16 43.686	0							
12:16 48.686	0							
12:16 53.686	0							
12:16 58.686	0							
12:17 3.687	0							
12:17 8.686	0							
12:17 13.686	0							
12:17 18.686	0							
12:17 23.686	0							
12:17 28.686	0							
12:17 33.686	0							
12:17 38.687	0							
12:17 43.686	0							
12:17 48.686	0							
12:17 53.686	0							
12:17 58.686	0							
12:18 3.686	0							
12:18 8.686	0							
12:18 13.687	0							
12:18 18.686	0							
12:18 23.686	0							
12:18 28.686	0							
12:18 33.686	0							
12:18 38.686	0							
12:18 43.686	0							
12:18 48.687	0							
12:18 53.686	0							
12:18 58.686	0							
12:19 3.686	0							
12:19 8.686	0							
12:19 13.686	5							
12:19 18.686	12							
12:19 23.687	13							
12:19 28.686	24							
12:19 33.686	30							
12:19 38.686	33							
12:19 43.686	41							
12:19 48.686	48							
12:19 53.686	54							
12:19 58.687	64							
12:20 3.686	70							
12:20 8.686	84							
12:20 13.686	92							
12:20 18.686	99							

12:20:23

Detailed Job Breakdown

May/09/2023

INTERMIDAT E TEST (PSI)								
Time								
12:20	23.686	112						
12:20	28.686	121						
12:20	33.687	131						
12:20	38.686	146						
12:20	43.686	154						
12:20	48.686	167						
12:20	53.686	181						
12:20	58.686	192						
12:21	3.686	209						
12:21	8.687	219						
12:21	13.686	232						
12:21	18.686	248						
12:21	23.686	261						
12:21	28.686	276						
12:21	33.686	292						
12:21	38.686	305						
12:21	43.687	324						
12:21	48.686	336						
12:21	53.686	346						
12:21	58.686	366						
12:22	3.686	377						
12:22	8.686	388						
12:22	13.686	388						
12:22	18.687	406						
12:22	23.686	421						
12:22	28.686	435						
12:22	33.686	457						
12:22	38.686	472						
12:22	43.686	488						
12:22	48.686	501						
12:22	53.687	508						
12:22	58.686	508						
12:23	3.686	501						
12:23	8.686	496						
12:23	13.686	490						
12:23	18.686	485						
12:23	23.686	482						
12:23	28.687	478						
12:23	33.686	476						
12:23	38.686	473						
12:23	43.686	470						
12:23	48.686	468						
12:23	53.686	466						
12:23	58.686	475						
12:24	3.687	486						
12:24	8.686	499						
12:24	13.686	503						
12:24	18.686	502						

12:24:23

Detailed Job Breakdown

May/09/2023

INTERMIDAT E TEST (PSI)								
Time								
12:24	23.686	497						
12:24	28.686	493						
12:24	33.686	490						
12:24	38.687	485						
12:24	43.686	483						
12:24	48.686	481						
12:24	53.686	478						
12:24	58.686	478						
12:25	3.686	482						
12:25	8.686	490						
12:25	13.687	506						
12:25	18.686	506						
12:25	23.686	504						
12:25	28.686	502						
12:25	33.686	499						
12:25	38.686	495						
12:25	43.686	493						
12:25	48.687	490						
12:25	53.686	490						
12:25	58.686	497						
12:26	3.686	511						
12:26	8.686	511						
12:26	13.686	508						
12:26	18.686	507						
12:26	23.687	504						
12:26	28.686	500						
12:26	33.686	499						
12:26	38.686	497						
12:26	43.686	494						
12:26	48.686	494						
12:26	53.686	493						
12:26	58.687	492						
12:27	3.686	490						
12:27	8.686	490						
12:27	13.686	488						
12:27	18.686	488						
12:27	23.686	486						
12:27	28.686	485						
12:27	33.687	485						
12:27	38.686	484						
12:27	43.686	483						
12:27	48.686	482						
12:27	53.686	478						
12:27	58.686	479						
12:28	3.686	476						
12:28	8.687	476						
12:28	13.686	475						
12:28	18.686	473						

12:28:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)									
Time									
12:28	23.686	473							
12:28	28.686	472							
12:28	33.686	471							
12:28	38.686	470							
12:28	43.687	470							
12:28	48.686	468							
12:28	53.686	467							
12:28	58.686	468							
12:29	3.686	467							
12:29	8.686	466							
12:29	13.686	465							
12:29	18.687	464							
12:29	23.686	463							
12:29	28.686	463							
12:29	33.686	464							
12:29	38.686	461							
12:29	43.686	461							
12:29	48.686	459							
12:29	53.687	459							
12:29	58.686	458							
12:30	3.686	458							
12:30	8.686	458							
12:30	13.686	456							
12:30	18.686	457							
12:30	23.686	455							
12:30	28.687	455							
12:30	33.686	455							
12:30	38.686	453							
12:30	43.686	453							
12:30	48.686	453							
12:30	53.686	452							
12:30	58.686	451							
12:31	3.687	451							
12:31	8.686	450							
12:31	13.686	450							
12:31	18.686	448							
12:31	23.686	449							
12:31	28.686	448							
12:31	33.686	447							
12:31	38.687	447							
12:31	43.686	446							
12:31	48.686	445							
12:31	53.686	446							
12:31	58.686	445							
12:32	3.686	445							
12:32	8.686	443							
12:32	13.687	445							
12:32	18.686	443							

