

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
04/18/2022

Well Name: NAILED IT FED COM Well Location: T26S / R30E / SEC 36 / County or Parish/State: EDDY /

LOT 2 / 32.0020163 / -103.8329603

Well Number: 124H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

NELL

Lease Number: NMNM138850 Unit or CA Name: Unit or CA Number:

US Well Number: 3001546846 Well Status: Drilling Well Operator: TAP ROCK

OPERATING LLC

Subsequent Report

Sundry ID: 2663310

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/22/2022 Time Sundry Submitted: 01:12

Date Operation Actually Began: 03/03/2022

Actual Procedure: 3/3/2022: Test BOPS. Drill 12.25 intermediate hole to 3715 ft. 3/5/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 3669 ft. Pump 20 bbls chem wash, 20 bbls visc water, followed by 660 sks of 11.5 ppg lead cmt, 266 sks of 14.8 ppg tail cmt. Drop plug and displace with 276 bbls of fresh water. 106 bbls to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 3/6/2022: Drill 8.75 inch production hole to 8955 ft then switch to 7.875 inch to 13790 ft. 3/12/2022: Run 5.5 inch 20 lb P-110 production casing to 13796 ft MD. Pump 20 bbls chem wash, 20 bbls visc water, then 258 sks of 10.5 ppg lead and 876 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, 284 bbls brine. 0 bbls returned to surface. Est TOC at 7098 ft. Intermediate Casing Details: Casing ran: 3/5/2022, Fluid Type Brine, Hole 12.25 inch to 3715 ft, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 3669 ft, Cement 926 sks, Yield 2.18 lead/1.33 tail, Class G, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 3/12/2022, Fluid Type Oil Based Mud, Hole 8.75 inch hole to 8955 ft then switch to 7.875 inch to 13790 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 13796 ft, EST TOC 7098 ft, Cement 1134 sacks, yield 3.57 lead/1.63 tail, Class TXI lead/Class C tail. 3/11/2022: TD Reached at 13790 ft MD, 9370 ft TVD. Plug Back Measured depth at 13723 ft MD, 9371 ft TVD. Rig Release on 3/13/2022 at 06:00.

eived by OCD: 2/15/2023 11:56:17 AM Well Name: NAILED IT FED COM

Lease Number: NMNM138850

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County or Parish/State: Page 2 of

Allottee or Tribe Name:

Well Number: 124H

Type of Well: CONVENTIONAL GAS

WELL

Unit or CA Number:

US Well Number: 3001546846

Unit or CA Name:

Well Status: Drilling Well

Operator: TAP ROCK

OPERATING LLC

Zip:

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JEFFREY TRLICA Signed on: MAR 22, 2022 01:12 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

Field Representative

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

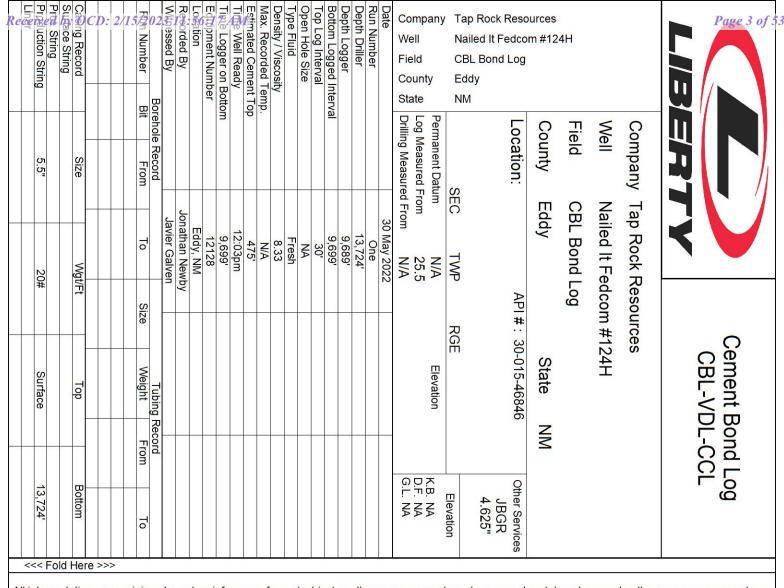
Signature: Jonathon Shepard

BLM POC Name: Jonathon W Shepard **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 04/17/2022

Page 2 of 2



All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Log correlated to MJs @ 8,618" & 8,722'

Estimated free pipe AMP 5.5"=72mV

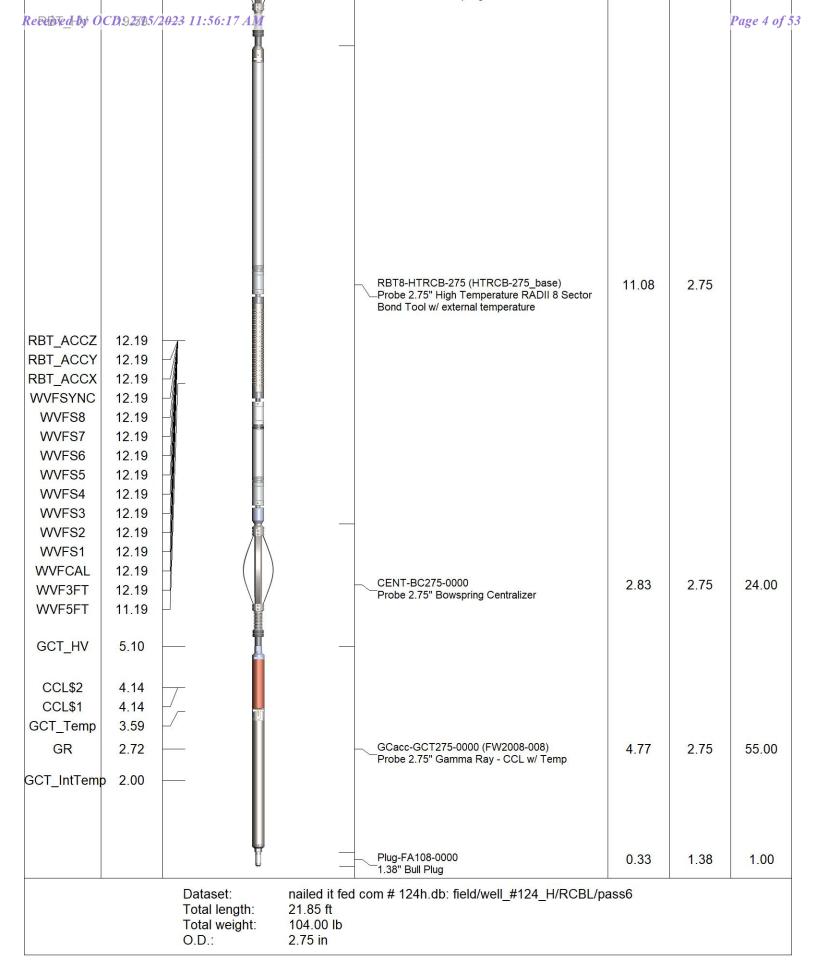
Two in-line centralizers used.

Estimated Top of cement is @ 475'

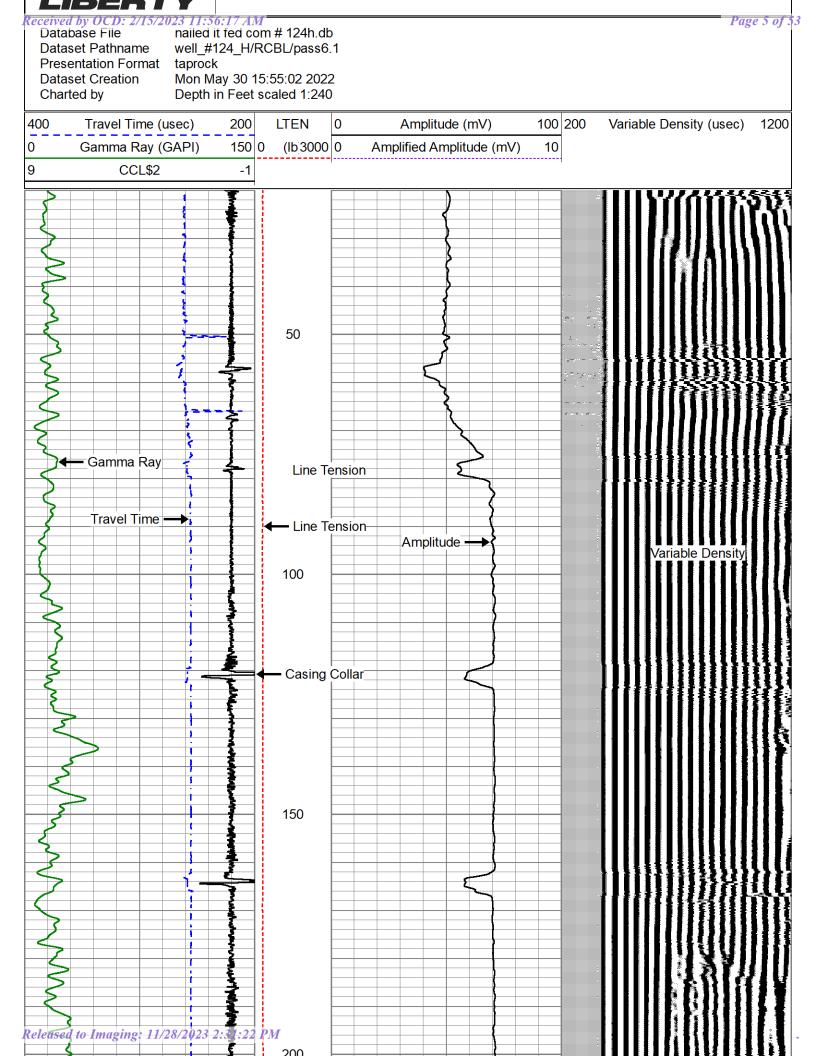
Log Stopped1,000' above EST TOC per customer request.

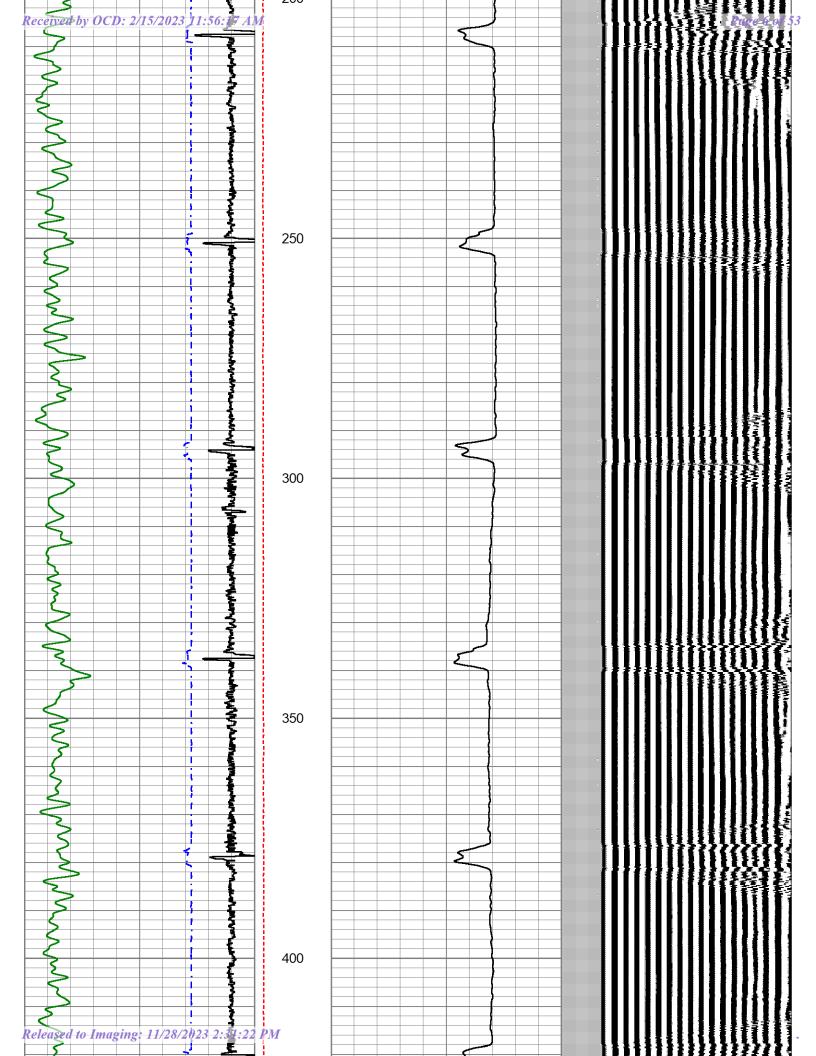
Thank you for choosing Liberty Wireline for your logging needs!

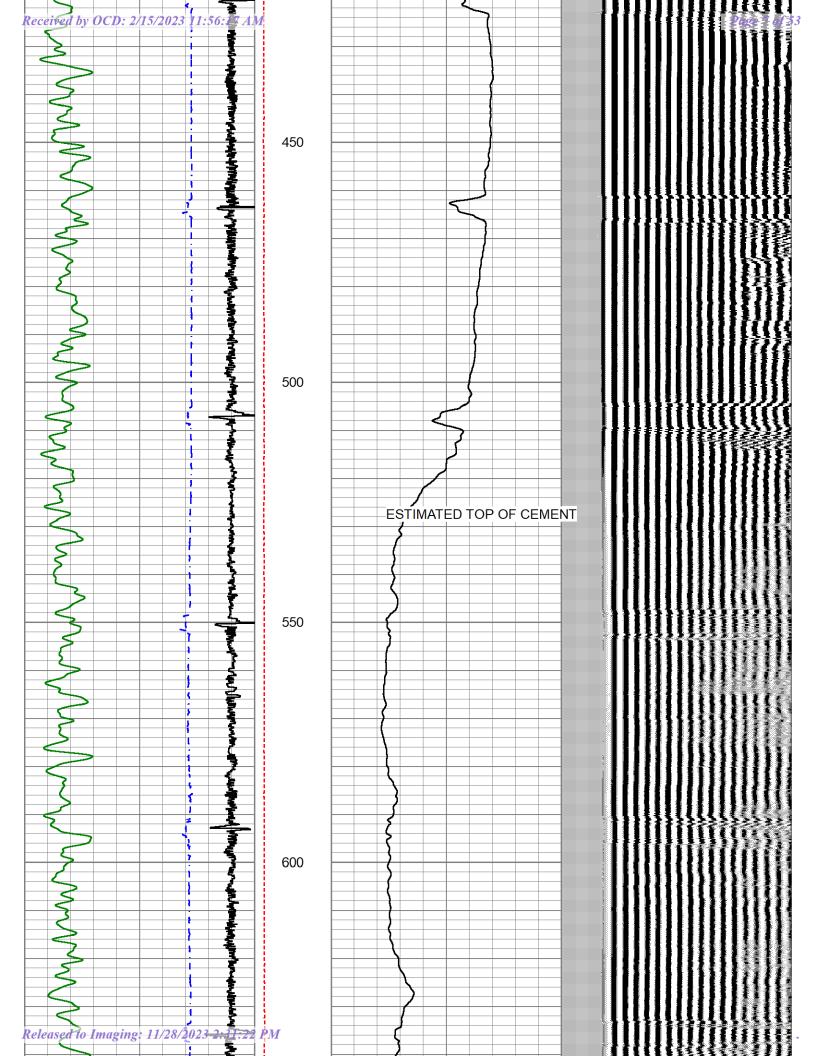
Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb
GCT_FMWR	21.85					
mSec_Count	21.85	H/ / \				
RBT Status		28/2023 2:31:22 PM				
Error_Ct	21.85	20/2023 2:31:22 PM	CENT-BC275-0000 Probe 2.75" Bowspring Centralizer	2.83	2.75	24.00

