

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-09822	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 325065	⁸ Property Name Clayton		⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no. N	Section 02	Township 30N	Range 12W	Lot Idn	Feet from the 990	North/South Line South	Feet from the 1850	East/West Line West	County San Juan
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 6/27/1961	²² Ready Date 10/25/2023	²³ TD 6701'	²⁴ PBTD 6687'	²⁵ Perforations 4102' – 4723'	²⁶ DHC, MC 5007
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
15"		10 3/4", 32.75#, H-40		204'	
7 7/8"		5 1/2", 15.5#, J-55		6701'	
		2 3/8", 4.7# J-55		6436'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 10/25/2023	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure SI 369	³⁶ Csg. Pressure SI 439
³⁷ Choke Size 15/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 60	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist- A	
E-mail Address: mwalker@hilcorp.com		Approval Date: 11/15/2023	
Date: 11/8/2023	Phone: 346-237-2177		

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name CLAYTON
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
HILCORP ENERGY COMPANY3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter N 990 feet from the South line and 1850 feet from the West line
Section 02 Township 30N Range 12W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5769'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ Recomplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing MV/GP/DK. Please see the attached for the recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Regulatory Technician Sr. DATE 11/6/2023Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

30-045-09822
FEE
SR Recomplete

9/28/2023: MIRU. CK PRESSURES (SITP: 73 PSI SICP: 75 PSI SIBH: 0 PSI). ND WH. NU BOP, FT, GOOD TST. LD TBG HANGER. DID NOT TAG FILL. SCAN TBG OOH. PU SCRAPER & TIH T/5940'. SDFN

9/29/2023: CK PRESSURES (SITP: 25 PSI SICP: 60 PSI SIBH: 0 PSI). TOO H, LD SCRAPER. TIH & **SET CIBP @ 5904'**. PT CSG T/600 PSI F/30 MINS. GOOD TST. RUN CBL. SDFN

10/2/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ATTEMPT MIT, NO TST. START HOLE HUNTING. SDFN

10/3/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). ISOLATE CSG LEAK T/4618' T/4773'. **APPROVAL GIVEN TO INCLUDE LEAK OFF IN PERFORATIONS. SEE ATTACHED.** RUN MIT T/560 PSI CHARTED TEST, W/PACKER SET 4773' CIBP AT 5704' TEST DOWN TUBING 30 MINUTE TEST GOOD. BOTH TEST WITNESSED AND PASSED BY THOMAS VERMEERSCH & ANTHONY BUNNY W/NMOCD. TOO H LD PKR. RIH & **SET SCBP @ 4804'**. SDFN

10/4/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). **PERF POINT LOOKOUT (4443' – 4723') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF. SET FRAC THRU PLUG @ 4390'. PERF MENELEE (4102' – 4339') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF.** START TIH W/FRAC STRING. SDFN

10/5/2023: CK PRESSURES (SITP: 200 PSI SICP: 200 PSI SIBH: 0 PSI). FINISH TIH W/FRAC STRING. EOT @ 4059'. ND BOP. NU FRAC STACK & PT T/9100 PSI, GOOD TST. SD AND WAIT FOR FRAC.

10/19/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. POINT LOOKOUT STIMULATION: (4443' TO 4723') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLS TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF. SDFN

10/20/2023: CK PRESSURES (SITP: 650 PSI SICP: 24 PSI SIBHP: 0 PSI). DROP BALL T/BAFFLE, GOOD TST. MENELEE STIMULATION: (4102' TO 4339') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLS TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF. ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN.

10/21/2023: CK PRESSURES (SICP-0, SITP-900, SIBHP-0). UNLAND TBG & RELEASE FRAC PKR. TOO H W/FRAC STRING. RU PWR SWVL & **DO FRAC THRU PLUG @ 4390'**. CONT TIH & TAG FILL @ 4680', EST CIRC & CO T/4725'. CIRC CLEAN. TOH T/4000'. SDFN

10/22/2023: CK PRESSURES (SICP-800, SITP-NA, SIBHP-0). TIH W/MILL. TAG FILL @ 4725'. EST CIRC & **DO SCBP @ 4804'**. CONT TIH & TAG CIBP @ 5904'. TOO H T/4050'. SDFN

10/23/2023: CK PRESSURES (SICP-620, SITP-0, SIBHP-0). TIH W/MILL. TAG @ 5902'. EST CIRC & **DO CIBP @ 5904'**. SDFN.