12:32:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
12:32	23.686	441						
12:32	28.686	442						
12:32	33.686	441						
12:32	38.686	440						
12:32	43.686	440						
12:32	48.687	439						
12:32	53.686	439						
12:32	58.686	438						
12:33	3.686	439						
12:33	8.686	438						
12:33	13.686	437						
12:33	18.686	437						
12:33	23.687	437						
12:33	28.686	436						
12:33	33.686	434						
12:33	38.686	434						
12:33	43.686	434						
12:33	48.686	435						
12:33	53.686	434						
12:33	58.686	432						
12:34	3.686	433						
12:34	8.686	433						
12:34	13.686	431						
12:34	18.686	431						
12:34	23.686	431						
12:34	28.686	429						
12:34	33.686	429						
12:34	38.686	428						
12:34	43.686	428						
12:34	48.686	429						
12:34	53.686	428						
12:34	58.686	427						
12:35	3.686	427						
12:35	8.686	426						
12:35	13.686	425						
12:35	18.686	425						
12:35	23.686	424						
12:35	28.686	424						
12:35	33.686	423						
12:35	38.686	424						
12:35	43.686	422						
12:35	48.686	422						
12:35	53.686	423						
12:35	58.686	421						
12:36	3.686	421						
12:36	8.686	421						
12:36	13.686	419						
12:36	18.686	419						

12:36:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
12:36	23.686	418						
12:36	28.686	417						
12:36	33.686	418						
12:36	38.686	417						
12:36	43.686	417						
12:36	48.686	416						
12:36	53.686	417						
12:36	58.686	415						
12:37	3.686	415						
12:37	8.686	413						
12:37	13.686	415						
12:37	18.686	412						
12:37	23.686	413						
12:37	28.686	413						
12:37	33.686	411						
12:37	38.686	411						
12:37	43.686	411						
12:37	48.686	410						
12:37	53.686	409						
12:37	58.686	409						
12:38	3.686	409						
12:38	8.686	409						
12:38	13.686	407						
12:38	18.686	408						
12:38	23.686	407						
12:38	28.686	405						
12:38	33.686	406						
12:38	38.686	406						
12:38	43.686	405						
12:38	48.686	405						
12:38	53.686	405						
12:38	58.686	403						
12:39	3.686	402						
12:39	8.686	403						
12:39	13.686	402						
12:39	18.686	402						
12:39	23.686	402						
12:39	28.686	401						
12:39	33.686	401						
12:39	38.686	400						
12:39	43.686	400						
12:39	48.686	400						
12:39	53.686	399						
12:39	58.686	399						
12:40	3.686	398						
12:40	8.686	397						
12:40	13.686	397						
12:40	18.686	397						

12:40:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
12:40	23.686	397						
12:40	28.686	396						
12:40	33.686	397						
12:40	38.686	396						
12:40	43.686	396						
12:40	48.686	395						
12:40	53.686	395						
12:40	58.686	394						
12:41	3.686	394						
12:41	8.686	393						
12:41	13.686	393						
12:41	18.686	394						
12:41	23.686	393						
12:41	28.686	392						
12:41	33.686	392						
12:41	38.686	393						
12:41	43.686	392						
12:41	48.686	390						
12:41	53.686	391						
12:41	58.686	391						
12:42	3.686	391						
12:42	8.686	390						
12:42	13.686	389						
12:42	18.686	389						
12:42	23.686	389						
12:42	28.686	389						
12:42	33.686	388						
12:42	38.686	387						
12:42	43.686	387						
12:42	48.686	386						
12:42	53.686	387						
12:42	58.686	387						
12:43	3.686	385						
12:43	8.686	385						
12:43	13.686	385						
12:43	18.686	385						
12:43	23.686	385						
12:43	28.686	383						
12:43	33.686	384						
12:43	38.686	385						
12:43	43.686	383						
12:43	48.686	383						
12:43	53.686	382						
12:43	58.686	383						
12:44	3.686	382						
12:44	8.686	382						
12:44	13.686	381						
12:44	18.686	381						

