

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-49178	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 332044	⁸ Property Name HAMMS STATE	⁹ Well Number 206H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	34	23S	27E	-	1046	SOUTH	496	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	34	23S	27E	-	1320	SOUTH	259	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/22/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
36785	DCP OPERATING COMPANY, LP 6900 E. LAYON AVE SUITE 900 DENVER, CO 90237	G

IV. Well Completion Data

²¹ Spud Date 2/7/2022	²² Ready Date 7/15/2022	²³ TD 13900'	²⁴ PBTB 13781'	²⁵ Perforations 9193 ft to 13697 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	350'	450 sks		
9.875"	9.625"	8474'	1107 sks		
6.75"	5.5"	13830'	481 sks		

V. Well Test Data

³¹ Date New Oil 7/22/2022	³² Gas Delivery Date 7/22/2022	³³ Test Date 8/2/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1175
³⁷ Choke Size 40/64	³⁸ Oil 699	³⁹ Water 4339	⁴⁰ Gas 1536		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/28/2023		
Date: 8/25/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49178	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 332044	⁵ Property Name HAMMS STATE	
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 206H ⁹ Elevation 3189'

¹⁰Surface Location

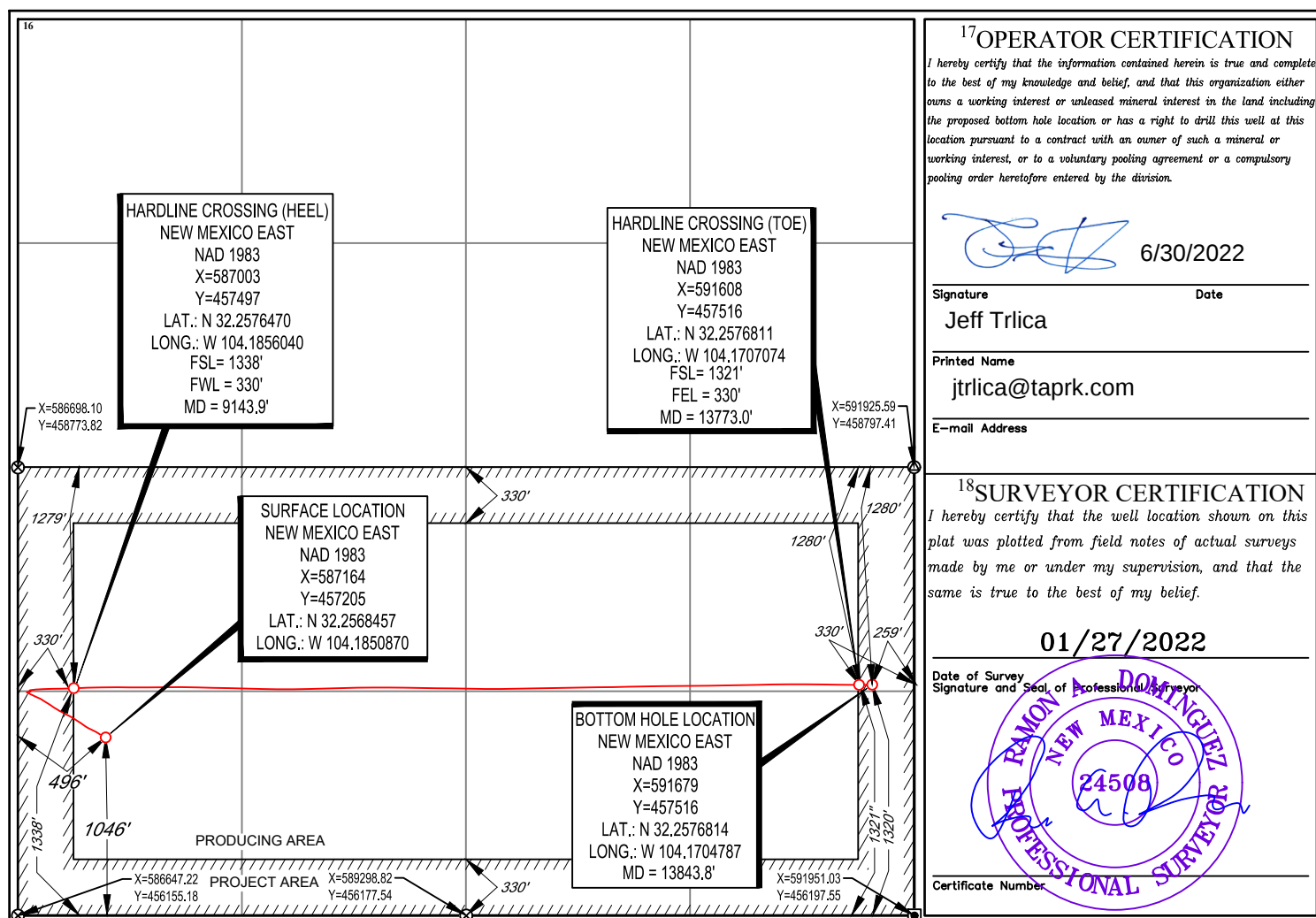
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	23-S	27-E	-	1046'	SOUTH	496'	WEST	EDDY