10/24/2023: CK PRESSURES (SICP-610, SITP-NA, SIBHP-0). TIH & ATTEMPT TO CO T/FISH @ 6510'. UNABLE T/PASS 6483'. TOO H W/MILL & TBG. SDFN

10/25/2023: CK PRESSURES (SICP-450, SITP-NA, SIBHP-0). MU BHA & TIH W/202 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 6436', SN @ 6434'. ND BOP. NU WH. PMP 5 BBL PAD. DROP BALL & PT TBG T/500 PSI, GOOD TST. PMP OFF CK W/1150 PSI. CIRC T/SURF/ RDRR.

WELL NOW PRODUCING AS A MV/GP/DK TRIMMINGLE

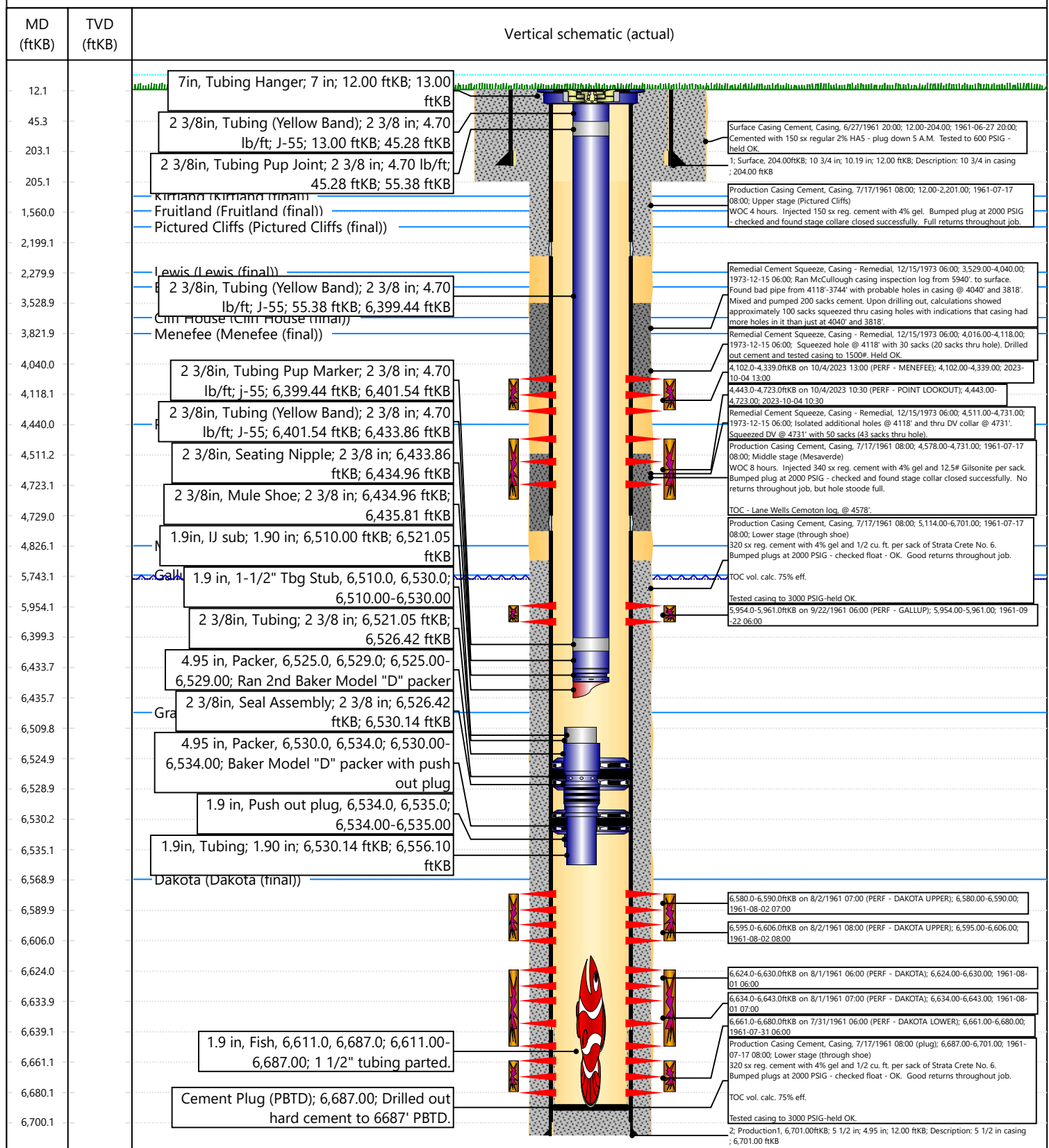


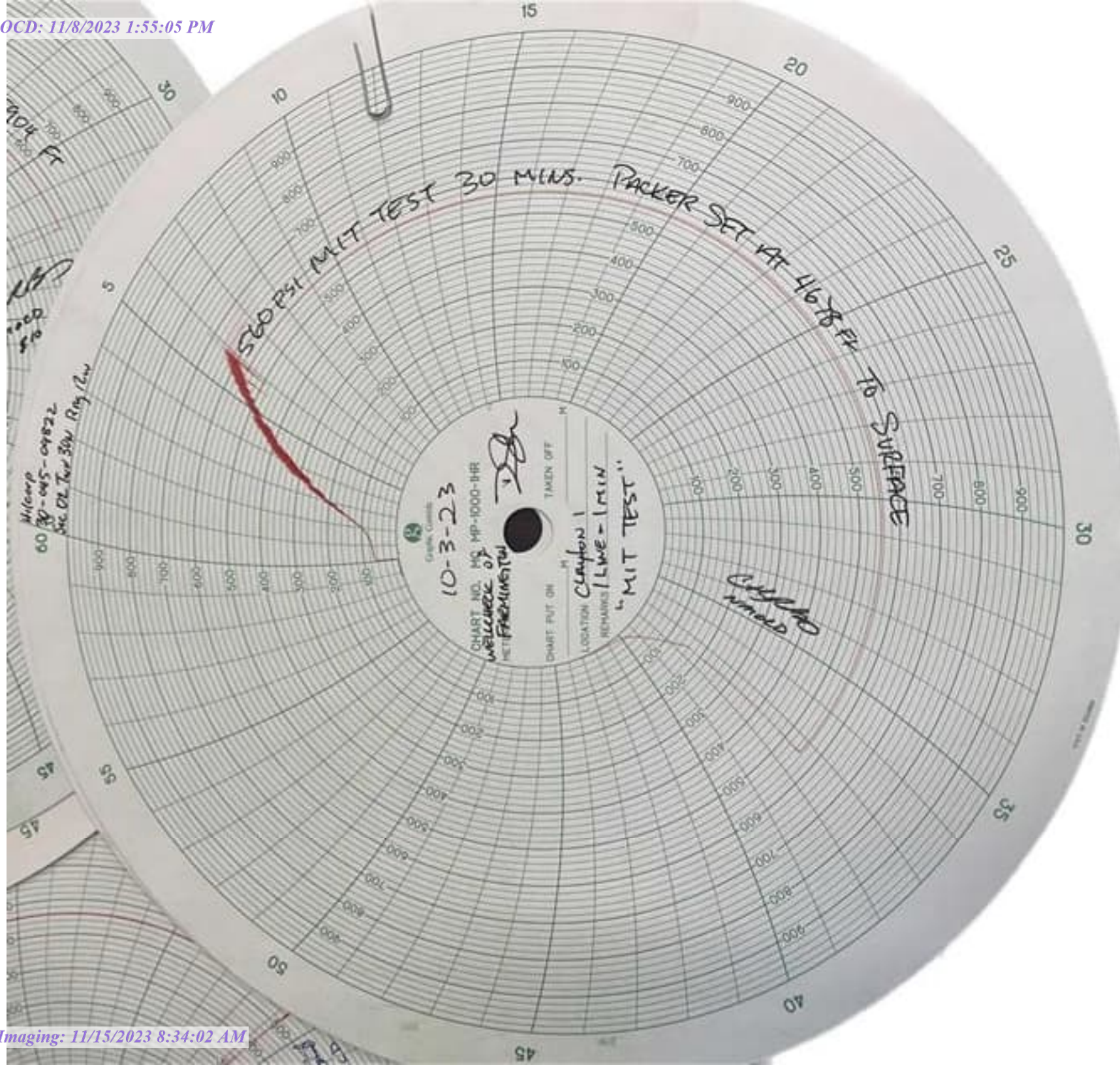
Current Schematic - Version 3

Well Name: CLAYTON #1

API / UWI 3004509822	Surface Legal Location N-2-30N-12W	Field Name BASIN	Route 0208	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,769.00	Original KB/RT Elevation (ft) 5,781.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

