

Well Name: CAL-MON	Well Location: T23S / R31E / SEC 35 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19199	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527113	Well Status: Abandoned	Operator: OXY USA INCORPORATED

Accepted for record –NMOCD gc11/21/2023

Subsequent Report

Sundry ID: 2758776

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/31/2023	Time Sundry Submitted: 08:38
Date Operation Actually Began: 10/11/2023	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY REPORT IS ATTACHED.

SR Attachments

Actual Procedure

PA_SR_SUB_DOCUMENTS_10.13.2023_20231031083759.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 31, 2023 08:38 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 11/06/2023
Signature: James A Amos	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 2310 FNL / 330 FWL / TWSP: 23S / RANGE: 31E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2310 FNL / 330 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA Inc. Final Wellbore
Cal Mon #008
API No. 30-015-27113

**SHOOT SQZ HOLES AT 650'. NO INJ
 RATE. SPOT 70 SX CMT 653' TO
 SURF.**

SPOT 185 SX CMT 2568' TO 741'.

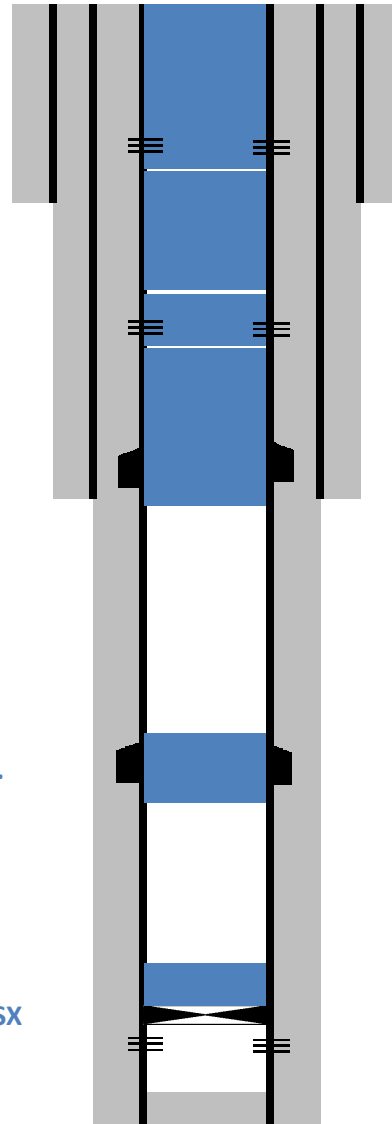
**SHOOT SQZ HOLES AT 2790'. NO INJ
 RATE. SPOT 25 SX 2800'-2554'. TAG
 AT 2568'.**

**SPOT 165 SX 4436'-2800'.
 TAG AT 2800'.**

**SPOT 65 SX 6243'-5601'.
 TAG AT 5598'.**

**CIBP AT 8099. SPOT 25 SX
 8099'-7879'.**

PBTD - 8284'



Spud 11/07/1992

17-1/2" hole @ 815'
 13-3/8" 54.5# csg @ 815'
 w/ 1000 sx-TOC-Surf-Circ.

11" hole @ 4240'
 8-5/8" 32# & 24# csg @ 4240'
 w/ 1700 sx-TOC-Surf-Circ.

7-7/8" hole @ 8330'
 5-1/2" 15.5# & 17# csg @ 8330'
 w/ 1505 sx-TOC--~2800'- CBL
 DV Tool @ 6193' & 4095'

Perfs 8149' - 8214'