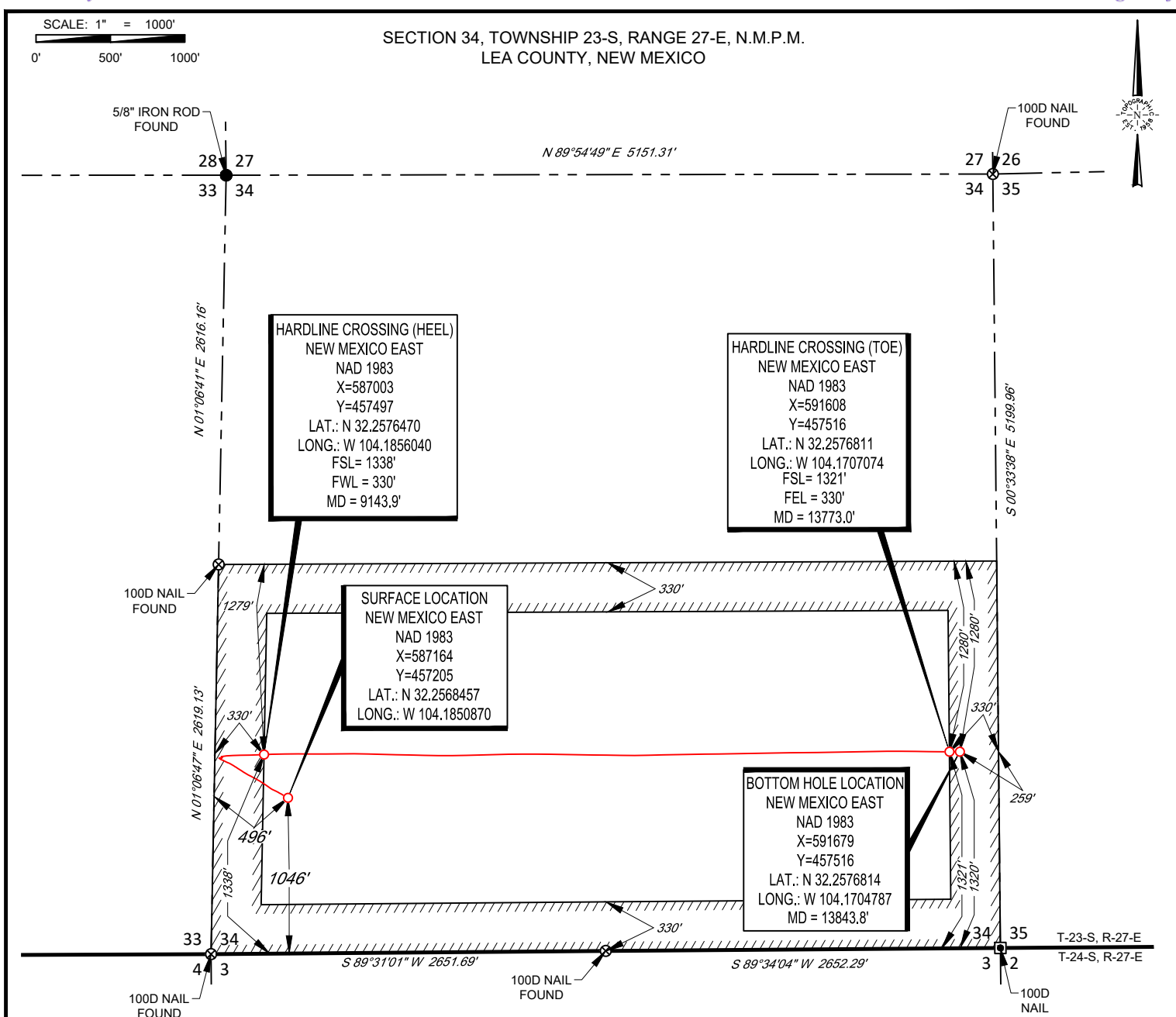
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	34	23-S	27-E	—	1320'	SOUTH	259'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





