

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-04712	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sate 176	
8. Well Number 6	
9. OGRID Numer 873	
10. Pool Name or Wildcat Eumont; Yates-7 Rvrs-queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter C : 330 feet from the N line and 2310 feet from the W line Section 19 Township 21S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GR	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: PREP TO PA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

PREP TO P&A**8-9-23 - SPOT SU EQUIPMENT****8-10-23 - RU SU, PREP TO POOH W/ ROD EQUIP.****8-11-23 - BLEED WELL DOWN, POOH & LD 121 JT 2 3/8" TBG.****8-14-23 - RIH W/ GR, RI & SET CIBP @ 3150' W/ NO CMT.****8-15-23 - RDMO SU.****TURNED OVER TO P&A DEPT.**Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE P&A MANAGER, USON DATE 11/20/23Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

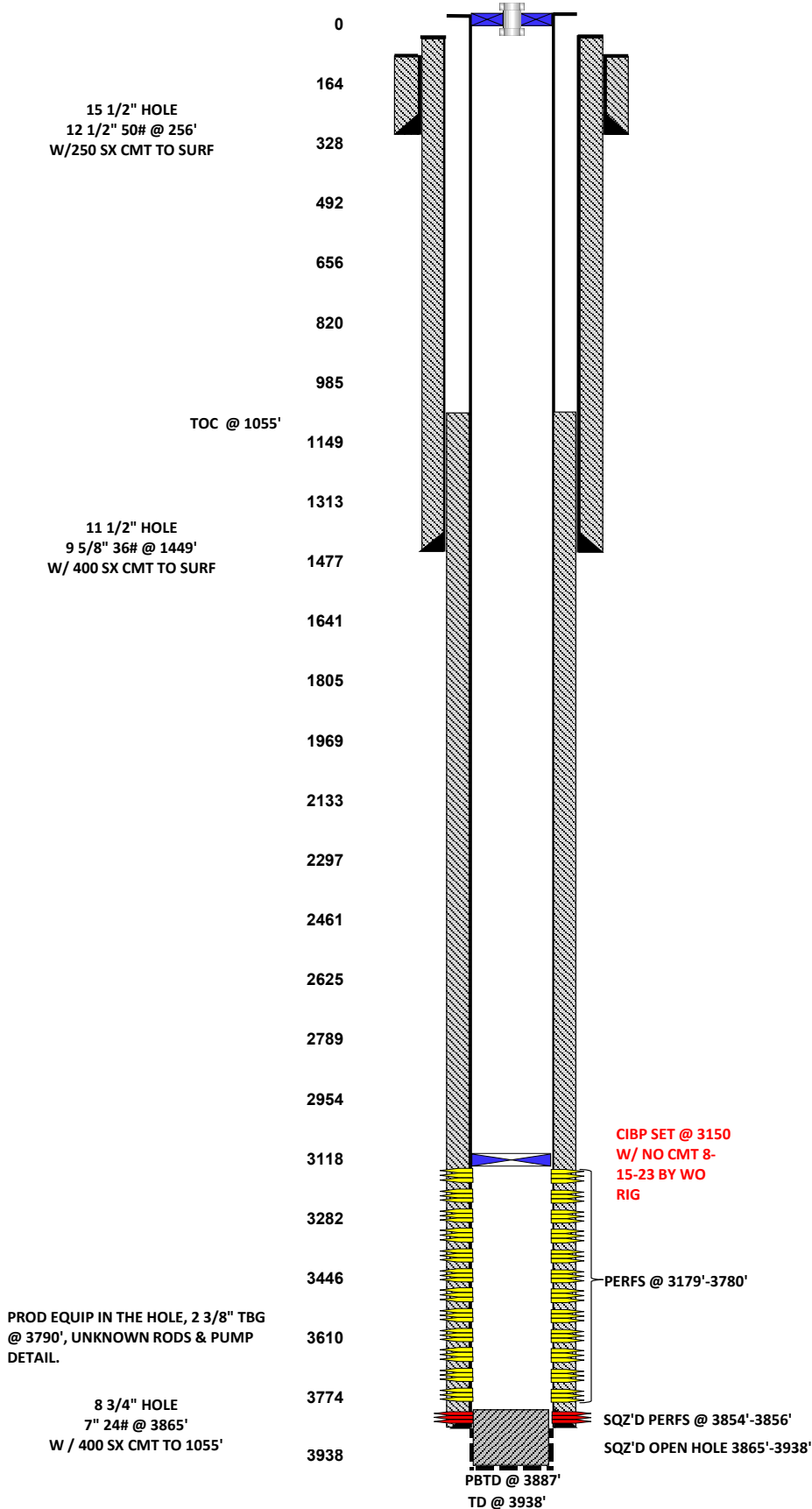
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/20/23

Conditions of Approval (if any)



LEASE NAME	STATE 176
WELL #	#006
API #	30-025-04712
COUNTY	LEA

CURRENT WB AFTER PREP TO P&A





Job Chronology

Well Name: STATE 176 #6

API/Surface Loc 3002504712	Surface Legal Location	Field Name Eunice South (BP)	State/Province New Mexico	Well Purpose Production
Original KB Elevation (ft) 3,648.0	Ground Elevation (ft) 3,638.0	KB-Ground Distance (ft) 10.0	Spud Date 4/21/1936 00:00	