TD - 8330' TVD

PA JOB SUMMARY

CAL MON 8

30-015-27113

Start Date	Remarks
10/11/2023	CREW TRAVEL TO LOCATION
10/11/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
10/11/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE CAL-MON 007 TO THE CAL-MON 008
10/11/2023	UNLOAD & SPOT EQUIPMENT MIRU PU & P&A ASSOCIATED EQUIPMENT
10/11/2023	CHECK PSI ON WELL 2-7/8" TBG = 15 PSI, 5-1/2" PROD CSG = 800 PSI, DIG OUT CELLAR 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/11/2023	BLEED OFF WELL
10/11/2023	FUNCTION TEST & SET CO/FO
10/11/2023	UNHANG WELL LD PUMPING UNIT HEAD
10/11/2023	RU PUMP ON TBG LOAD WELL W/ 1 BBLS PRESSURE TEST TBG TO 1100 PSI W/ A GOOD TEST
10/11/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 14 PTS, WORK ON GETTING PUMP UNSEATED F/ 14 PTS TO 24 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 30 PTS GOT PUMP UNSEATED TBG WENT ON SMALL VACUUM
10/11/2023	SECURE WELL SDFN
10/11/2023	CREW TRAVEL BACK HOME.
10/12/2023	CREW TRAVEL TO AXIS YARD IN ODESSA FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
10/12/2023	HPJSM W/ ALL PERSONAL ON LOCATION
10/12/2023	CHECK PSI ON WELL 2-7/8" TBG = 15 PSI, 5-1/2" PROD CSG = 800 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/12/2023	BLEED OFF TBG PUMP 30 BBLS OF 10# BW FOR WELL CONTROL TBG WENT ON VACUUM
10/12/2023	FUNCTION TEST & SET CO/FO
10/12/2023	LD 1-1/2" X 26' POLISH ROD & 3' 6' - 1.2" FIBER GLASS ROD SUBS
10/12/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
10/12/2023	POOH LAYING DOWN 95 - 1.2" FIBER GLASS RODS, 40 - 1" (D) SUCKER RODS, 132 - 7/8" (K) SUCKER RODS, 3 - 1.5" SINKER BARS 1 - 7/8" SHEER TOOL 1 - 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 25-125-RHBC-20-5-54 ROD PUMP, 20' X 1" GAS ANCHOR, 3' X 1" SAND SCREEN
10/12/2023	CSG HAD 800 PSI, RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD F/ CSG TO 100 PSI, PUMP 120 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
10/12/2023	SECURE WELL SDFN
10/12/2023	CREW TRAVEL BACK HOME
10/13/2023	CREW TRAVEL TO LOCATION
10/13/2023	HPJSM W/ ALL PERSONAL ON LOCATION
10/13/2023	CHECK PSI ON WELL 2-7/8" TBG = 50 PSI, 5-1/2" PROD CSG = 80 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
10/13/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
10/13/2023	FUNCTION TEST BOP W/ A GOOD TEST
10/13/2023	ND 3K X 7-1/16" WH FLANGE
10/13/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
10/13/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE