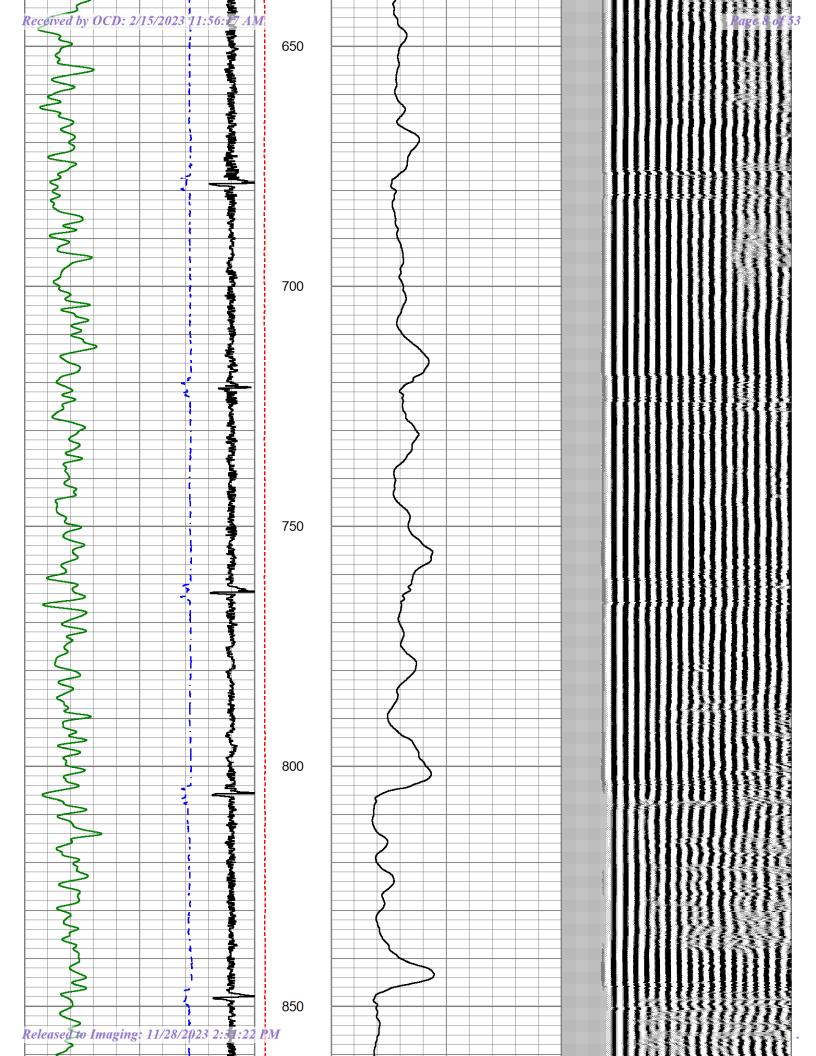


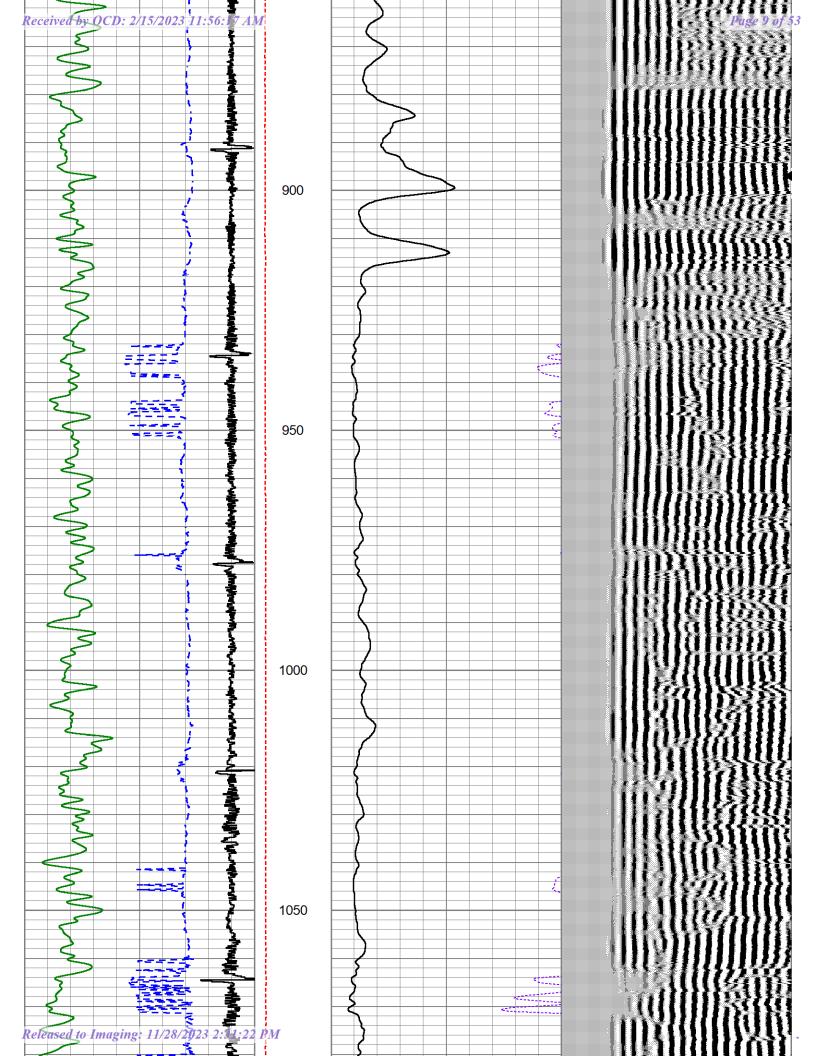


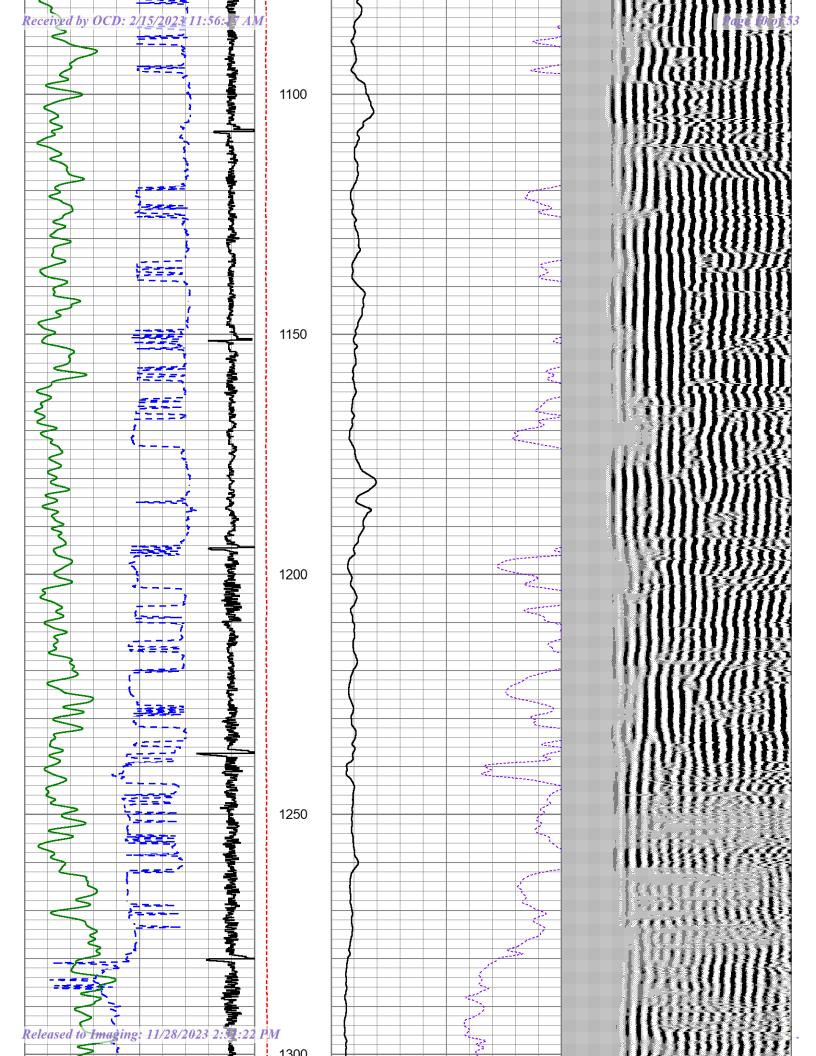


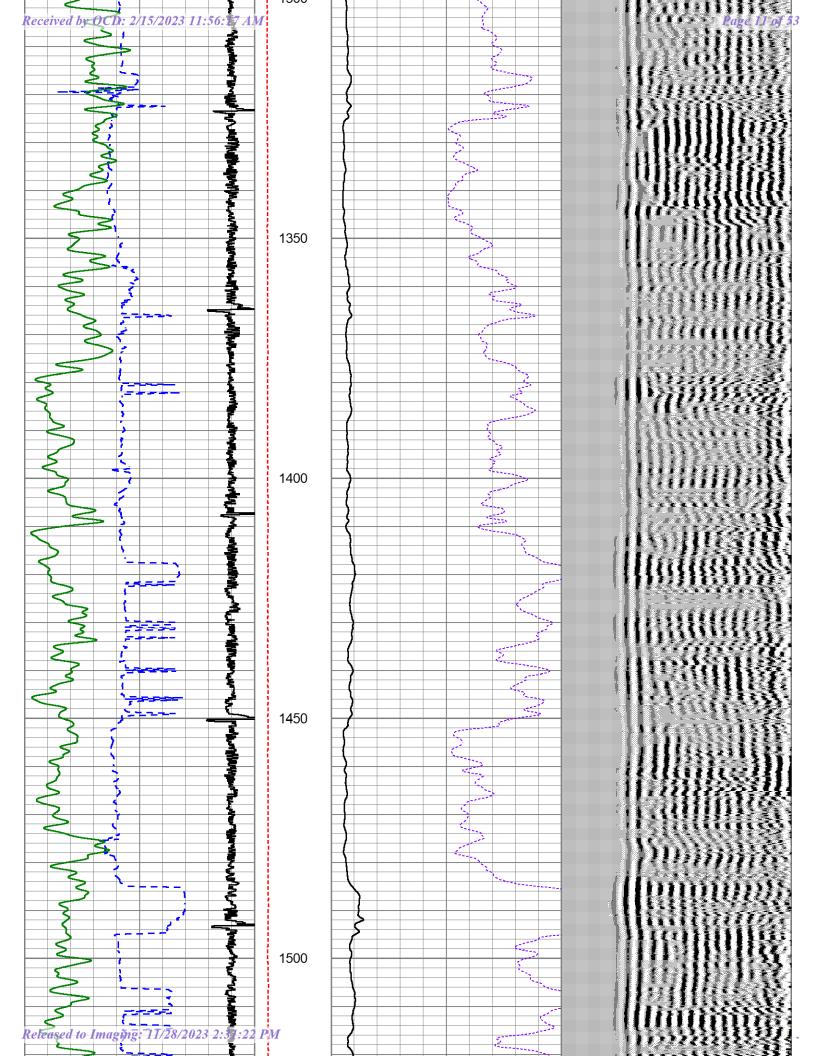


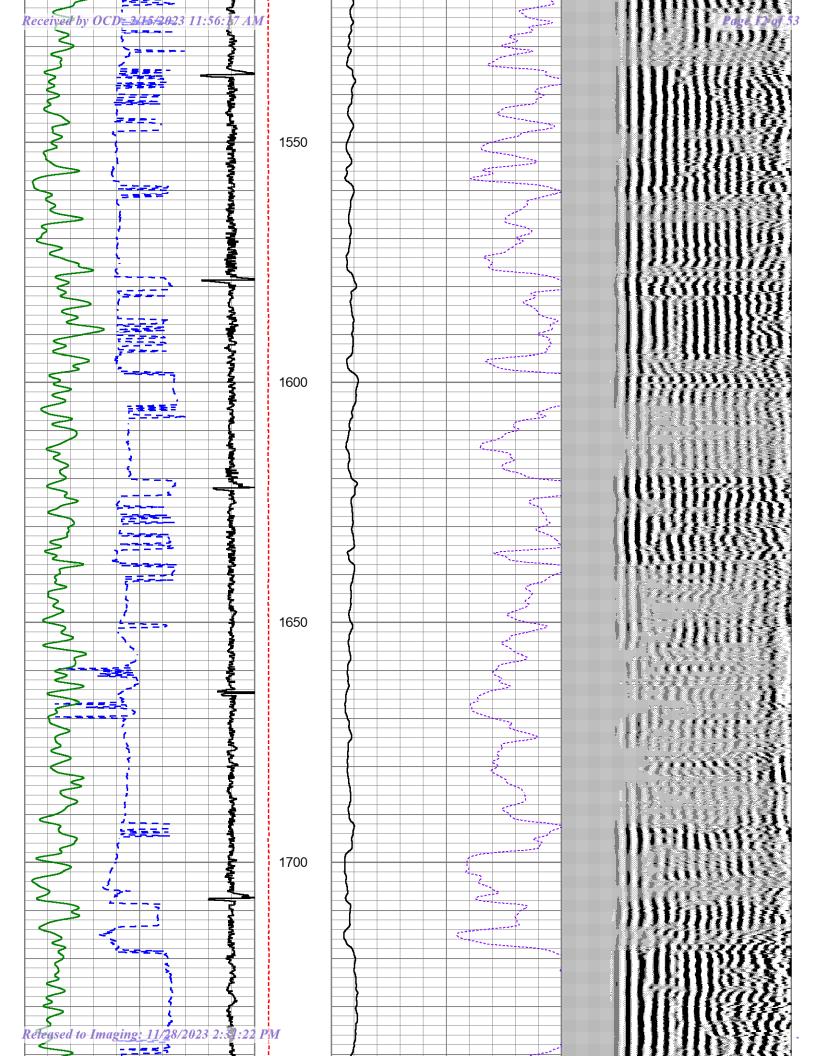


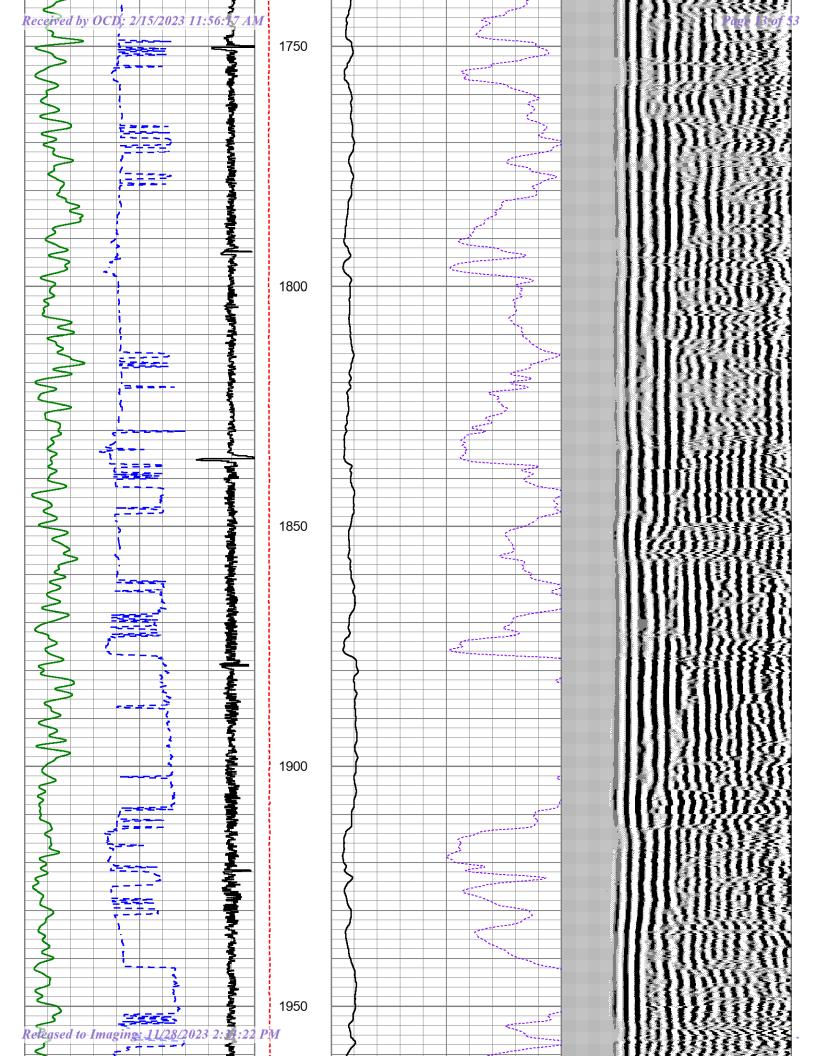


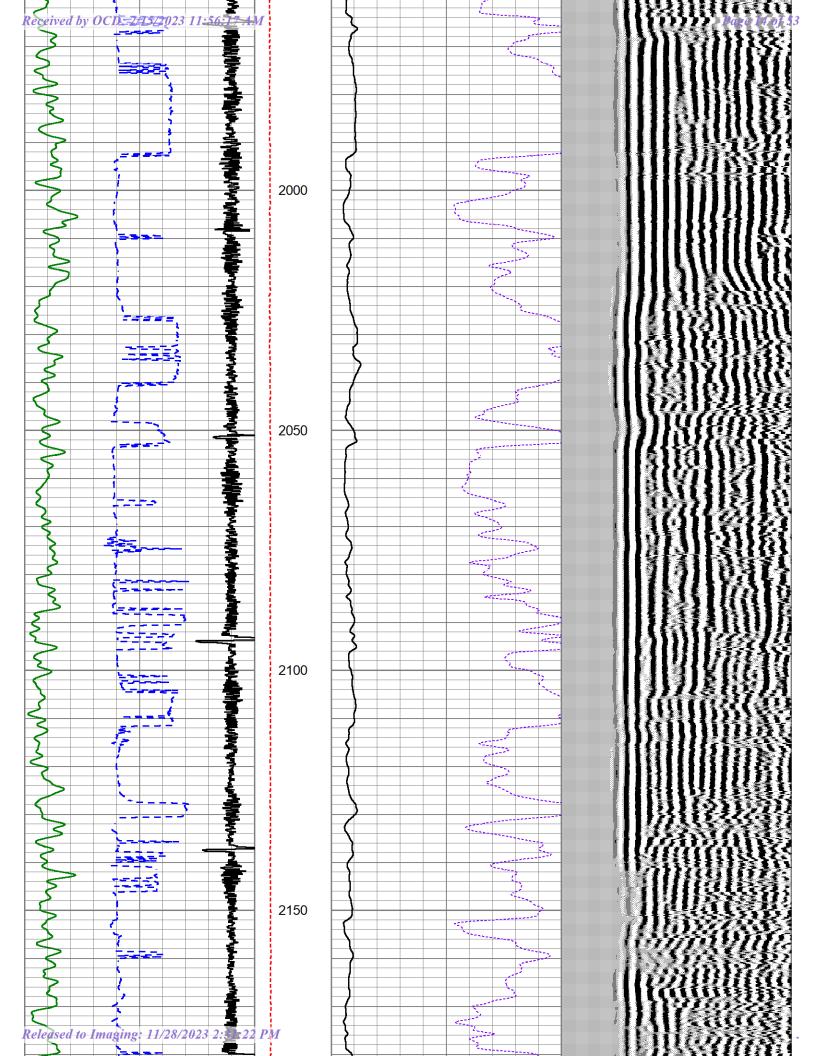


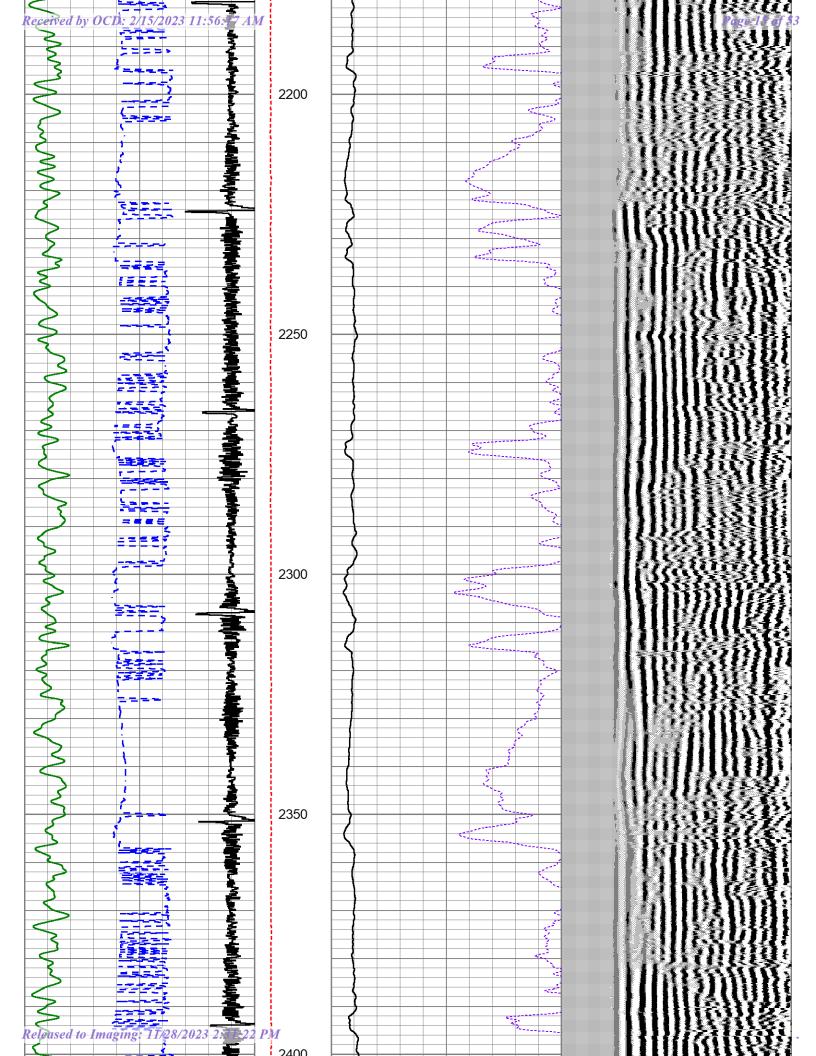


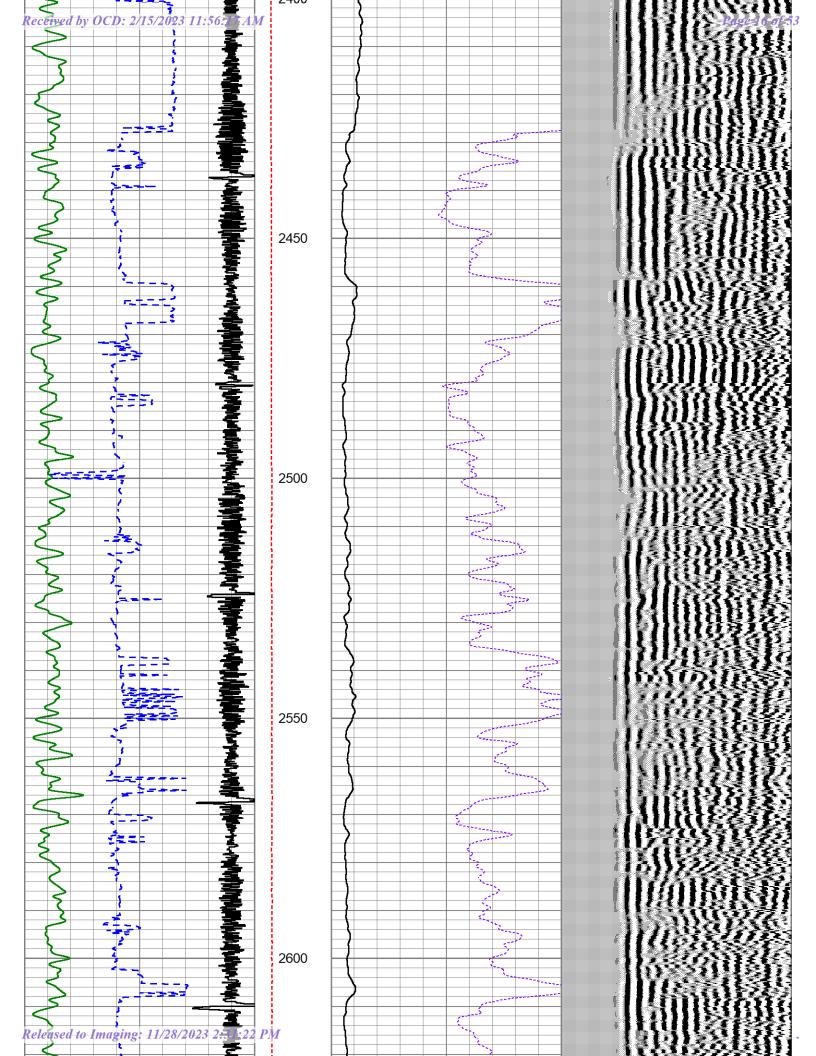