Jobs									
Job Cat LAB	AFE Number 33-23-0154	Start Date 8/9/2023	End Date	Job Spud Date	TD Date	Target Depth (ftKB)	Total AFE (Cost) \$89,000	Supp Amt (Cost)	AFE+Supp Amt (Cost) \$89,000

Operations Summary

Report #: 1 DFS: 31,887.00 Rig: Sendero 8

Report End Date 8/10/2023 00:00	Current Status					Last Casing String Prod 1, 3,865.00ftKB, 7			
Day Total (Cost) \$6,410	Cum To Date (Cost) \$6,410	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Reclamation Superintendent Sr, Guinn Burks, 432-556-9143			

24 Hour Summary

SPOT EQUIPMENT RU SERVICE UNIT

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/9/2023	8/9/2023	12.00	12.00		WOD		
8/9/2023	8/9/2023	4.00	16.00		RU/RD		SM JSA. SPOT EQUIPMENT MIRU SU & REVERSE UNIT.
8/9/2023	8/10/2023	8.00	24.00		SDFN		

Report #: 2 DFS: 31,888.00 Rig: Sendero 8

Report End Date 8/11/2023 00:00	Current Status					Last Casing String Prod 1, 3,865.00ftKB, 7			
Day Total (Cost) \$6,410	Cum To Date (Cost) \$12,820	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Reclamation Superintendent Sr, Guinn Burks, 432-556-9143			

24 Hour Summary

ND WH NU BOP.

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/10/2023	8/10/2023	7.00	7.00		WOD		
8/10/2023	8/10/2023	10.00	17.00		NU/ND WH/XT		SM JSA. WELL SLIGHT BLOW. PUMP 50BBLS BRINE DOWN CSG. WORK ON BREAKING LOOSE OLD LARKIN STYLE WH. TAKE OFF TBG VALVE. NU BOP. LD 1 JNT 2 7/8 ' TBG. CHANGE OUT RAMS TO 2 3/8". SECURE WELL. PREP TO LD TBG.
8/10/2023	8/11/2023	7.00	24.00		SDFN		

Report #: 3 DFS: 31,889.00 Rig: Sendero 8

Report End Date 8/12/2023 00:00	Current Status					Last Casing String Prod 1, 3,865.00ftKB, 7			
Day Total (Cost) \$6,410	Cum To Date (Cost) \$19,230	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Reclamation Superintendent Sr, Guinn Burks, 432-556-9143			

24 Hour Summary

POOH LD 121 JNTS 2 3/8" TBG. SECURE WELL

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/11/2023	8/11/2023	7.00	7.00		WOD		
8/11/2023	8/11/2023	10.00	17.00		TOOH		SM JSA. CSG @ 30# TBG @ 0#. BLEED DOWN. PUMP 30 BBLS BRINE DOWN CSG. POOH LD 121 JNTS 2 3/8" TBG. ALL TBG WAS ATE UP W/ CORROSION. SECURE WELL. SD
8/11/2023	8/12/2023	7.00	24.00		SDFN		

Report #: 4 DFS: 31,892.00 Rig: Sendero 8

Report End Date 8/15/2023 00:00	Current Status					Last Casing String Prod 1, 3,865.00ftKB, 7			
Day Total (Cost) \$6,410	Cum To Date (Cost) \$25,640	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts Reclamation Superintendent Sr, Guinn Burks, 432-556-9143			

24 Hour Summary

RIH W/ JBGR TO 3200'. RIH SET 7" CIBP 3150' ND BOP NU WH

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/14/2023	8/14/2023	7.00	7.00		WOD		
8/14/2023	8/14/2023	10.00	17.00		RIHPOOH		SM JSA. MIRU JMR WL PU RIH JBGR TO 3200' POOH. PU RIH W/ 7" CIBP SET @ 3150'. RDMO WL. ND BOP NU WH W/ 6" 2 7/8" SUB. SECURE WELL. SD
8/14/2023	8/15/2023	7.00	24.00		SDFN		



Job Chronology

Well Name: STATE 176 #6

API/Surface Loc 3002504712	Surface Legal Location	Field Name Eunice South (BP)	State/Province New Mexico	Well Purpose Production
Original KB Elevation (ft) 3,648.0	Ground Elevation (ft) 3,638.0	KB-Ground Distance (ft) 10.0	Spud Date 4/21/1936 00:00	

Report #: 5 DFS: 31,893.00		Rig: Sendero 8		
Report End Date 8/16/2023 00:00		Current Status		Last Casing String Prod 1, 3,865.00ftKB, 7
Day Total (Cost) \$6,410	Cum To Date (Cost) \$32,050	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)
		Avg ROP (ft/hr)		Daily Contacts Reclamation Superintendent Sr, Guinn Burks, 432-556-9143

24 Hour Summary
RDMO

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/15/2023	8/15/2023	7.00	7.00		WOD		
8/15/2023	8/15/2023	2.00	9.00		RU/RD		RDMO
8/15/2023	8/16/2023	15.00	24.00		SDFN		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287256

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 287256
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Submit follow up change of plans to finish PA	11/20/2023