12:44:23

Detailed Job Breakdown

May/09/2023

INTERMIDAT E TEST (PSI)								
Time								
12:44	23.686	380						
12:44	28.686	380						
12:44	33.686	380						
12:44	38.686	380						
12:44	43.686	380						
12:44	48.686	380						
12:44	53.686	380						
12:44	58.686	380						
12:45	3.686	379						
12:45	8.686	379						
12:45	13.686	378						
12:45	18.686	378						
12:45	23.686	378						
12:45	28.686	377						
12:45	33.686	377						
12:45	38.686	376						
12:45	43.686	377						
12:45	48.686	375						
12:45	53.686	376						
12:45	58.686	376						
12:46	3.686	376						
12:46	8.686	375						
12:46	13.686	375						
12:46	18.686	375						
12:46	23.686	374						
12:46	28.686	374						
12:46	33.686	374						
12:46	38.686	374						
12:46	43.686	373						
12:46	48.686	373						
12:46	53.686	372						
12:46	58.686	373						
12:47	3.686	373						
12:47	8.686	371						
12:47	13.686	371						
12:47	18.686	371						
12:47	23.686	371						
12:47	28.686	371						
12:47	33.686	369						
12:47	38.686	371						
12:47	43.686	371						
12:47	48.686	371						
12:47	53.686	369						
12:47	58.686	370						
12:48	3.686	370						
12:48	8.686	369						
12:48	13.686	369						
12:48	18.686	368						

12:48:23

Detailed Job Breakdown

May/09/2023

INTERMIDAT E TEST (PSI)								
Time								
12:48	23.686	369						
12:48	28.686	367						
12:48	33.686	368						
12:48	38.686	368						
12:48	43.686	367						
12:48	48.686	368						
12:48	53.686	366						
12:48	58.686	368						
12:49	3.686	366						
12:49	8.686	366						
12:49	13.686	367						
12:49	18.686	366						
12:49	23.686	365						
12:49	28.686	366						
12:49	33.686	366						
12:49	38.686	364						
12:49	43.686	367						
12:49	48.686	365						
12:49	53.686	366						
12:49	58.686	365						
12:50	3.686	364						
12:50	8.686	364						
12:50	13.686	365						
12:50	18.686	364						
12:50	23.686	364						
12:50	28.686	363						
12:50	33.686	363						
12:50	38.686	362						
12:50	43.686	363						
12:50	48.686	363						
12:50	53.686	363						
12:50	58.686	362						
12:51	3.686	362						
12:51	8.686	361						
12:51	13.686	362						
12:51	18.686	362						
12:51	23.686	361						
12:51	28.686	361						
12:51	33.686	360						
12:51	38.686	361						
12:51	43.686	360						
12:51	48.686	360						
12:51	53.686	360						
12:51	58.686	361						
12:52	3.686	359						
12:52	8.686	360						
12:52	13.686	359						
12:52	18.686	359						

12:52:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)								
Time								
12:52	23.686	358						
12:52	28.686	358						
12:52	33.686	358						
12:52	38.686	358						
12:52	43.686	358						
12:52	48.686	357						
12:52	53.687	356						
12:52	58.686	356						
12:53	3.686	355						
12:53	8.686	357						
12:53	13.686	358						
12:53	18.686	356						
12:53	23.686	356						
12:53	28.687	356						
12:53	33.686	354						
12:53	38.686	355						
12:53	43.686	356						
12:53	48.686	355						
12:53	53.686	354						
12:53	58.686	354						
12:54	3.687	354						
12:54	8.686	355						
12:54	13.686	353						
12:54	18.686	354						
12:54	23.686	354						
12:54	28.686	353						
12:54	33.686	353						
12:54	38.687	352						
12:54	43.686	352						
12:54	48.686	352						
12:54	53.686	350						
12:54	58.686	352						
12:55	3.686	351						
12:55	8.686	351						
12:55	13.687	349						
12:55	18.686	350						
12:55	23.686	350						
12:55	28.686	350						
12:55	33.686	351						
12:55	38.686	349						
12:55	43.686	349						
12:55	48.687	349						
12:55	53.686	348						
12:55	58.686	348						
12:56	3.686	348						
12:56	8.686	348						
12:56	13.686	347						
12:56	18.686	345						

12:56:23

Detailed Job Breakdown

May/09/2023

INTERMEDIATE TEST (PSI)									
Time									
12:56	23.687	347							
12:56	28.686	346							
12:56	33.686	346							
12:56	38.686	345							
12:56	43.686	346							
12:56	48.686	345							
12:56	53.686	345							
12:56	58.687	344							
12:57	3.686	344							
12:57	8.686	344							
12:57	13.686	343							
12:57	18.686	343							
12:57	23.686	343							
12:57	28.686	342							
12:57	33.687	342							
12:57	38.686	342							
12:57	43.686	342							
12:57	48.686	342							
12:57	53.686	341							
12:57	58.686	342							
12:58	3.686	341							
12:58	8.687	341							
12:58	13.686	340							
12:58	18.686	341							

Well Name:	Pitchblende 29 Fed Com #706H
Property Number:	76722
API Number:	30025495670000
Opening Intermediate PSI:	800 psi / Gas
Bled Intermediate PSI down to:	0 psi
Fluid back to surface:	No
Bbls pumped to load casing:	75 bbls
Bbls pumped to reach 500 psi:	2.25 bbls
Bbls bled back after test:	N/A
Start	500 psi
30 min	344 psi
SICP:	344 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219637

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219637
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219637

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219637
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/15/2023