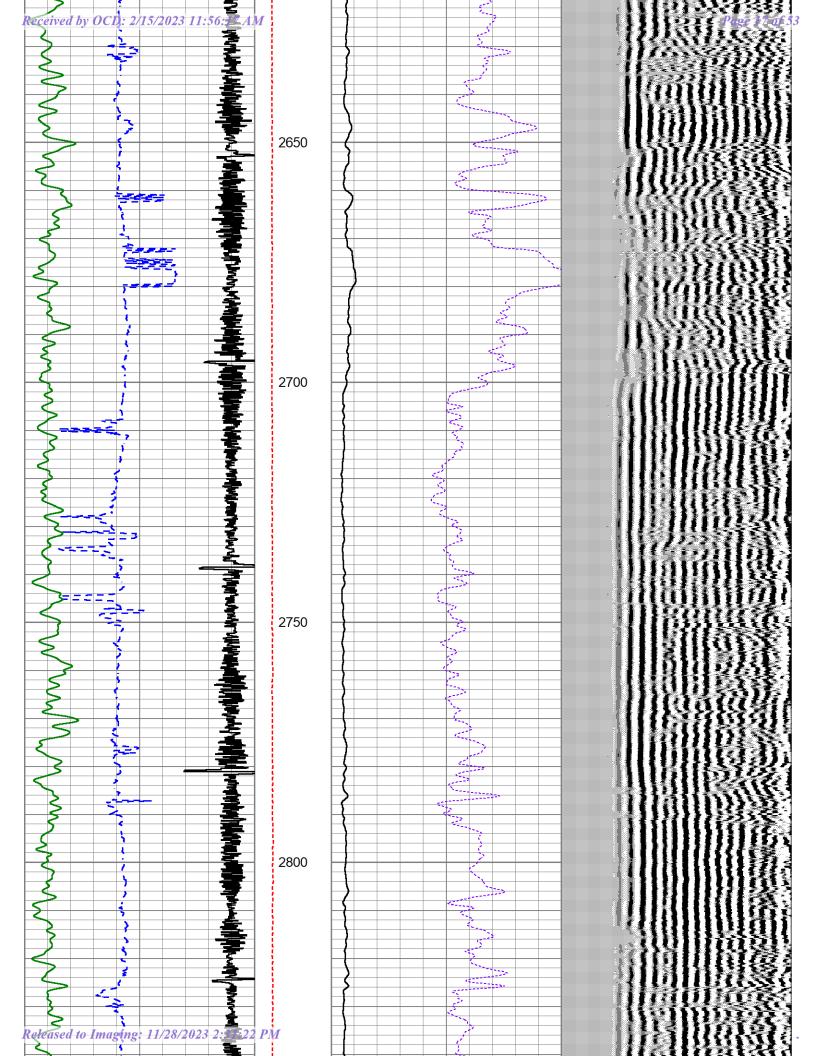


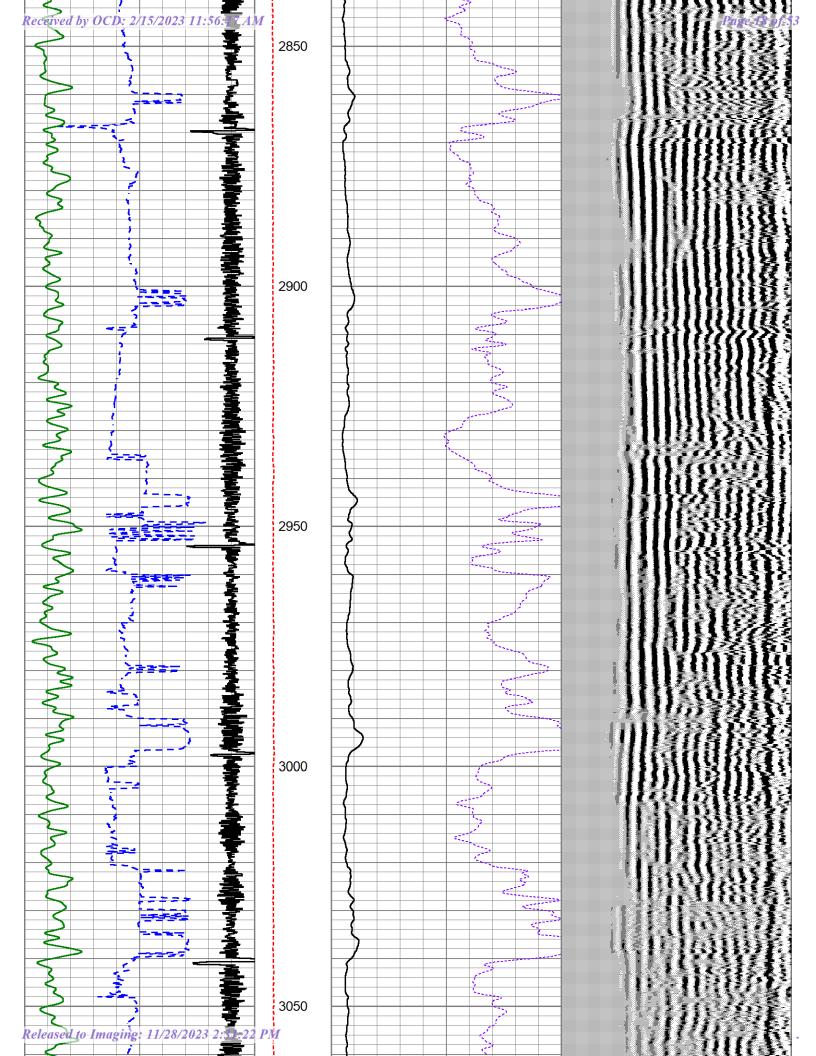


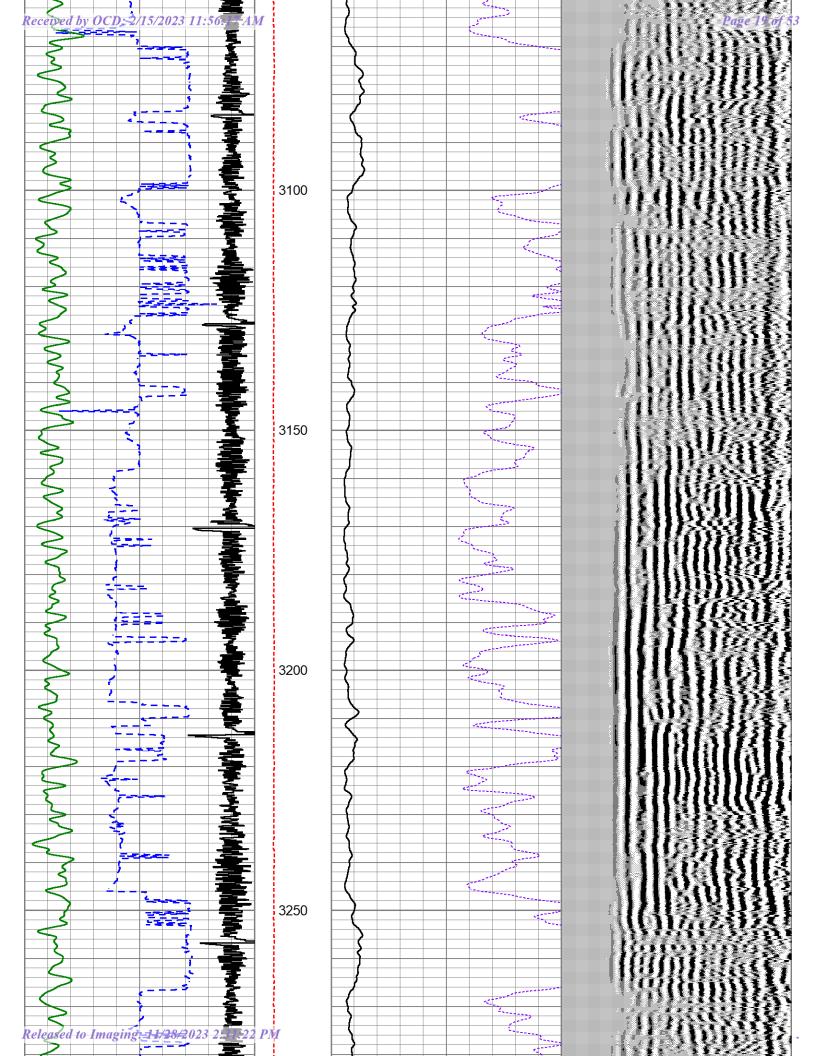


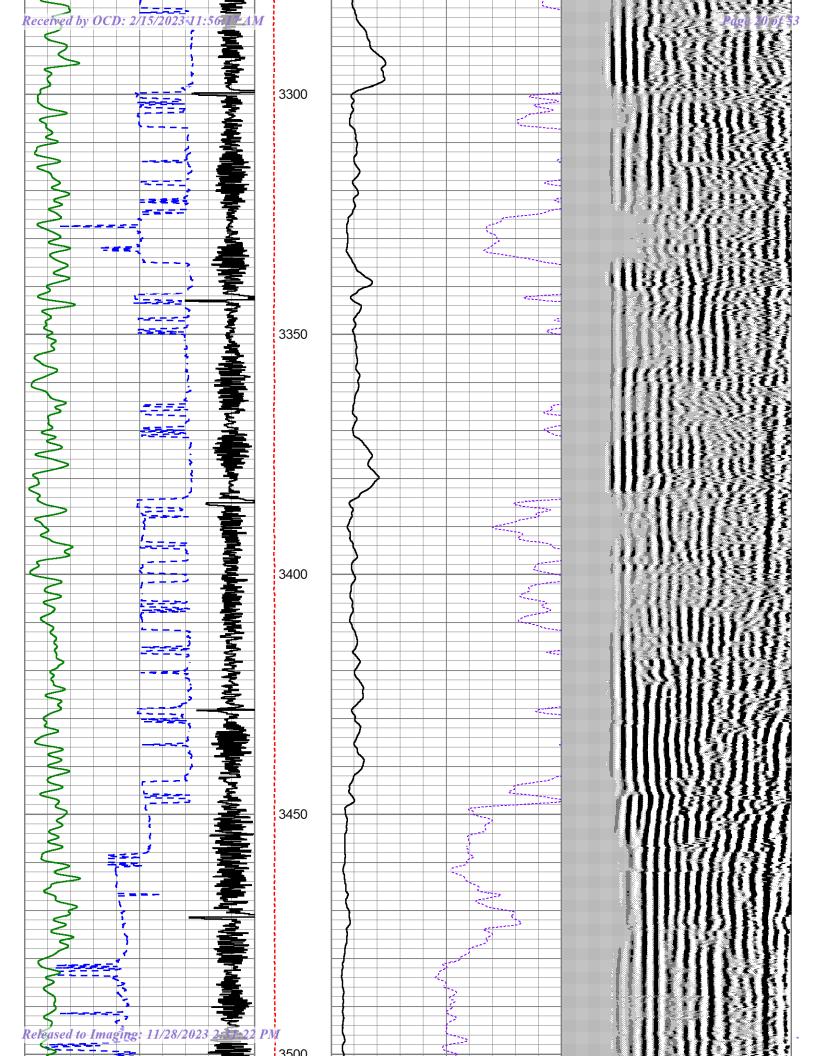


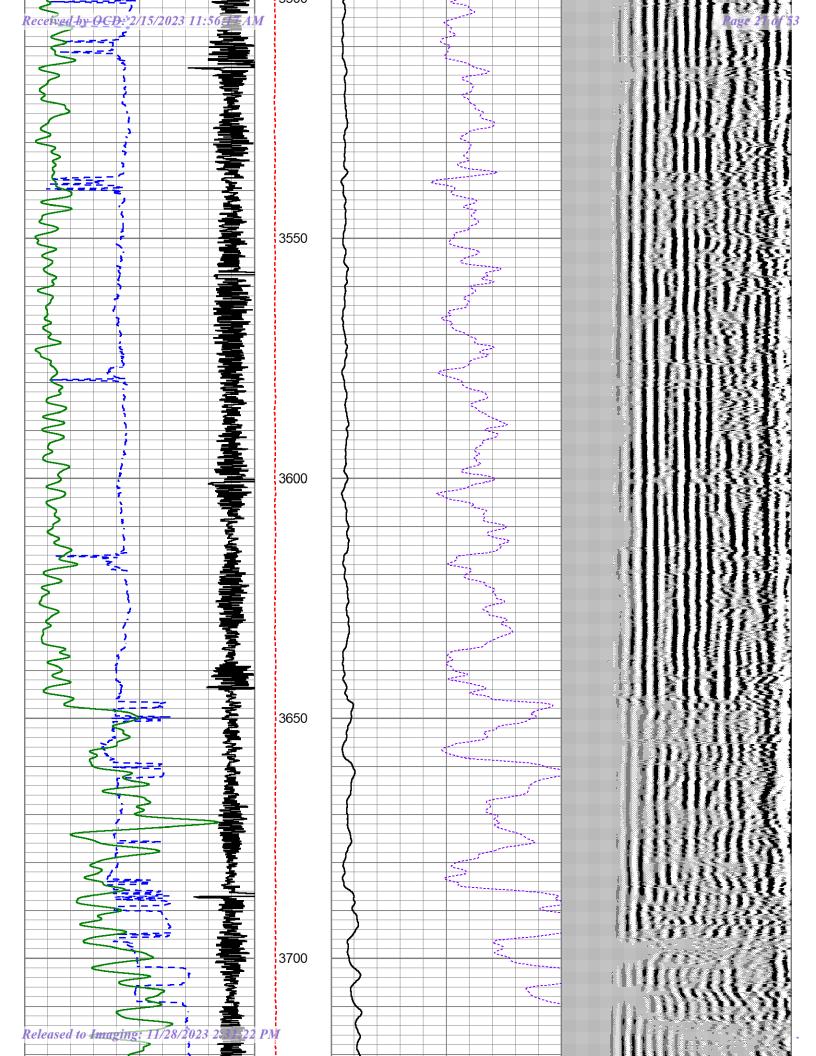


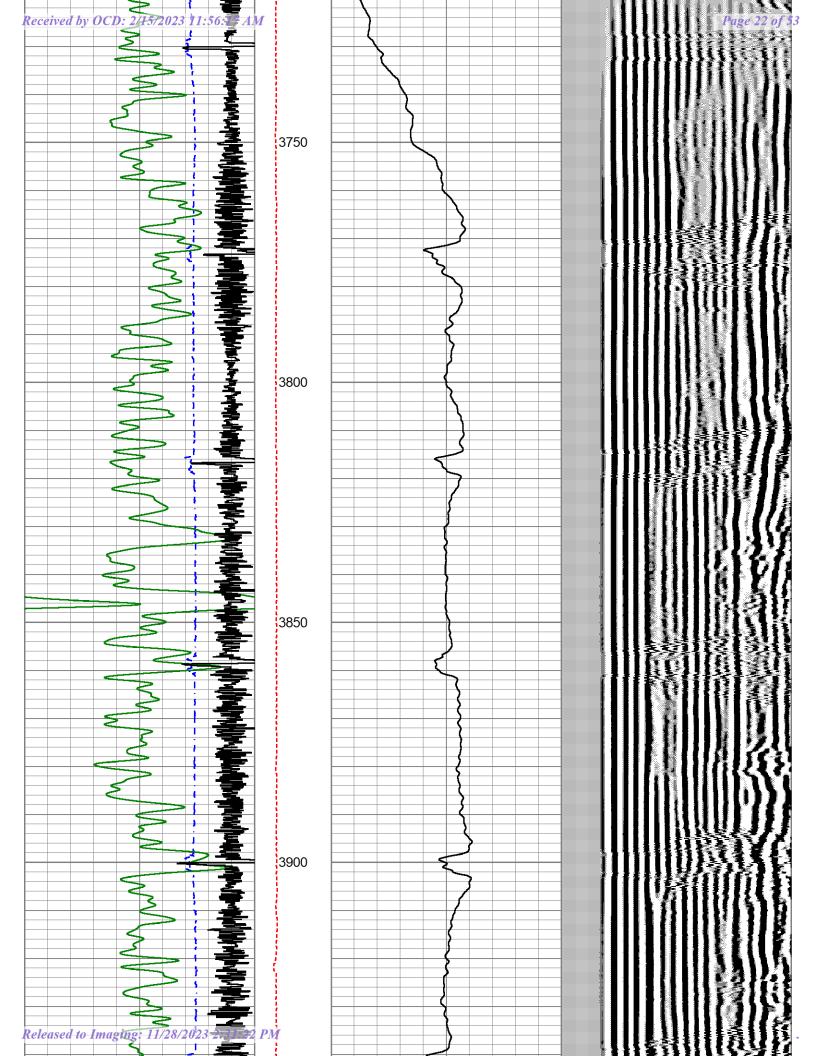


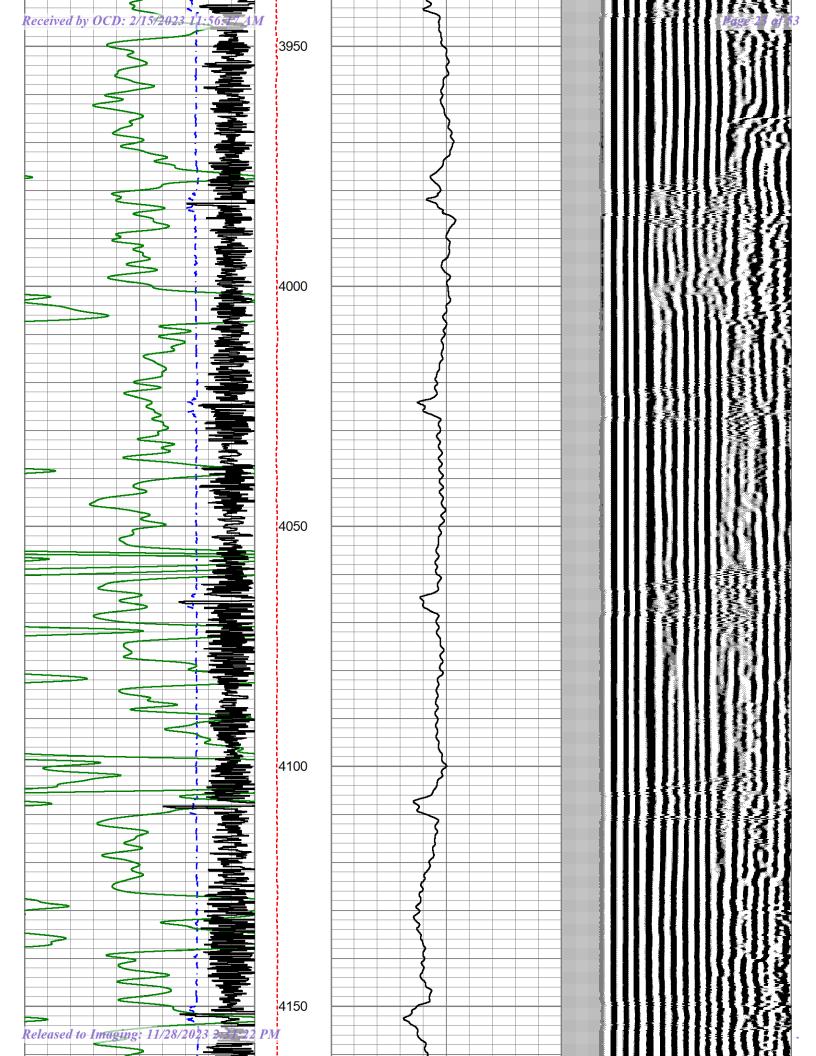


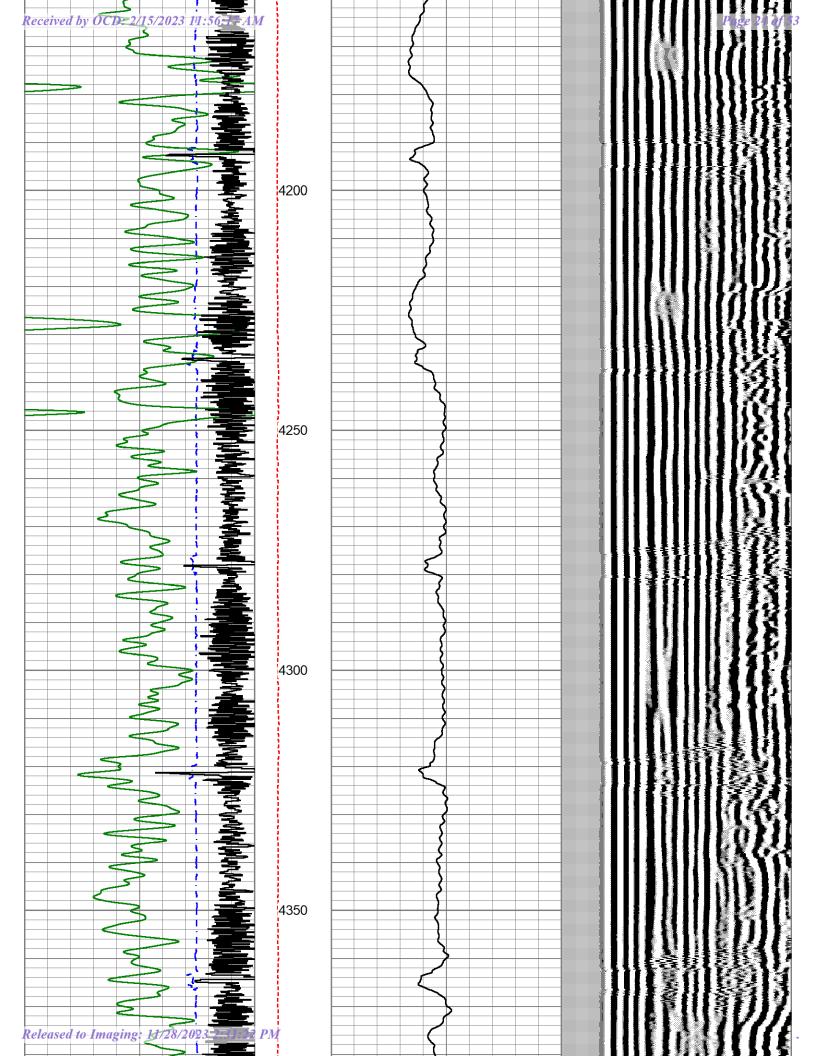


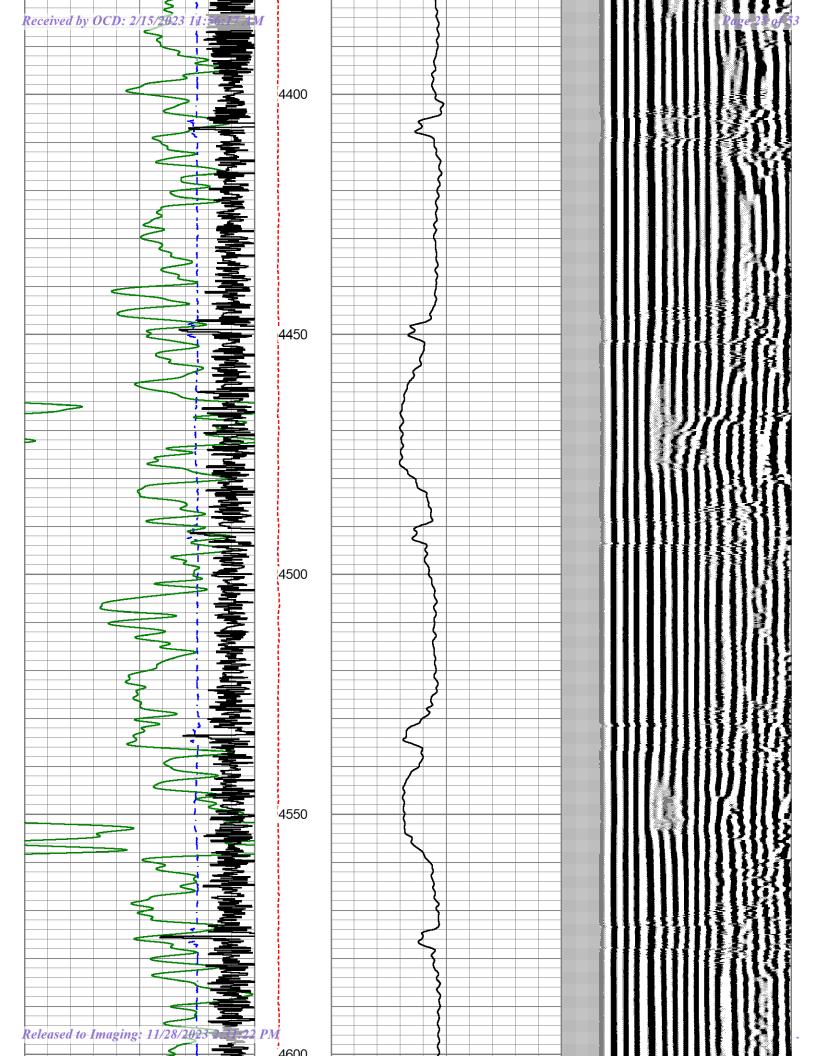


