

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-21704	⁵ Pool Name Basin Fruitland Coal		⁶ Pool Code 71629
⁷ Property Code 318856	⁸ Property Name Suter		⁹ Well Number 3A

II. ¹⁰ Surface Location

UI or lot no. O	Section 14	Township 32N	Range 11W	Lot Idn	Feet from the 990'	North/South Line South	Feet from the 1850'	East/West Line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 2/23/1975	²² Ready Date 11/14/2023	²³ TD 5500'	²⁴ PBTD 5482'	²⁵ Perforations 2745'-2988'	²⁶ DHC, MC DHC - 5311
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		10 3/4", 32, H-40		165'	
8 3/4"		7", 23, K-55		3250'	
6 1/4"		4 1/2", 10.5, CW-55		TOL: 3065' BOL: 5495'	
		2 3/8", 4.7#, J-55		2906'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 11/14/2023	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure SI 150	³⁶ Csg. Pressure SI 0
³⁷ Choke Size	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 12		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: Sarah McGrath
Printed name: Amanda Walker	Title: Petroleum Specialist - A
Title: Operations Regulatory Tech Sr.	Approval Date: 11/17/2023
E-mail Address: mwalker@hilcorp.com	
Date: 11/17/2023	Phone: 346-237-2177

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-21704

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Suter

8. Well Number 3A

9. OGRID Number

372171

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HILCORP ENERGY COMPANY

3. Address of Operator

382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter O : 990' feet from the South line and 1850' feet from the East lineSection 14 Township 32N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6261' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ SR RECOMPLETE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Fruitland Coal. The Mesaverde is currently shut in pending commingle operations. Please see the attached for the recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 11/17/2023Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

30-045-21704

FEE

SR Recomplete

10/25/2023: MIRU. CK PRESSURES (SICP-15, SITP-30, SIBHP-0). ND WH. NU BOP & TST, GOOD TST. UNLAND TBG. SDFN.

10/26/2023: CK PRESSURES (SICP-0, SITP-0, SIBHP-0). TIH & TAG FILL @ 5410'. SCAN TBG OOH. MAKE SCRAPER RUN T/4500'. SDFN.

10/30/2023: CK PRESSURES (SICP-40, SITP-NA, SIBHP-0). TIH & **SET CIBP @ 4480'**. DISP HOLE W/125 BBLS FW. PT CSG T/560 PSI, GOOD TST. RUN CBL F/4480' T/SURF. SDFN

10/31/2023: CK PRESSURES (SICP-0, SITP-0, SIBHP-0). PERFORM MIT T/565 PSI F/30 MINS. TST WITNESSED AND PASSED BY THOMAS VERMERSCH/NMOCD. **PERF FRUITLAND COAL (2745' – 2988') INTERVAL W/528 SHOTS @ 0.45' DIA W/8 SPF**. NU STRIPPING HEAD. SDFN

11/1/2023: CK PRESSURES (SICP-15, SITP-NA, SIBHP-0). TIH W/92 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 2906'. SN @ 2904'. PMP 5 BBL FW PAD. DROP BALL & PT TBG T/500 PSI W/AIR. PMP OFF CK W/850 PSI. CIRC T/SURF. RDRR. HAND OVER TO OPERATIONS.

