Cattlemen Fed Com 422H		Borehole, Strings, and Equipment			Specs for Strings and Tubing		Strings Cemented and Intervals			Cement and Plug Description			
String/Hole Type	Date TD or Csg Set	Diameter	Тор	Bottom (depth)	Grade	Length	Weight	BOC (MD)	тос	Method	Cmt Class	Sacks	Pressure Test?
Hole 1	11/3/2021	13 1/2	0	1200	-	-	-	-	-	-	-	-	-
Surface	11/3/2021	10 3/4	0	1196	J55	1196	45.5	1196	0	Circ	С	690	Υ
Hole 2	11/26/2021	9 7/8	1196	12083	-	-	-	-	-	-	-	-	-
Intermediate	11/26/2021	7 5/8	0	12068	L80	12068	29.7	12068	0	Circ	C/H	1250	Υ
Hole 3	12/29/2021	6 3/4	12068	20972	-	-	-	-	-	-	-	-	-
Production 1	12/29/2021	5 1/2	0	11781	P110	11781	23	11781	0	Circ	Н	1345	Υ
Production 2	12/29/2021	5	11781	20972	P110	9191	18	20972					

11/3/2021-PRESSURE TEST SURFACE CASING; 1500 PSI; 30 MIN; GOOD TEST 11/26/2021-PRESSURE TEST INTERMEDIATE CASING; 2900 PSI; 30 MIN; GOOD TEST 02/02/2022-PRESSURE TEST PRODUCTION CASING; 9500 PSI; 30 MIN; GOOD TEST

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DLI	AKTIVIENT OF THE INTERIOR						
BUR	EAU OF LAND MANAGEMENT	5. Lease Ser	5. Lease Serial No. NMNM104706				
Do not use this t	NOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter an		Allottee or Tribe N	Jame		
SUBMIT IN	TRIPLICATE - Other instructions on pag	ne 2	7. If Unit of	CA/Agreement, N	ame and/or No.		
1. Type of Well	_		9 Wall Nam	and No			
Oil Well Gas V	<del>-</del>	8. Well Naii	8. Well Name and No. CATTLEMEN FED COM/422H				
2. Name of Operator TITUS OIL AND	·			9. API Well No. 3002548128			
3a. Address 420 Throckmorton St.,	´	10. Field and Pool or Exploratory Area WC-025 G-08 S263412K/WOLFCAMP SOUTHWEST					
4. Location of Well (Footage, Sec., T., F SEC 17/T26S/R35E/NMP	(817) 852-63 R.,M., or Survey Description)		11. Country or Parish, State  LEA/NM				
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE. REPOR	 Γ OR OTHER DA	ГА		
TYPE OF SUBMISSION			PE OF ACTION				
Notice of Intent	Acidize Deep		Production (Start/	Resume) V	Water Shut-Off		
Notice of filterit	Alter Casing Hydr	raulic Fracturing	Reclamation		Well Integrity		
Subsequent Report		Construction	Recomplete		Other		
Final Abandonment Notice		and Abandon Back	Temporarily Abar Water Disposal	don			
Drilled, cased and cemented v	well from 11/3/2021 to 12/29/2021						
14. I hereby certify that the foregoing is RYAN DELONG / Ph: (817) 852-63	true and correct. Name (Printed/Typed)	Regulator	Regulatory Manager Title				
Signature		Date 03/01/2022					
	THE SPACE FOR FED	ERAL OR ST	ATE OFICE USE				
Approved by							
JONATHON W SHEPARD / Ph: (5	575) 234-5972 / Accepted	Petro Title	leum Engineer	Date	03/24/2022		
	hed. Approval of this notice does not warran equitable title to those rights in the subject leaduct operations thereon.		RLSBAD				
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem	3 U.S.C Section 1212, make it a crime for an ents or representations as to any matter with	ny person knowing in its jurisdiction.	ly and willfully to make	to any department	t or agency of the United States		

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

 $0. \ SHL: \ SENW \ / \ 2084 \ FNL \ / \ 2054 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 35E \ / \ SECTION: \ 17 \ / \ LAT: \ 32.0448345 \ / \ LONG: \ -103.3913493 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \ )$   $PPP: \ NENW \ / \ 0 \ FNL \ / \ 2310 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 35E \ / \ SECTION: \ 20 \ / \ LAT: \ 32.0360418 \ / \ LONG: \ -103.3905089 \ (\ TVD: \ 12780 \ feet, \ MD: \ 15700 \ feet \ )$   $BHL: \ SESW \ / \ 10 \ FSL \ / \ 2310 \ FWL \ / \ TWSP: \ 26S \ / \ RANGE: \ 35E \ / \ SECTION: \ 20 \ / \ LAT: \ 32.0215517 \ / \ LONG: \ -103.3904887 \ (\ TVD: \ 12793 \ feet, \ MD: \ 20939 \ feet \ )$ 



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 252973

# **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	252973
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	None	11/14/2023