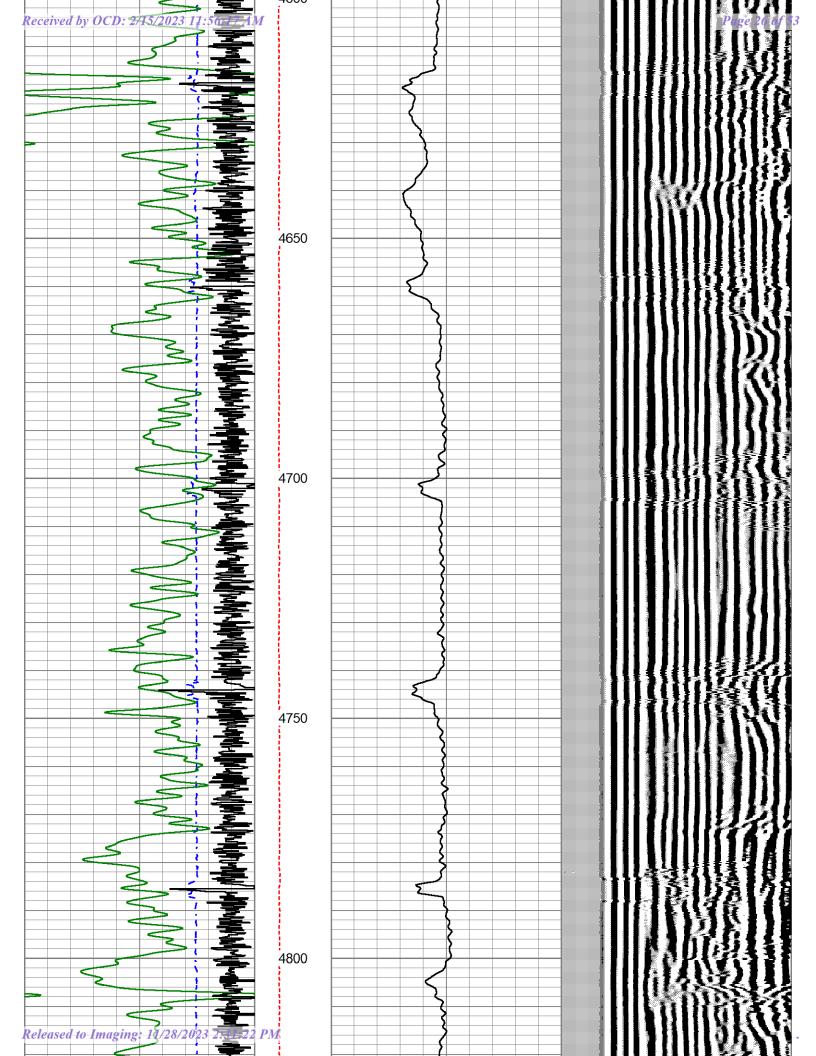


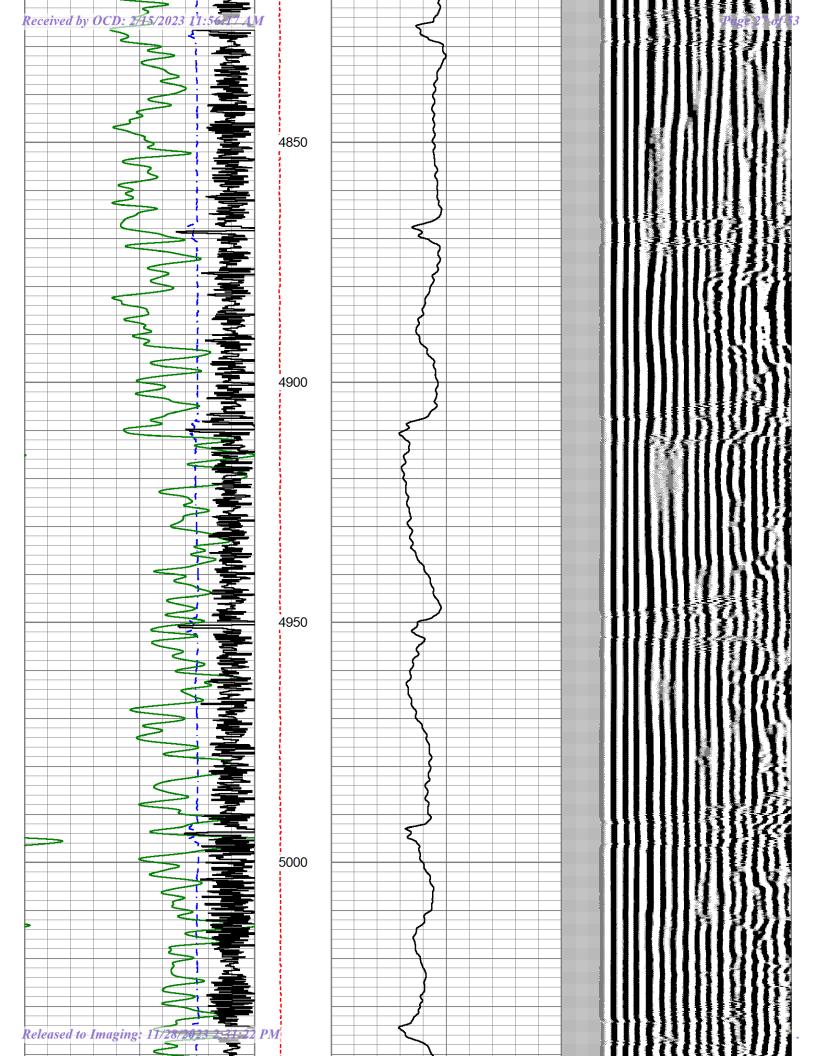


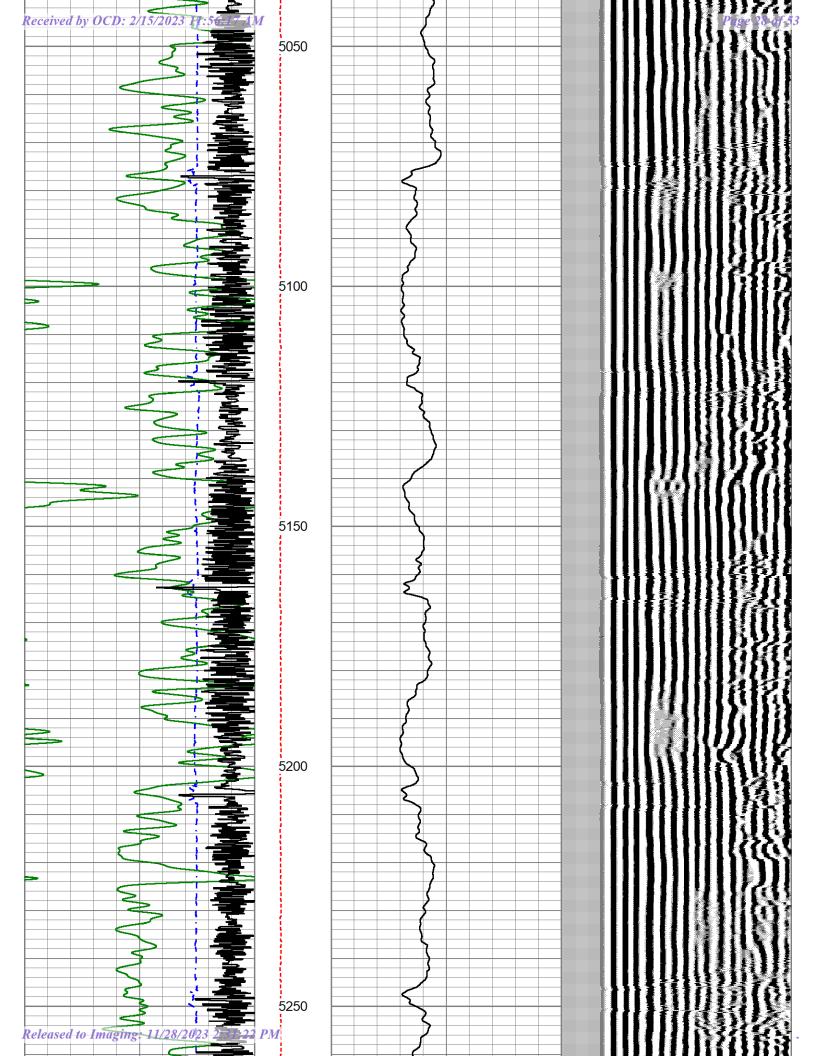


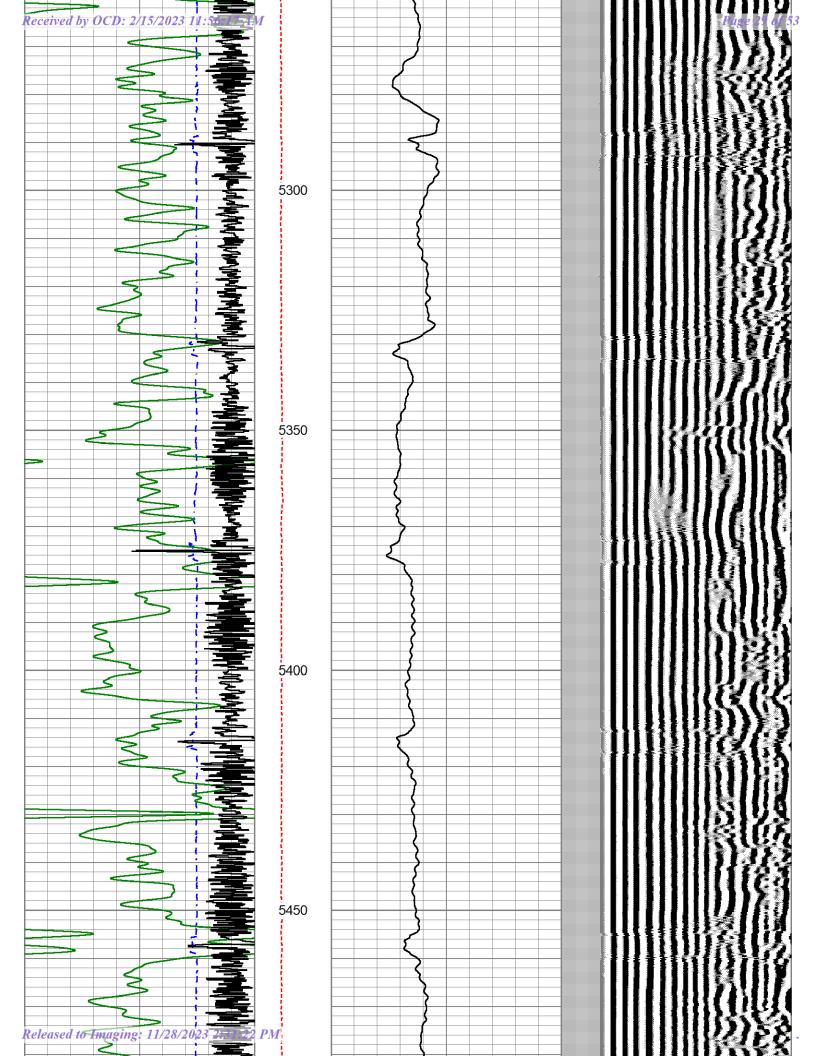


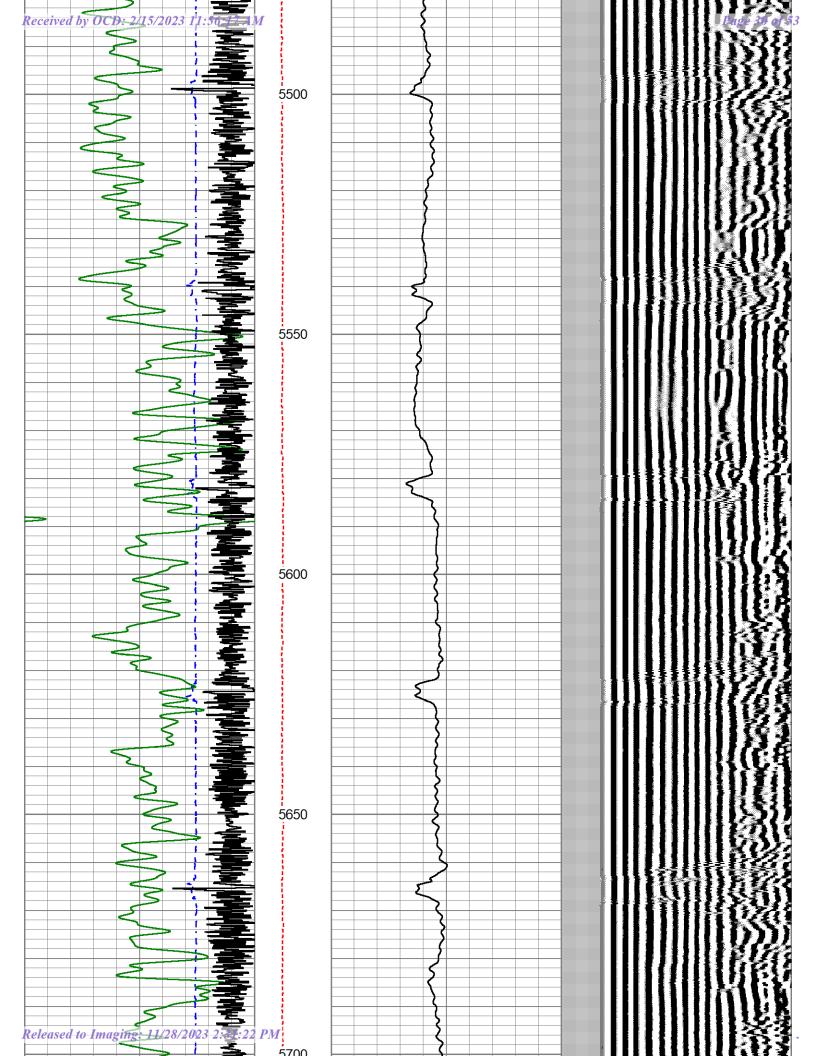


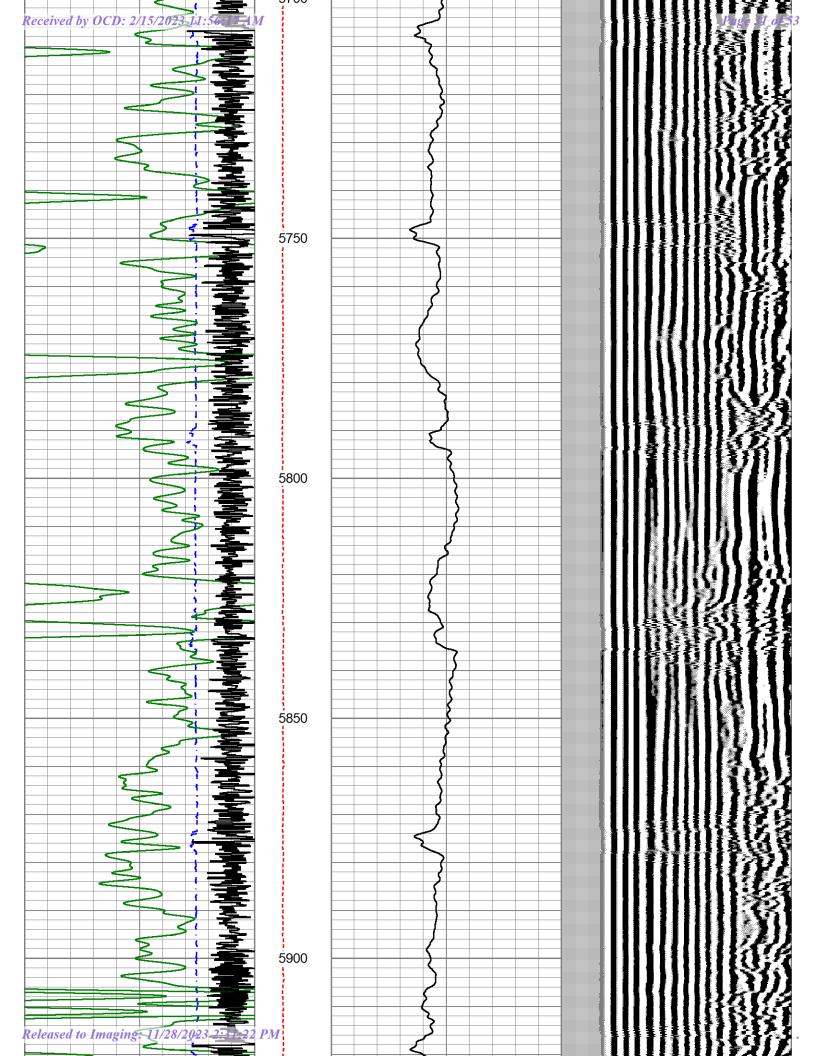


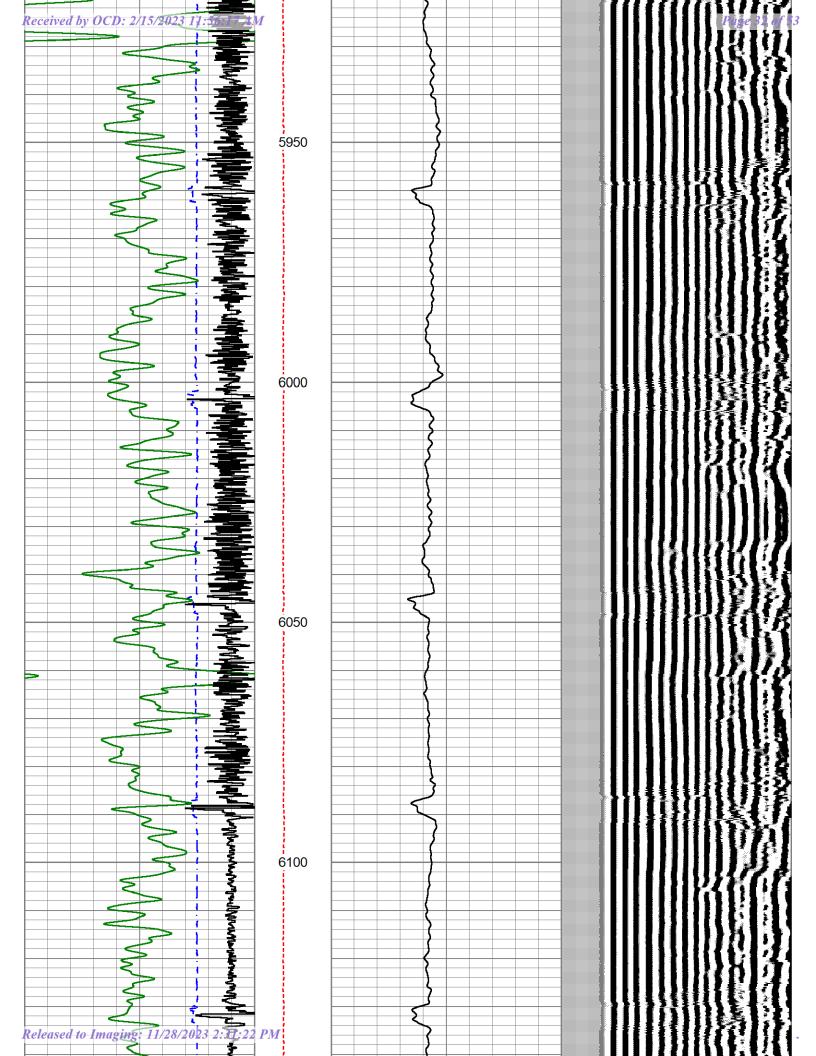


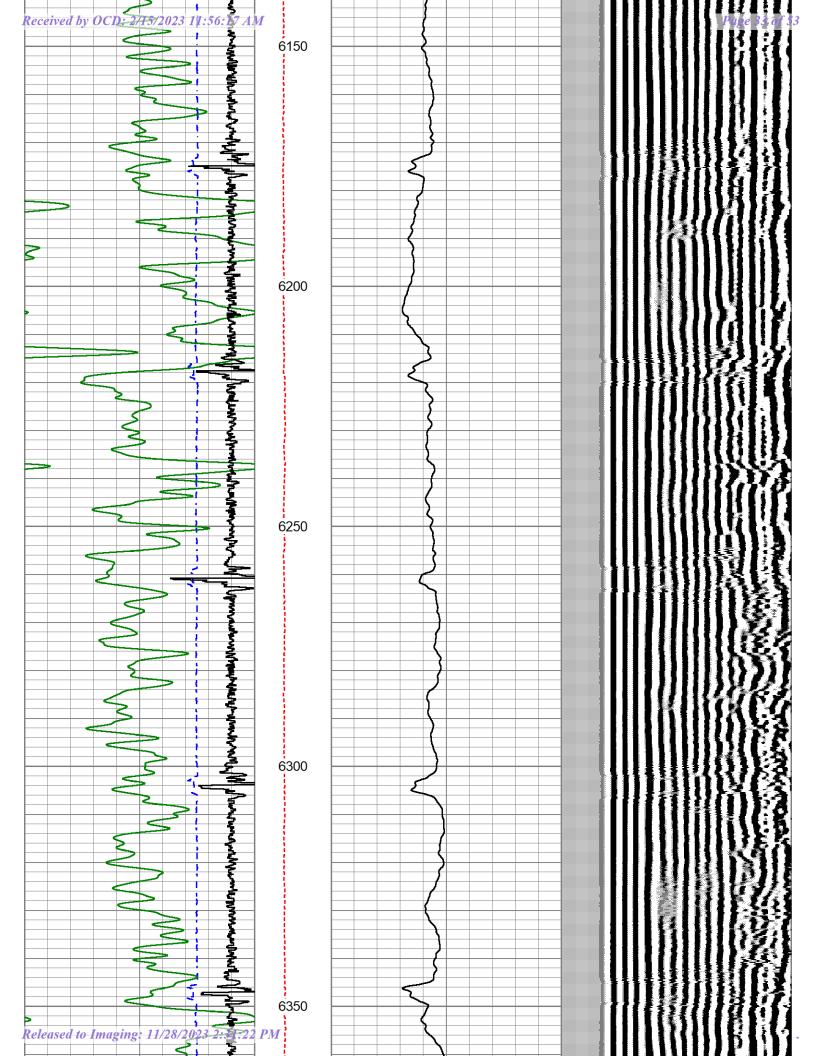


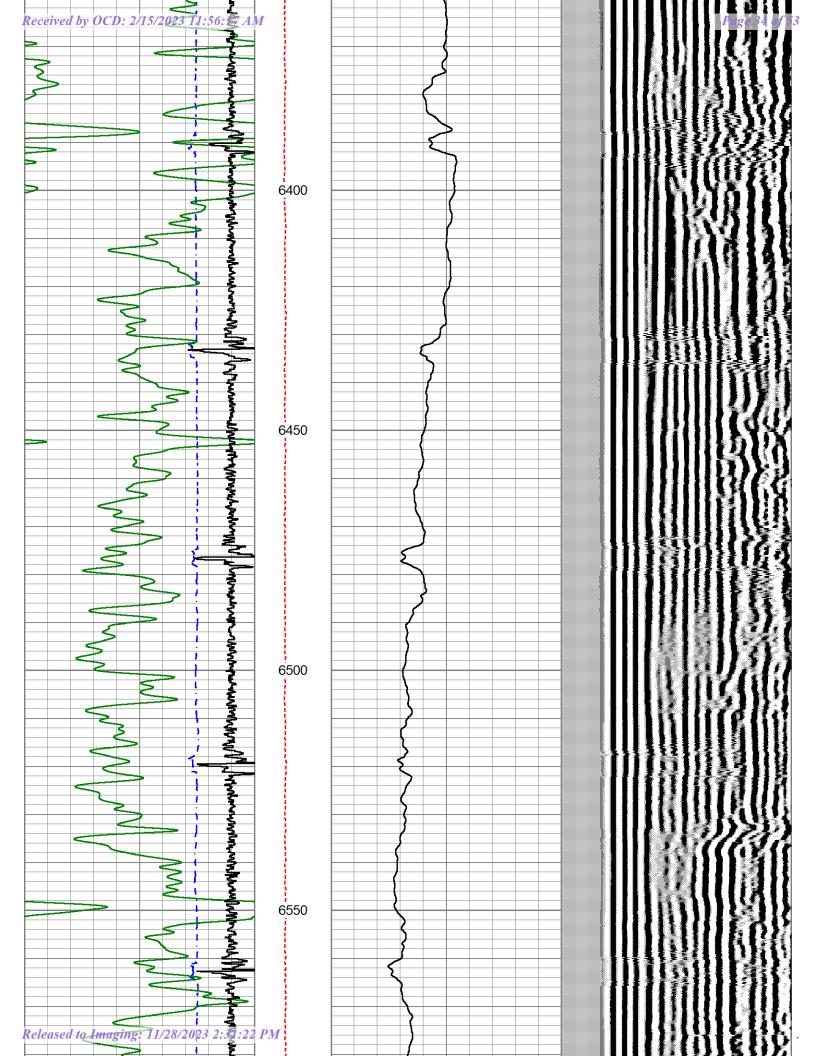