WELL NOW RECOMPLETED AND PRODUCING IN THE FC. THE MV IS CURRENTLY SHUT PENDING COMMINGLE OPERATIONS

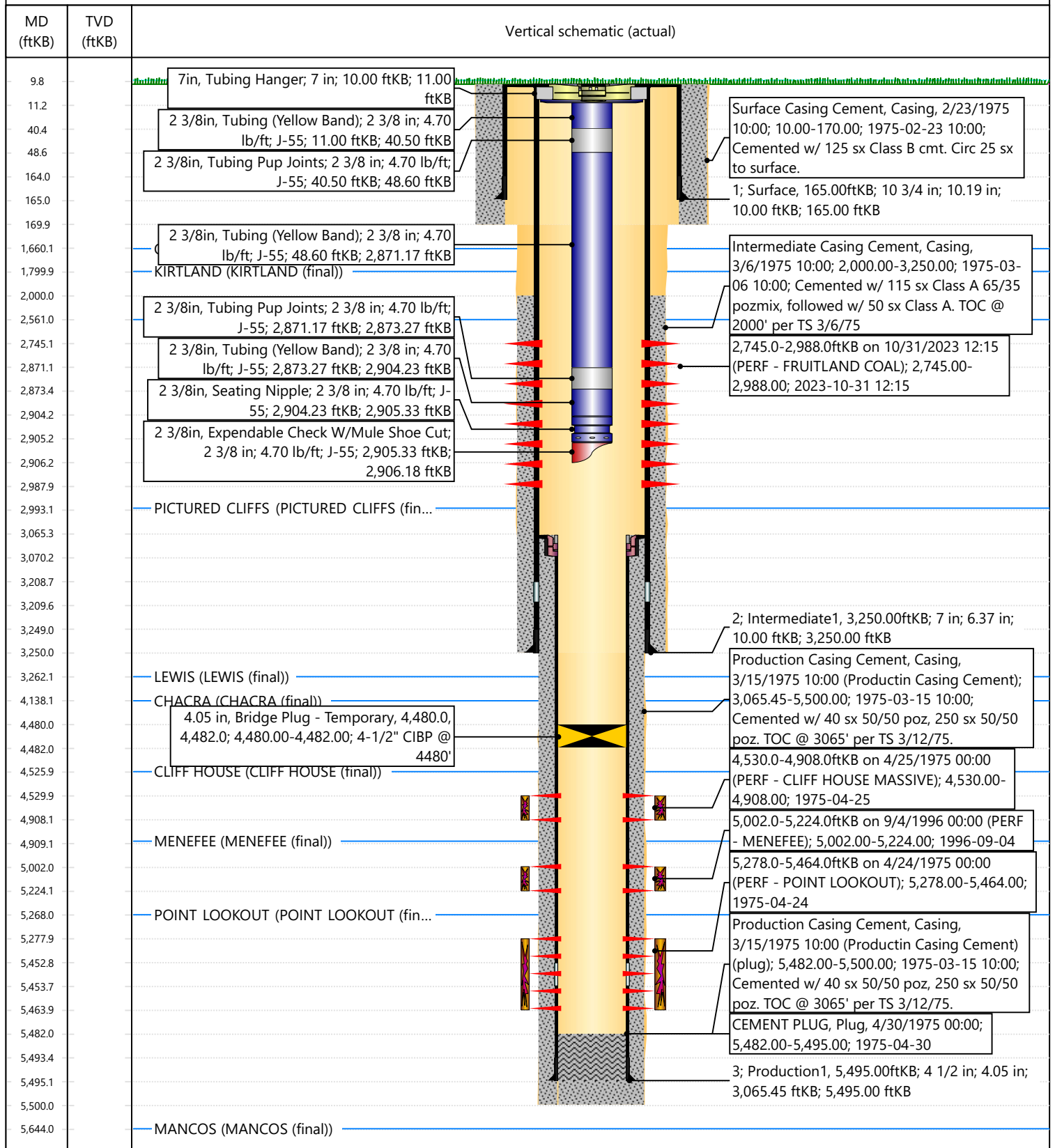


Current Schematic - Version 3

Well Name: SUTER #3A

API / UWI 3004521704	Surface Legal Location 014-032N-011W-O	Field Name MV	Route 0103	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,264.00	Original KB/RT Elevation (ft) 6,274.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00	