10/13/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
10/13/2023	SET CO/FO & FUNCTION TEST
10/13/2023	PICK UP ON TBG NEUTRAL WEIGHT @ 56 PTS ATTEMP TO UNSEAT TAC USING TBG TONGS WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN F/ 56K TO 70K TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RD PS, POOH W/ A TOTAL OF 258 JTS OF 2-7/8" TBG, 1 - 2-7/8" SEAT NIPPLE, 2' X 2-7/8" PERF SUB, 1 - 5.5" X 2-7/8" TAC, 1 JT OF 3-1/2" SLOTTED MUD ANCHOR, 2 JTS OF 2-7/8" MUD ANCHORS W/ 2-7/8" BULL PLUG
10/13/2023	RIH W/ 75 JTS OF 2-7/8" TBG FOR KILL STRING
10/13/2023	SECURE WELL SDFW
10/13/2023	CREW TRAVEL BACK HOME
10/16/2023	CREW TRAVEL TO LOCATION
10/16/2023	HTGSM W/ ALL PERSONAL ON LOCATION
10/16/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/16/2023	BLEED OFF WELL PUMP 60 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
10/16/2023	SET CO/FO & FUNCTION TEST
10/16/2023	POOH W/ 75 JTS OF 2-7/8" KILL STRING
10/16/2023	MIRU RTX WL RIH W/ 4.5" OD GR/JB TO 8150' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 6200' F/ SURF, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 8099' (WMD) W/ NO ISSUES POOH W/ WL SETTING TOOL RDMO RTX WL
10/16/2023	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 2-7/8" TBG TALLY RIH TAG CIBP @ 8067' (TMD) W/ 259 JTS IN THE HOLE
10/16/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 200 BBLS OF 10# BW MIX 15.6 GAL OF FLEX GEL W/ 78 BBLS OF 10# BW
10/16/2023	PRESSURE TEST CSG TO 500 PSI HOLD PRESSURE F/ 30 MIN W/ A GOOD TEST
10/16/2023	1ST PLUG) SET 5.5" CIBP @ 8099' BALANCED PLUG F/ 8099' - 7879' SPOT 25 SX CLASS H CMT, 5.25 BBLS, 15.6# 1.18 YIELD, COVERING 220' DISPLACE TOC TO 7879' DISPLACE W/ 45.69 BBLS NO TAG NO REQUIRED
10/16/2023	POOH LD 58 JTS EOT @ 6243' W/ 201 JTS IN THE HOLE
10/16/2023	SECURE WELL SDFN
10/16/2023	CREW TRAVEL BACK HOME
10/17/2023	CREW TRAVEL TO LOCATION
10/17/2023	HTGSM W/ ALL PERSONAL ON LOCATION
10/17/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/17/2023	SET CO/FO & FUNCTION TEST
10/17/2023	RU CMT PUMP ON TBG BREAK CIRCULATION W/ 10 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 6243' - 6081' SPOT 65 SX CLASS C CMT, 15.28 BBLS, 14.8# 1.32 YIELD, COVERING 642' DISPLACE TOC TO 5601' DISPLACE W/ 32.42 BBLS
10/17/2023	POOH W/ 15 STANDS LD 20 JTS EOT @ 4696' W/ 151 JTS IN THE HOLE
10/17/2023	WOC TO TAG
10/17/2023	RIH W/ 2-7/8" TBG TAG TOC @ 5598' (TMD) W/ 180 JTS IN THE HOLE
10/17/2023	POOH LD 37 JTS EOT @ 4436' W/ 143 JTS IN THE HOLE
10/17/2023	RU CMT PUMP ON TBG BREAK CIRCULATION W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 4436' - 2800' SPOT 165 SX CLASS C CMT, 38.79 BBLS, 14.8# 1.32 YIELD, COVERING 1629' DISPLACE TOC TO 2807' DISPLACE W/ 16.28 BBLS
10/17/2023	POOH W/ 25 STANDS LD 53 JTS EOT @ 1244' W/ 40 JTS IN THE HOLE
10/17/2023	SECURE WELL SDFW
10/17/2023	CREW TRAVEL BACK HOME.
10/18/2023	CREW TRAVEL TO LOCATION
10/18/2023	HPJSM W/ ALL PERSONAL ON LOCATION
10/18/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/18/2023	SET CO/FO & FUNCTION TEST
10/18/2023	RIH W/ 2-7/8" TBG TAG TOC @ 2800' (TMD) W/ 90 JTS IN THE HOLE
10/18/2023	POOH W/ 45 STANDS BREAK 4' X 2-7/8" PERF SUB