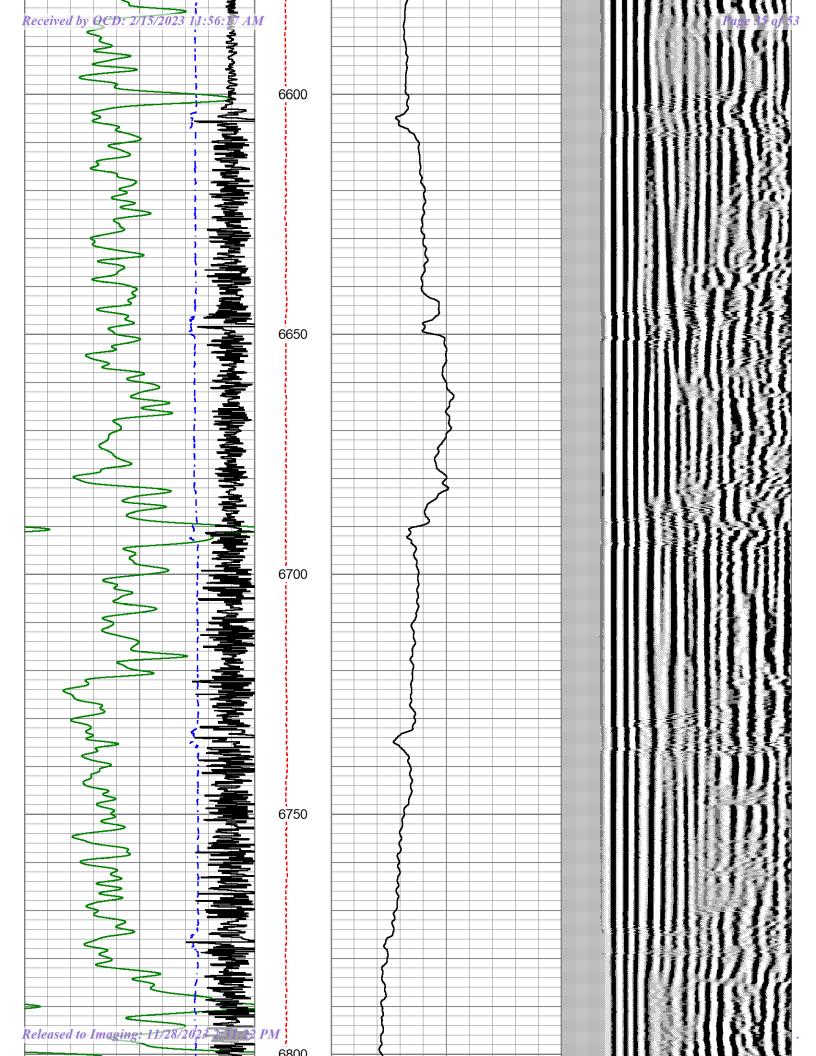


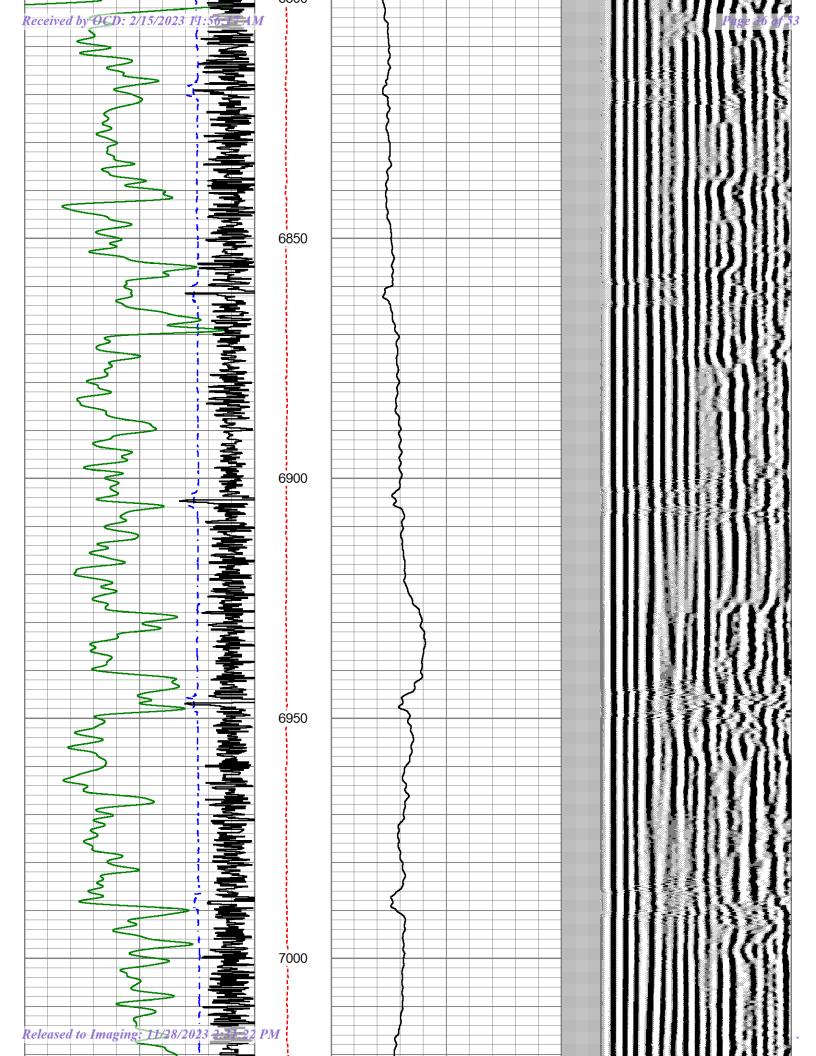


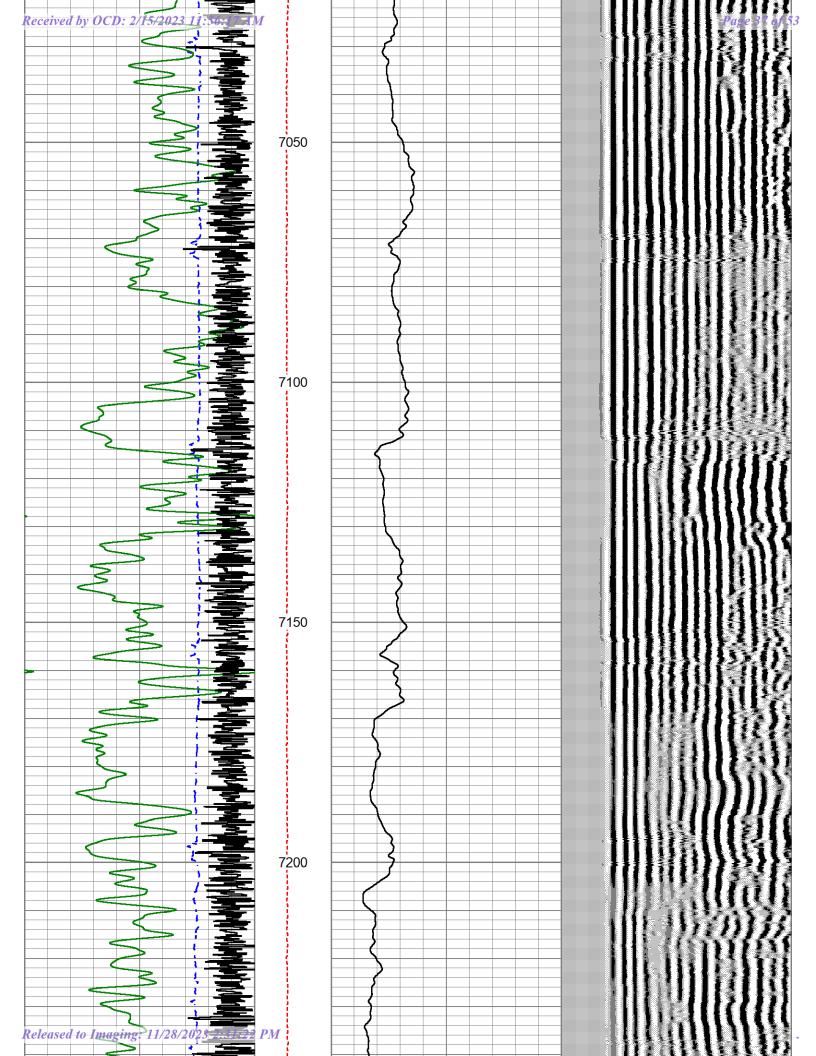


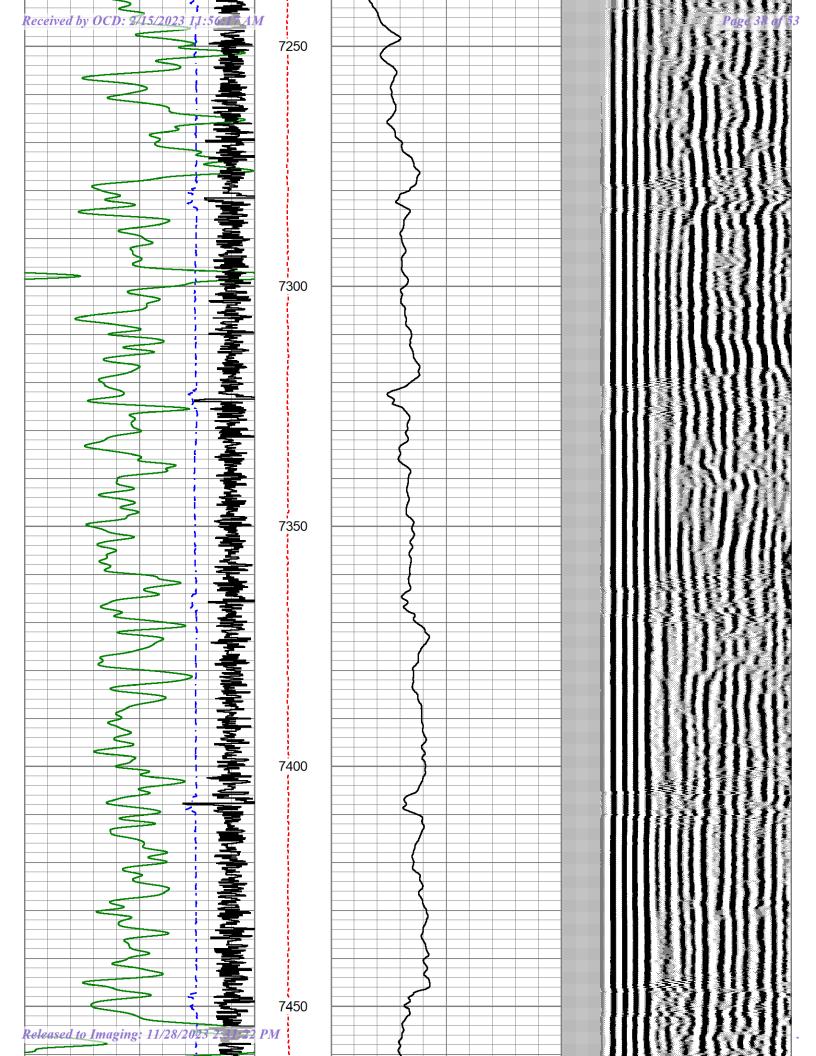


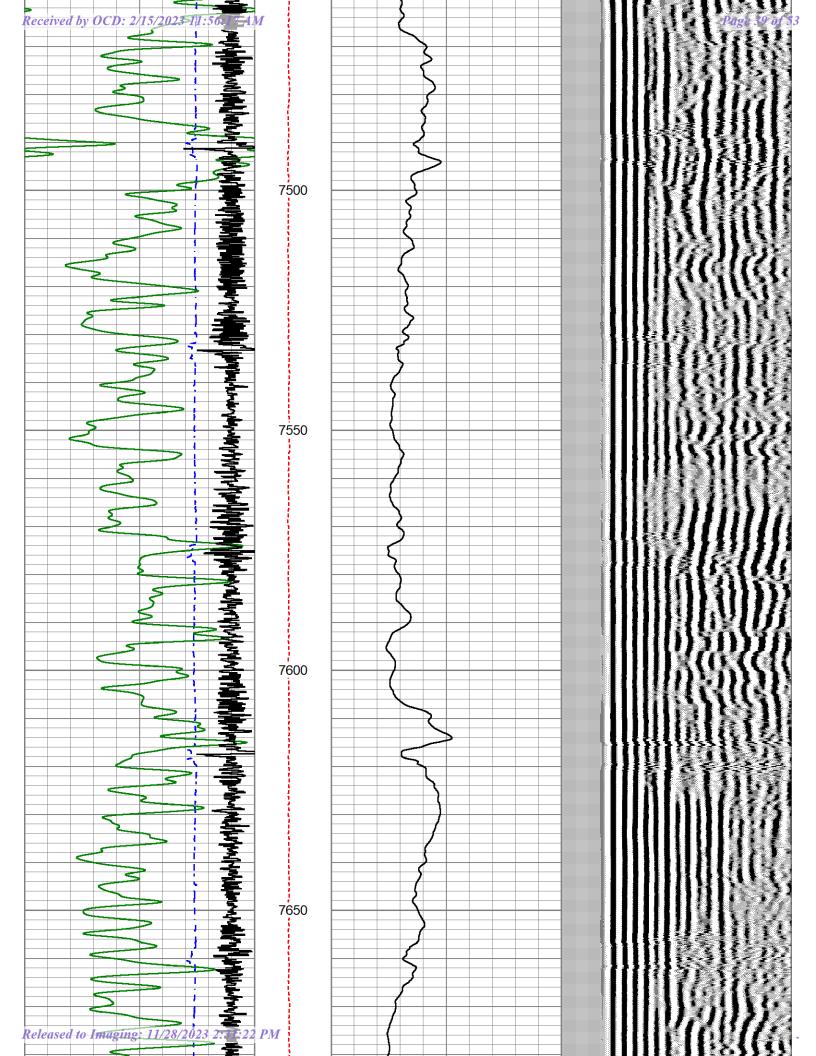


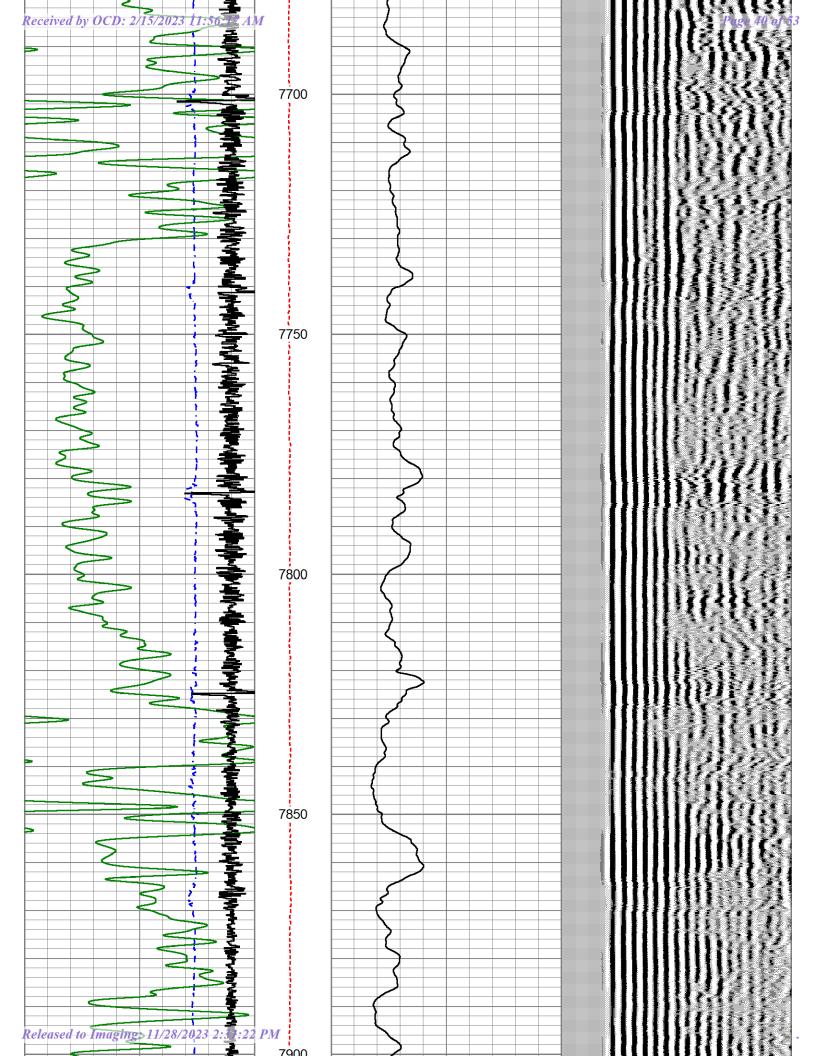


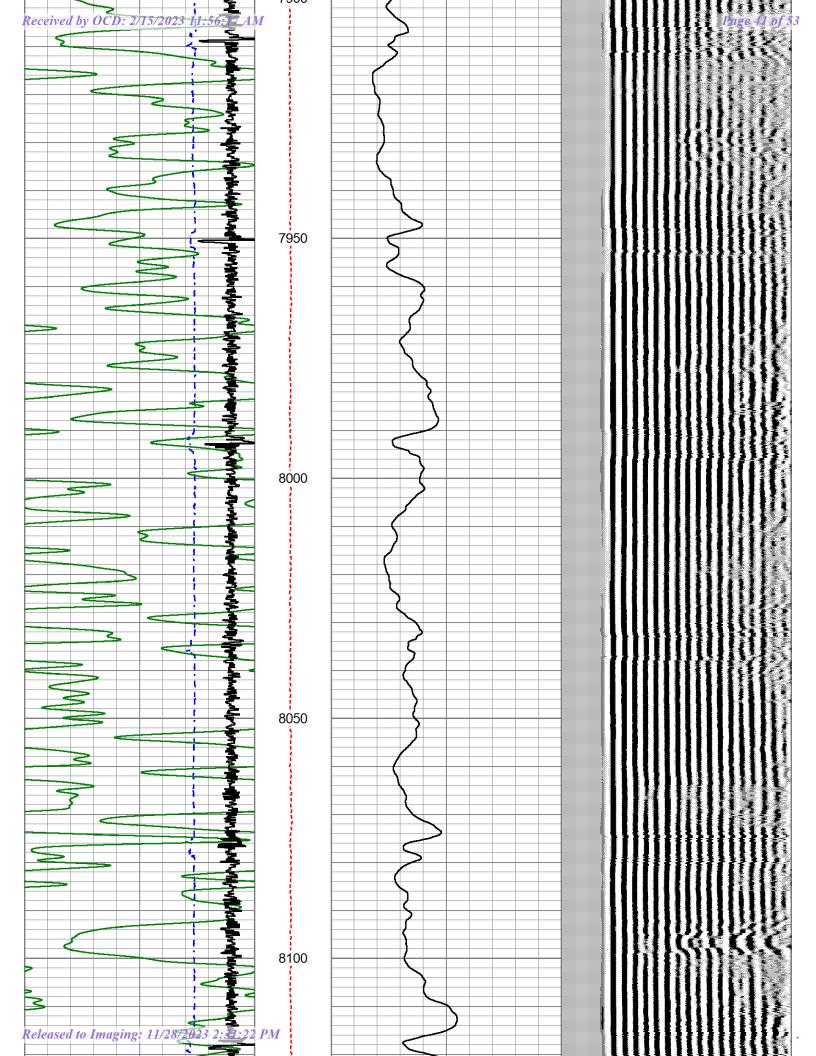


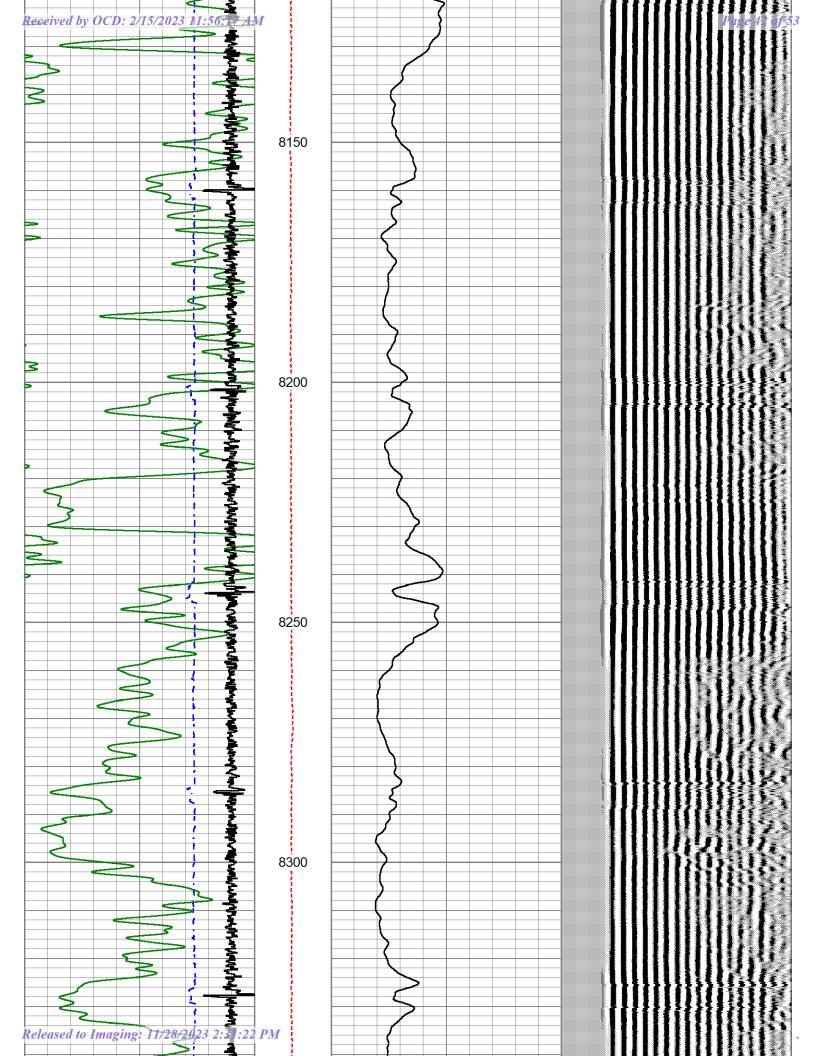