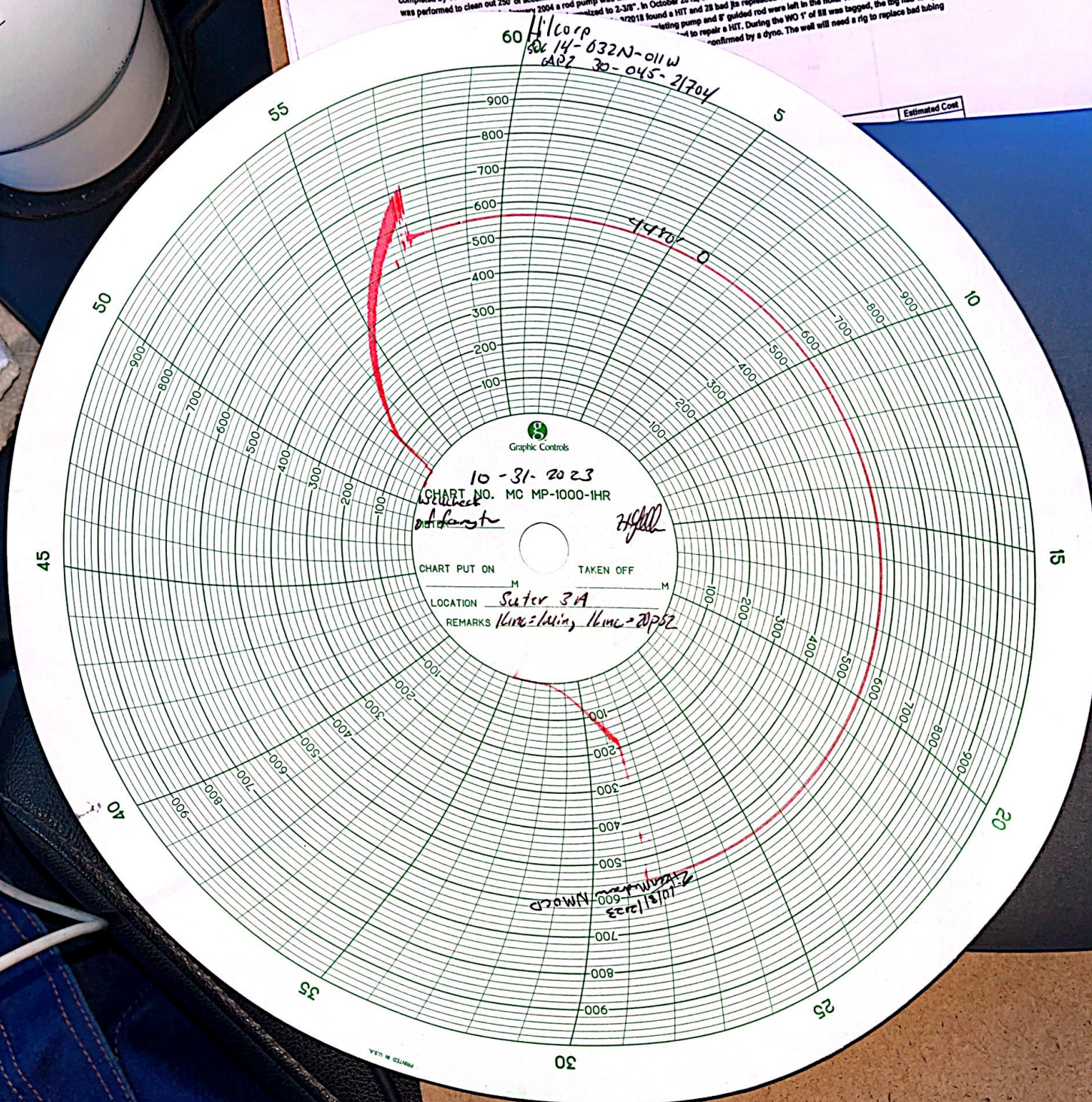
Original Hole [Vertical]



AP# 3004528636
Area/Run 01 / 0104
Wellname Hamilton FEDERAL 3R
Total Cost \$32,123

Justification The Hamilton Federal 3R was drilled in 1991 and brought to sales in 1992 producing from the OPE Fruitland Coal formation. It was naturally completed by 11" under reaming in the coal seam and was allowed to flow through 2-7/8" tubing with no production liner. In June 1996 a workover was performed to clean out the well and run a 5-1/2" production liner. Subsequent liner cleanouts were conducted in late 1997, 1998, and 1999. In 2004 a rod pump was installed to unload the well's natural water production. In 2011, a CBL verified and showed that the 5-1/2" liner was intact and the 2-7/8" tubing was plugged. In October 2012, the 5-1/2" casing was pulled. A new 5-1/2" liner was installed and the well was cleaned out. The 5-1/2" casing was found to be OK. The 2-7/8" tubing was found to be OK. The 2-7/8" tubing was found to be OK. The 2-7/8" tubing was found to be OK.

60 HILCORP
10/14/2012



Mandi Walker

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, October 31, 2023 12:20 PM
To: Scott Anderson
Cc: Hayden Moser; Clay Padgett; Mandi Walker; JP Knox; Amanda Atencio; Russell Crouch; Shane Smith; Michael Mayfield
Subject: RE: [EXTERNAL] Hilcorp - Suter 3A: FRC recomplete

Categories: NMOCD

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Scott

Liner top is 3065 bottom of 7" is 3250 – everything on log from 3065 to 4078 is within the liner – unable to see 7" cement through liner – solid cement above liner top to 2004 on 7"

That being clarified the PC appears to be protected – NMOCD approves perforating from 2745 to 2988 in the Fruitland Coal formation.

It has also been confirmed that this is Private minerals.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Tuesday, October 31, 2023 10:50 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Michael Mayfield <mmayfield@hilcorp.com>
Subject: RE: [EXTERNAL] Hilcorp - Suter 3A: FRC recomplete

Thank you for confirming that, Monica!

With regards to the cement, per our phone conversation, we agree that there appears to be a 60' cement gap below the liner hanger. However the 7" casing continues down below that to 3250'. Given the solid cement above the liner top on

the 7" log, it can be inferred that the cement is also good below. With the TOC at 3130' behind the 4-1/2" there is also a cement overlap behind the 4-1/2" into the 7", thus providing excellent coverage for all of the zones behind pipe to the 7" shoe. In addition to that, the plan for this well has changed slightly from the original NOI. We no longer plan to frac the well and only want to perforate the coal within the perf intervals noted below. Does that change your opinion on whether or not we can perforate the whole interval?