10/18/2023	MAKE UP & RIH W/ 5.5" AD-1 PKR RIH W/ 2-7/8" TBG SET PKR @ 1368' W/ 44 JTS IN THE HOLE, LOAD BACK SIDE W/ 5 BBLs 10# BW PRESSURE TEST PKR TO 500 PSI W/ A GOOD TEST
10/18/2023	MIRU RTX WL TO WELL PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 2790' SHOT 6 SQZ HOLES POOH W/ WL
10/18/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, MR. KENT W/ NMBLM ON LOCATION WITNESS AND GIVE APPROVAL TO SPOT 25 SX TO COVER PERFS @ 2790' THEN RUN A CBL TO MAKE SURE WE KNOW TOC FOR NEXT PERFS
10/18/2023	UNSEAT PKR POOH W/ 22 STANDS & PKR
10/18/2023	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 90 JTS OF 2-7/8" TBG EOT @ 2800'
10/18/2023	RU CMT PUMP BREAK CIRCULATION W/ 5 BBLs 10# BW 4TH PLUG) BALANCED PLUG F/ 2800' - 2554' SPOT 25 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 5.87 BBLs,14.8# 1.32 YIELD, COVERING 246' DISPLACE TOC TO 2554' DISPLACE W/ 14.81 BBLs
10/18/2023	POOH W/ 15 STANDS LD 8 JTS EOT @ 1617' W/ 52 JTS IN THE HOLE
10/18/2023	WOC TO TAG
10/18/2023	RIH W/ 2-7/8" TBG TAG TOC @ 2568' (TMD) W/ 82 JTS IN THE HOLE 15' IN ON JT #83
10/18/2023	POOH W/ 83 JTS BREAK 4' X 2-7/8" PERF SUB
10/18/2023	MAKE UP CBL LOGGING TOOLS RUN A CBL F/ 2568' TO SURFACE FOUND (GOOD CMT F/ 2568' - 760') (NO CMT F/ 760' - 280') (SPOTTED CMT F/ 280' - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL, NOTE: MR. KENT W/ NMBLM ON LOCATION WITNESS CBL RUN AND GIVE THE APPROVAL TO SPOT 185 SX 2568' - 741'
10/18/2023	PICK UP 4' X 2-7/8" PERF SUB RIH W/ 82 JTS OF 2-7/8" TBG PICK UP 8' X 2-7/8" TBG SUB EOT @ 2568'
10/18/2023	RU CMT PUMP BREAK CIRCULATION W/ 5 BBLs 10# BW 5TH PLUG) BALANCED PLUG F/ 2568' - 741' SPOT 185 SX CLASS C CMT, W/ (R-1-11-P 2% CALCIUM CHLORIDE) 43.49 BBLs,14.8# 1.32 YIELD, COVERING 1827' DISPLACE TOC TO 741' DISPLACE W/ 4.29 BBLs
10/18/2023	POOH W/ 12 STANDS LD 58 JTS & 4' X 2-7/8" PERF SUB / SECURE WELL SDFN
10/18/2023	CREW TRAVEL BACK HOME.
10/19/2023	CREW TRAVEL TO LOCATION
10/19/2023	HPJSM W/ ALL PERSONAL ON LOCATION
10/19/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
10/19/2023	SET CO/FO & FUNCTION TEST
10/19/2023	RIH W/ 2-7/8" TBG TAG TOC @ 653' (TMD) W/ 21 JTS IN THE HOLE
10/19/2023	POOH W/ 21 JTS
10/19/2023	MIRU RTX WL TO WELL PICK UP 3.125" X 1.7' CCL 3.125" X 11.5" QUICK CHANGE 3.125" X 2.5" FIRING SUB - 3.125" X 2' GUN W/6 SPF 22.7G GEO DYNAMICS BASICS CHARGE 3.125" X 4" BULL PLUG WENT DOWN TO 650' SHOT 6 SQZ HOLES POOH RDMO WL
10/19/2023	MAKE UP & RIH W/ 5.5" AD-1 PKR SET PKR @ 32' W/ 1 JTS IN THE HOLE, TEST PKR TO 500 PSI W/ A GOOD TEST
10/19/2023	RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED MR. KENT W/ NMBLM GOT APPROVAL TO SPOT 70 SX BALANCE PLUG @ 653' - 0' (SURF)
10/19/2023	UNSEAT & LD PKR
10/19/2023	RIH W/ 21 JTS OF 2-7/8" TBG EOT @ 653'
10/19/2023	BREAK CIRCULATION W/ 2 BBLs 10# BW 6TH PLUG) SHOT HOLES @ 650' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG F/ 653' - 0' (SURF) SPOT 70 SX CLASS C CMT, (R-1-11-P 2% CALCIUM CHLORIDE)16.45 BBLs,14.8# 1.32 YIELD, COVERING 691' F/ 653' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG LD 21 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" INTER - CSG TRY TO PUMP CMT W/ NO LUCK 8-5/8" INTER - CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF, NOTE: MR. KENT W/ NMBLM ON LOCATION WITNESS CMT PUMP WASH UP PUMP & FLOW BACK PIT
10/19/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT

10/19/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
10/19/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 283254

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 283254
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/21/2023