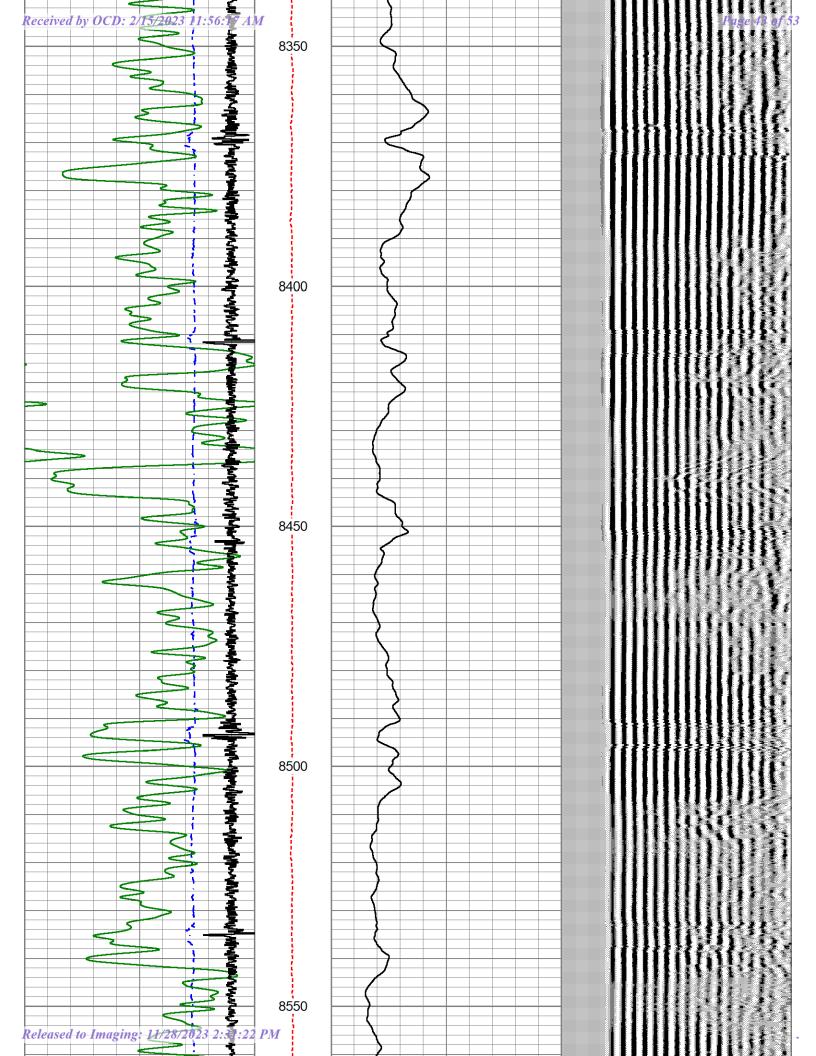


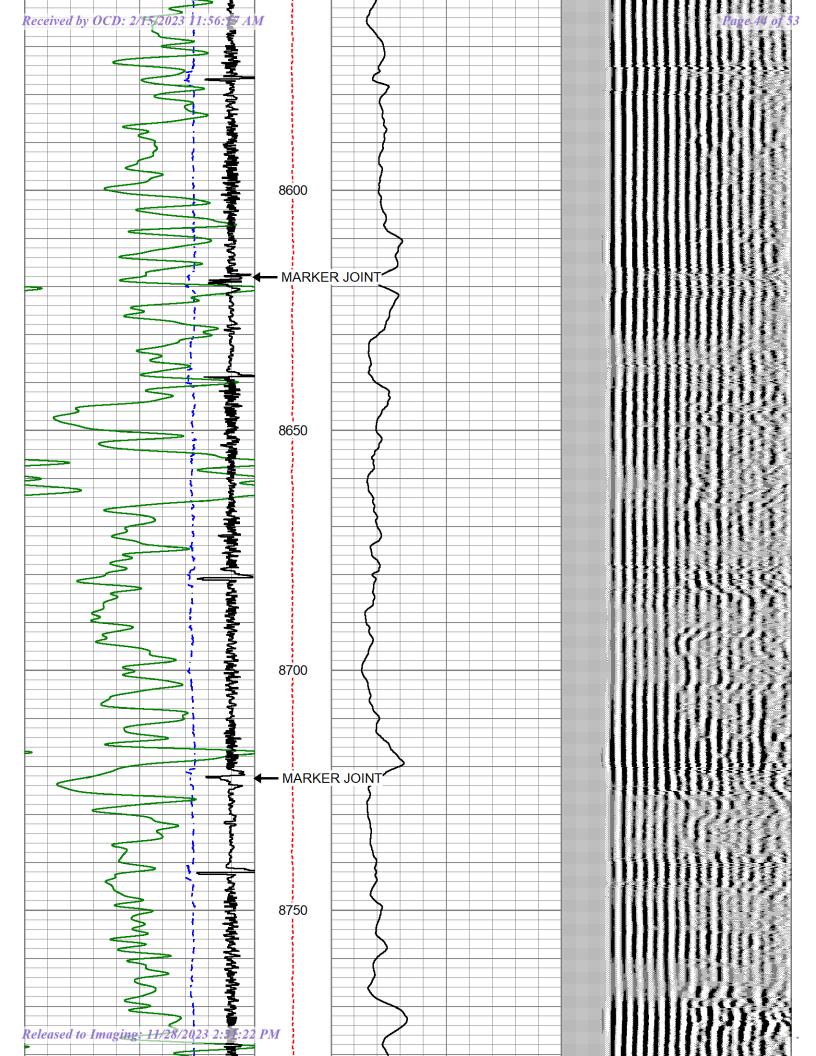


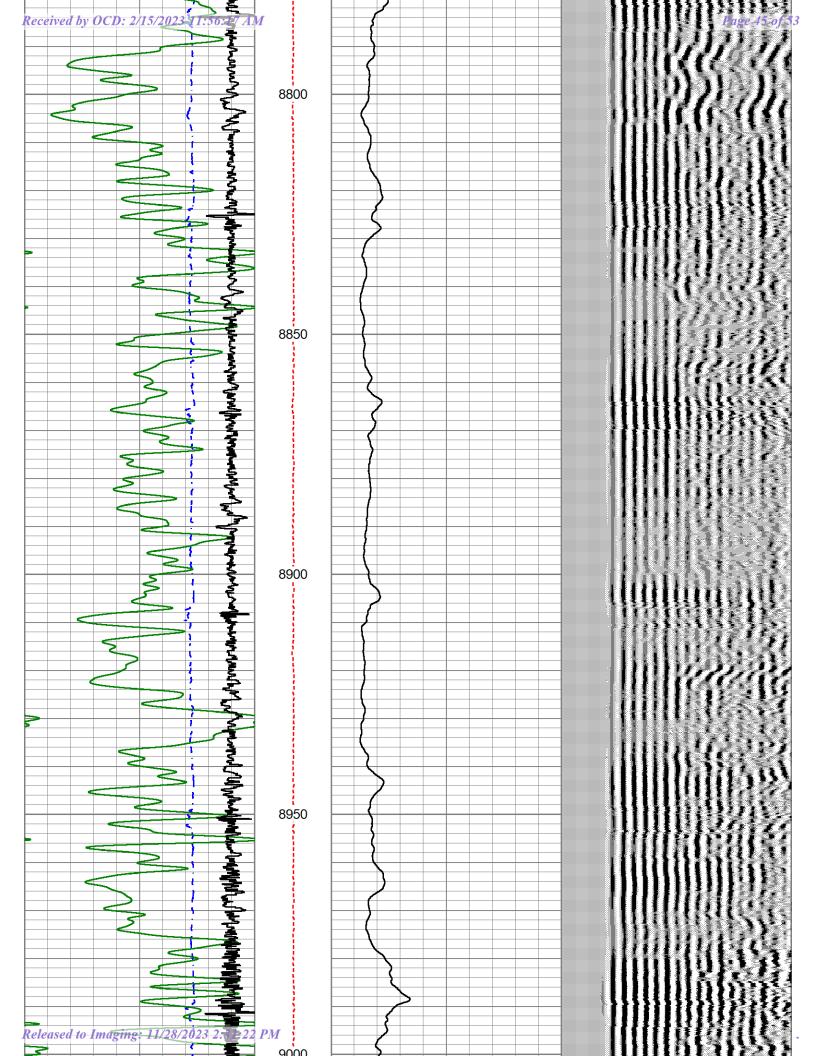


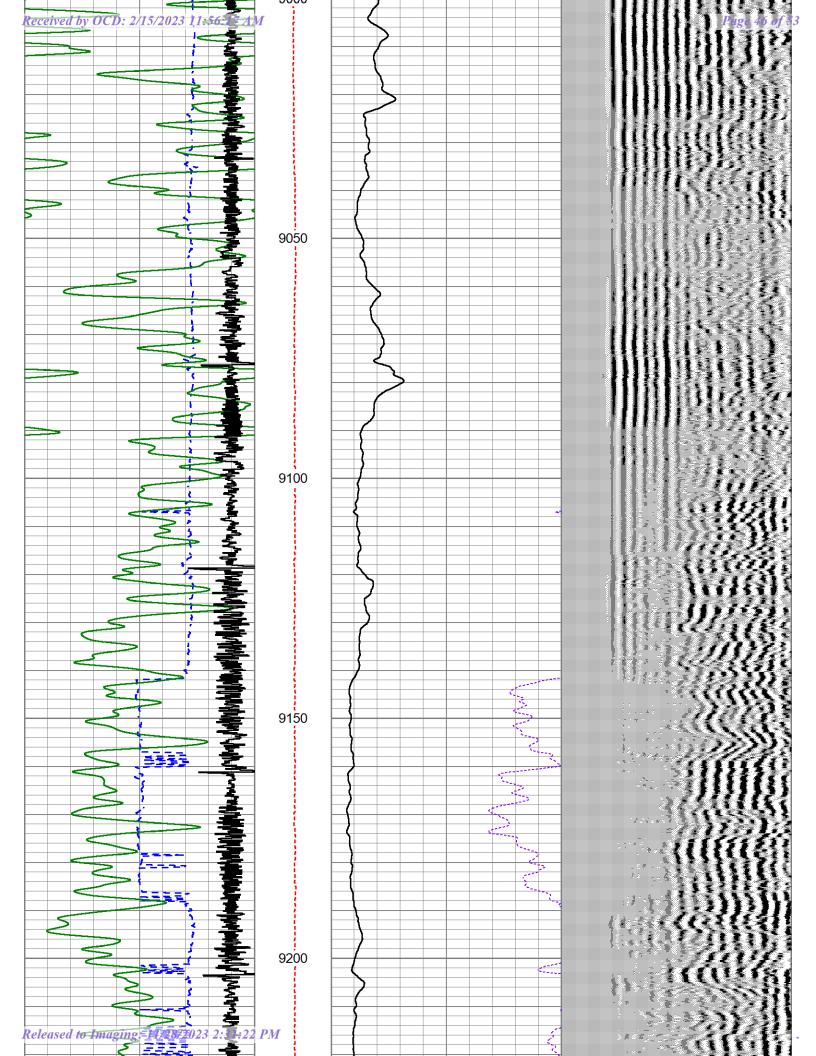


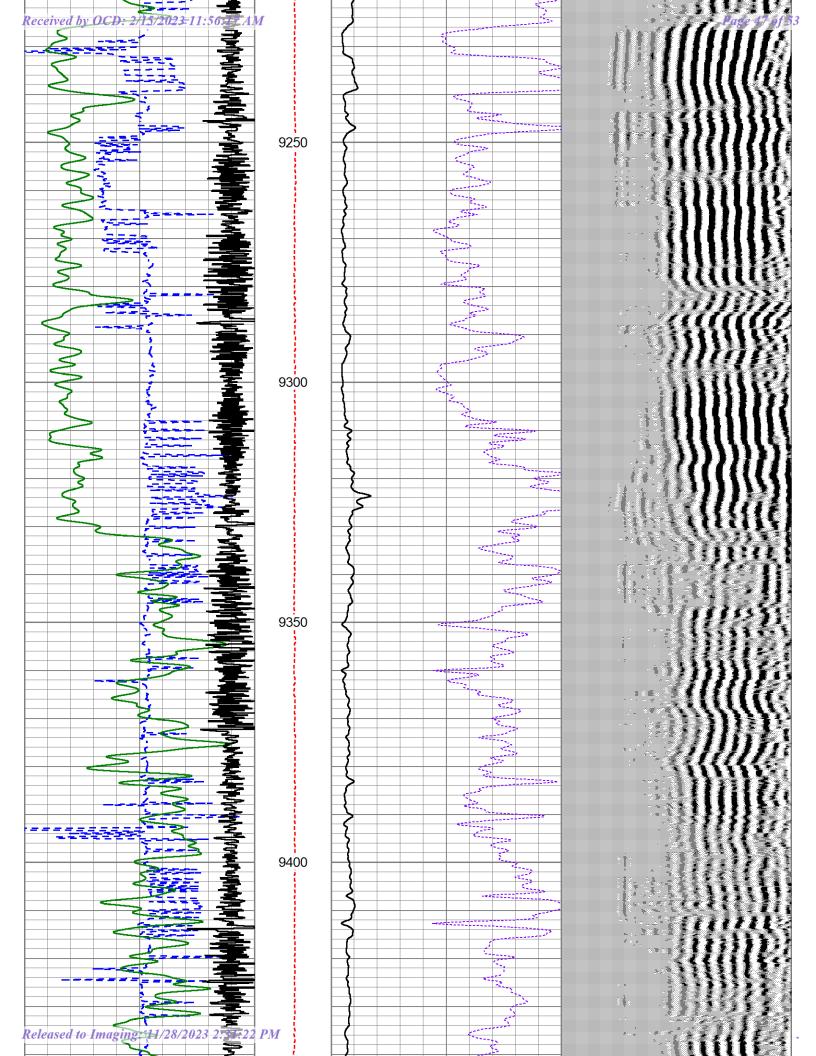


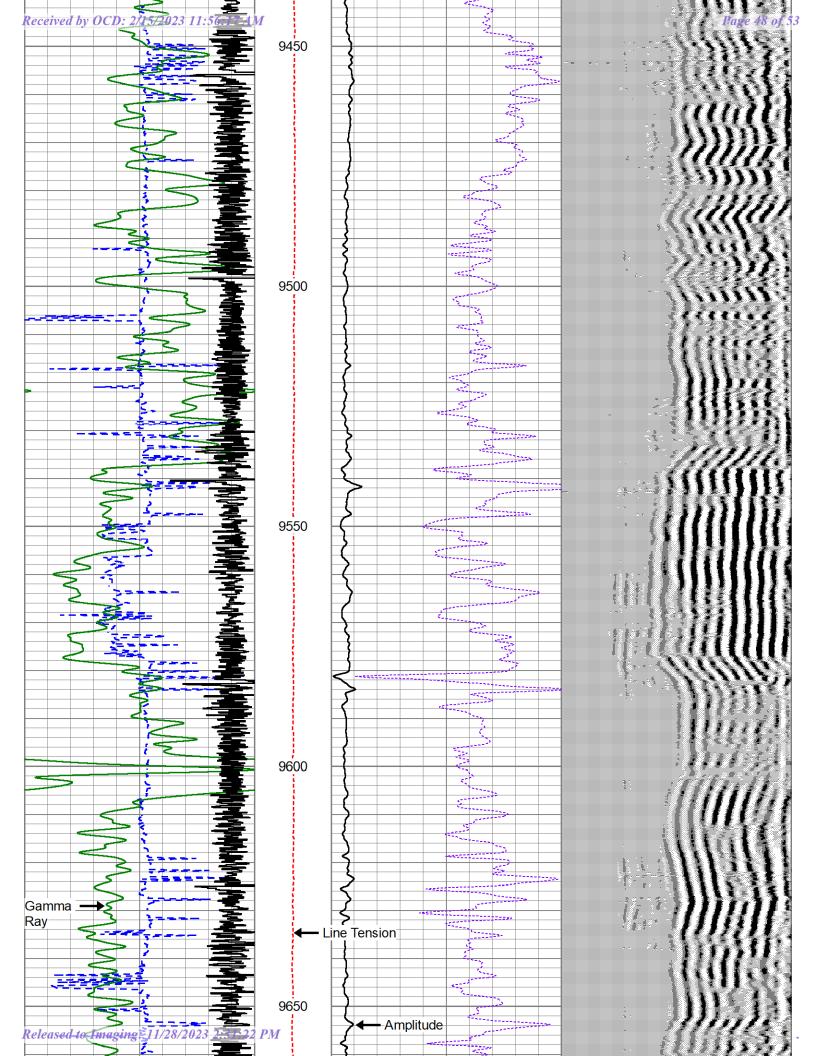


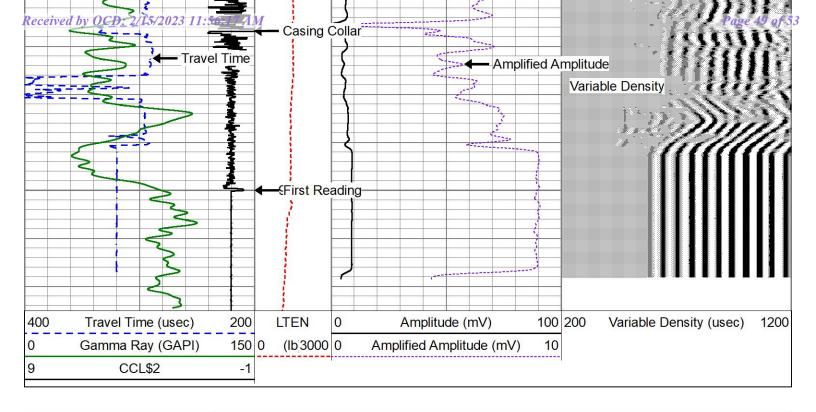














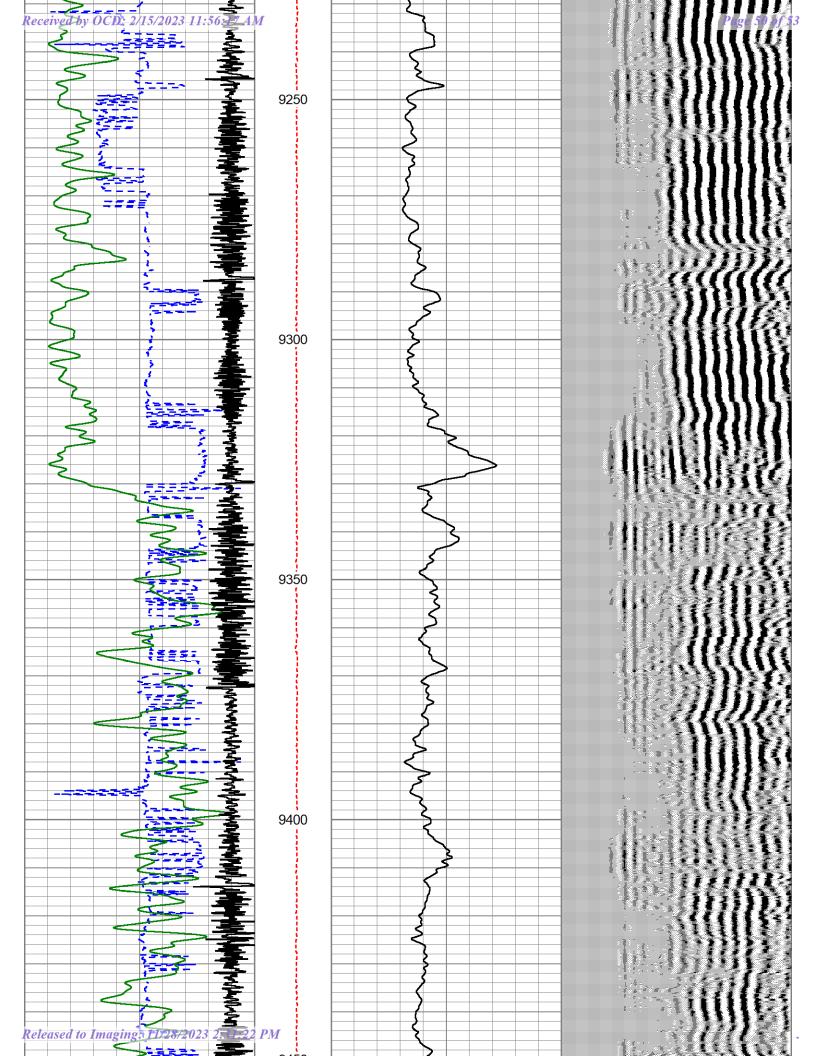