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, October 31, 2023 11:25 AM
To: Scott Anderson <sanderson@hilcorp.com>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Michael Mayfield <mmayfield@hilcorp.com>
Subject: RE: [EXTERNAL] Hilcorp - Suter 3A: FRC recomple

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Scott/Mandi

Have had Amy look for mineral owner – It is confirmed to be Private

Thank you

Monica

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Monday, October 30, 2023 4:13 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>; Michael Mayfield <mmayfield@hilcorp.com>
Subject: [EXTERNAL] Hilcorp - Suter 3A: FRC recomple

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica – Attached is the new CBL on the Suter 3A (API: 3004521704). The cement quality on the Suter 3A is excellent and isolates the coal interval both above and below. Based on the log we have narrowed our perf scheme and would now like to perforate 2745-2988' (vs. the NOI'd depth of 2561-2992'). The MIT is scheduled for tomorrow morning. Once we have a passing MIT we would like to proceed with perforating the well. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company

W: 713-289-2772

C: 248-761-3965

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Mandi Walker

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, August 21, 2023 11:48 AM
To: Mandi Walker
Cc: Scott Anderson; Lea Peters; Kuehling, Monica, EMNRD
Subject: RE: [EXTERNAL] FW: Upcoming OPE recompletes

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Hello Mandi,

Hilcorp is approved to conduct the work to produce the 3 wells below as stand alone FLC wells until it is prepared to downhole commingle the FLC with the existing formations as currently approved.

Additionally, Hilcorp may conduct the currently approved work to downhole commingle each well provided it does so within one year and only submit a subsequent report once the work has been completed. For any of the wells, If Hilcorp does not conduct the work within one year, it shall submit a new notice of intent for that well and await approval of it prior to conducting the work.

Please email either myself or Monica once each subsequent report has been filed.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Monday, August 21, 2023 10:04 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Scott Anderson <sanderson@hilcorp.com>; Lea Peters <lpeters@hilcorp.com>
Subject: [EXTERNAL] FW: Upcoming OPE recompletes

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean,

Please see the request below. Can I list and attach the verbal approval to produce these wells for 3 months in the subsequent paperwork after the perforations are completed? We would go back in and DHC the wells after the time limit.

Thank you,

Mandi Walker

SJN/SJS (6,7) Regulatory Technician Sr.
Office: 346.237.2177
mwalker@hilcorp.com

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Monday, August 21, 2023 10:49 AM
To: Mandi Walker <mwalker@hilcorp.com>
Cc: Rob Carlson <rcarlson@hilcorp.com>; Lea Peters <lpeters@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>
Subject: Upcoming OPE recompletes

Mandi – Upon further evaluation of the upcoming OPE recompletes slated for late September we would like to exclusively test the OPE zone prior to commingling with the lower zones. This will give us the best indication of the OPE performance and will prevent data confusion as we are trying to prove up a new piece of technology that can have long-reaching impact on future operations. The lower zone would remain isolated post recomplete for a duration not to exceed 3 months, however we suspect it will be shorter than that (it all depends on how quickly the well lines out post recomplete). Here are the 3 wells in the OPE campaign that will be impacted.

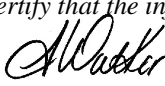
Well	API	Current Formation	Current Rate
State Com K 7A	3004521702	MV	50 McfPD
Riddle E Com 1A	3004522419	MV	50 McfPD
Suter 3A	3004521704	MV	45 McfPD

Upon approval by the OCD, we will notify partners so that they will be aware of the production impact

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-045-21704			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name SUTER			
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171				
10. Address of Operator 382 Road 3100, Aztec, NM 87410						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	14	32N	11W		990	South	1850	East	San Juan
BH:										
13. Date Spudded 2/23/1975	14. Date T.D. Reached 3/11/1975	15. Date Rig Released 11/1/2023			16. Date Completed (Ready to Produce) 11/14/2023			17. Elevations (DF and RKB, RT, GR, etc.) 6261' GR		
18. Total Measured Depth of Well 5500'			19. Plug Back Measured Depth 5482'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal (2745'-2988')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		32.75 H-40		165'		13 3/4"		125 sx		
7		23 K-55		3250'		8 3/4"		165 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
4 1/2"	3065'	5495'	290 sx			2 3/8"	2906'			
26. Perforation record (interval, size, and number) FRUITLAND COAL (2745' - 2988') INTERVAL W/528 SHOTS @ 0.45' DIA W/8 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production 11/14/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 12	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. SI 150	Casing Pressure SI 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 12	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 11/1/2023			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Amanda Walker			Title Operations Regulatory Tech Sr.			Date 11/17/2023	
E-mail Address mwalker@hilcorp.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1660'	T. Penn A "
T. Salt	T. Strawn	T. Kirtland 1800'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2561'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2993'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4526'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4909'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5268'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5644'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 286784

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 286784
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 286784

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 286784
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	11/17/2023