ORIGINAL HOLE [Vertical]





Mandi Walker

From: Amanda Atencio
Sent: Tuesday, October 3, 2023 5:27 PM
To: Kuehling, Monica, EMNRD; Rennick, Kenneth G; Kade, Matthew H
Cc: Mandi Walker; Joe McElreath - (C)
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

My apologies the 3415' is a typo. You are correct, the approved interval is from 3715' – 4793'.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, October 3, 2023 5:21 PM
To: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Joe McElreath - (C) <jmcelreath@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

I am seeing approval for recompleat between 3715 and 4793 – I will have to look at this further in the morning

Thank you

Monica

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Sent: Tuesday, October 3, 2023 10:29 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>; Joe McElreath - (C) <jmcelreath@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

Good morning all,

While running our MIT on the Clayton 1 – we discovered a very small casing leak. We were able to isolate the leak between 4,618' – 4,773'. Being as the leak is within our approved recompleat zone (approved interval: 3,415' – 4,793'), we like to request approval to MIT the casing above and below the approved zone.

Thank you,

Amanda Atencio

Operations Engineer – SJN
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, October 2, 2023 9:43 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Amanda Atencio <Amanda.Atencio@hilcorp.com>;
Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: Re: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, October 2, 2023 8:20 AM
To: Amanda Atencio <Amanda.Atencio@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: RE: [EXTERNAL] Clayton 1 (API: 3004509822)

NMOCD approval is given to continue with recompleting operations in Mesa Verde formation from 3715 to 4793

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Amanda Atencio <Amanda.Atencio@hilcorp.com>
Sent: Monday, October 2, 2023 6:38 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; krennick@blm.gov; mkade@blm.gov
Cc: Mandi Walker <mwalker@hilcorp.com>
Subject: [EXTERNAL] Clayton 1 (API: 3004509822)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning all,

Please see the attached CBL that was ran during the recompleat wellbore prep for the Clayton 1. Hilcorp is requesting permission to move forward with the recompleat as outlined in the approved NOI (Perf range: 3,715' – 4,793'). Please let me know if you have any questions or need additional information.

Thank you,

Amanda Atencio

Operations Engineer – SJN
Hilcorp Energy Company
Office: (346) 237-2160
Cell: (719) 393-2721

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Clayton 6. Well Number: 1												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171												
10. Address of Operator 382 Road 3100 Aztec, NM 87410						11. Pool name or Wildcat Blanco Mesaverde												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	02	30N	12W		990	South	1850	West	San Juan								
BH:																		
13. Date Spudded 6/27/1961	14. Date T.D. Reached 7/18/1961	15. Date Rig Released 10/25/2023			16. Date Completed (Ready to Produce) 10/25/2023			17. Elevations (DF and RKB, RT, GR, etc.) 5769'										
18. Total Measured Depth of Well 6701'			19. Plug Back Measured Depth 6687'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE (4102' - 4723')																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
10 3/4"		32.75 H-40		204'		15"		150										
5 1/2"		15.5 J-55		6701'		7 7/8"		810										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 3/8"	6436'											
26. Perforation record (interval, size, and number) PERF POINT LOOKOUT (4443' - 4723') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF. PERF MENEFEE (4102' - 4339') INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>MENEFEE (4102' TO 4339')</td> <td>FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLS TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF.</td> </tr> <tr> <td>POINT LOOKOUT (4443' TO 4723')</td> <td>FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLS TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF.</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MENEFEE (4102' TO 4339')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLS TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF.	POINT LOOKOUT (4443' TO 4723')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLS TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
MENEFEE (4102' TO 4339')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 840 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 828 BBLS TOTAL 20/40 SAND: 99,841 LBS TOTAL N2: 1,049,000 SCF.																	
POINT LOOKOUT (4443' TO 4723')	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1134 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1122 BBLS TOTAL 20/40 SAND: 150,374 LBS TOTAL N2: 1,474,000 SCF.																	
28. PRODUCTION																		
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)												
10/25/2023		Flowing				Prod												
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
10/25/2023		15/64"	Test Period	0	60	0												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
SI 369	SI 439		0	60	0													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By												
Sold																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 10/25/2023										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD83										

E-mail Address mwalker@hilcorp.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 284001

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 284001
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 284001

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 284001
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	11/15/2023