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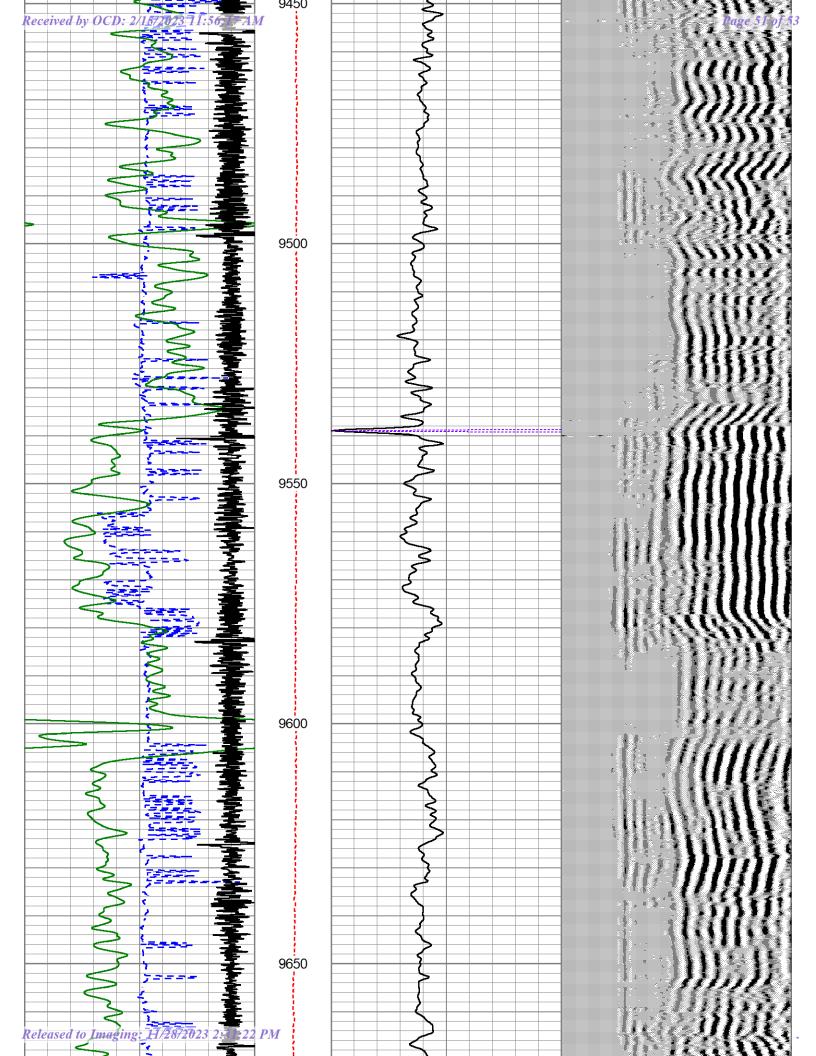
REPEAT PASS -0- PSI

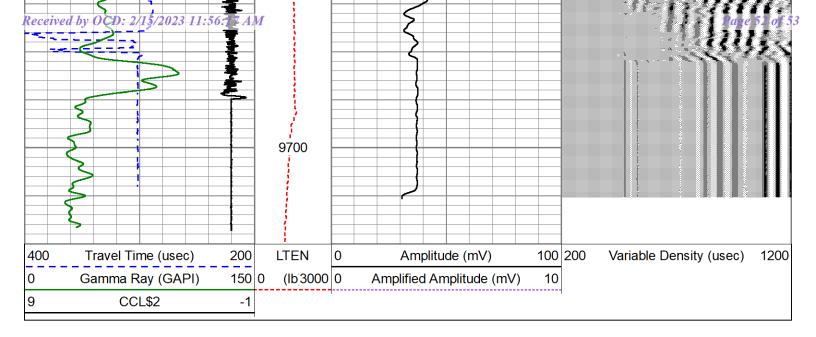
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Dataset Pathname well_#124_H/RCBL/pass4.1
Presentation Format

Dataset Creation Mon May 30 16:04:06 2022 Charted by Depth in Feet scaled 1:240

Ond	пточ Бу	11111 000 0	odiod 1.2 To					
400	Travel Time (usec)	200	LTEN	0	Amplitude (mV)	100	200	Variable Density (usec) 1200
0	Gamma Ray (GAPI)	150	(lb/3000	0	Amplified Amplitude (mV)	10		
9	CCL\$2	-1					1	
		「一日の一日の一日の一日の一日の一日の日の日の日の日の日の日の日の日の日の日の日	9200					







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 186594

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	186594
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/28/2023