LEASE NAME & WELL NO.: HAMMS STATE COM 223H
SECTION 34 TWP. 23-S RGE 27-E SURVEY N.M.P.M.
COUNTY LEA STATE NM ELEVATION 3189'
DESCRIPTION 1046' FSL & 496' FEL

INTERNAL
PRE-COMPLETION
PLAT



HAMMS STATE COM 206H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
	INT	DATE	
DATE: 06/17/2022			
FILE: C_HAMMS_STATE_206H			
DRAWN BY: CSG			
SHEET : 2 OF 2			



Operator: Tap Rock Resources, LLC.
Well Name: Hamms State W2 #206H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-49178

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 140' MD – 13,767' MD
Projection to Bit: 13,845' MD
Dates Performed: 2/7/2022 – 3/28/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Hamms State W2 206H
 Job Number: ID3257
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 466

Target KBTVD: 9150.00
 Target Inclination: 89.30°
 Declination Correction: 6.86°
 KB Elevation: 3,215'

Vertical Section Calculated Along Azimuth: 89.54°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	140	0.96	184.93	140	139.99	-0.11	-1.17	-0.10	0.69
MWD	2	237	1.54	246.19	97	236.97	-1.38	-2.50	-1.36	1.41
MWD	3	300	1.76	258.84	63	299.95	-3.11	-3.03	-3.09	0.67
MWD	4	413	1.93	206.11	113	412.90	-5.67	-5.08	-5.63	1.46
MWD	5	499	2.33	203.91	86	498.84	-7.04	-7.98	-6.97	0.47
MWD	6	586	0.97	201.36	87	585.80	-8.04	-10.28	-7.96	1.57
MWD	7	672	0.70	207.25	86	671.79	-8.55	-11.42	-8.46	0.33
MWD	8	766	0.70	350.16	94	765.79	-8.92	-11.37	-8.82	1.41
MWD	9	855	1.10	1.06	89	854.78	-8.98	-9.98	-8.90	0.49
MWD	10	945	0.79	16.00	90	944.76	-8.78	-8.52	-8.71	0.44
MWD	11	1035	0.62	5.98	90	1034.76	-8.55	-7.44	-8.49	0.23
MWD	12	1125	0.62	333.90	90	1124.75	-8.71	-6.52	-8.66	0.38
MWD	13	1222	0.31	315.71	97	1221.75	-9.12	-5.86	-9.07	0.35
MWD	14	1316	1.54	288.73	94	1315.73	-10.49	-5.27	-10.44	1.35
MWD	15	1411	0.53	12.40	95	1410.72	-11.59	-4.43	-11.56	1.66
MWD	16	1506	1.23	64.69	95	1505.71	-10.57	-3.57	-10.54	1.05
MWD	17	1601	1.05	13.28	95	1600.69	-9.44	-2.28	-9.42	1.05
MWD	18	1695	2.95	314.30	94	1694.64	-10.95	0.25	-10.95	2.74
MWD	19	1790	3.16	318.26	95	1789.51	-14.42	3.91	-14.45	0.31
MWD	20	1884	3.12	312.63	94	1883.36	-17.99	7.57	-18.05	0.33
MWD	21	1979	4.97	309.47	95	1978.12	-23.04	11.94	-23.13	1.96
MWD	22	2073	7.21	304.55	94	2071.59	-30.99	17.87	-31.14	2.44
MWD	23	2167	8.88	300.50	94	2164.66	-42.05	24.90	-42.25	1.88
MWD	24	2262	8.92	298.74	95	2258.52	-54.76	32.16	-55.02	0.29
MWD	25	2357	9.01	297.25	95	2352.36	-67.78	39.11	-68.09	0.26
MWD	26	2451	8.92	296.46	94	2445.21	-80.79	45.73	-81.16	0.16
MWD	27	2545	8.40	295.14	94	2538.14	-93.48	51.89	-93.90	0.59
MWD	28	2640	8.13	298.22	95	2632.15	-105.63	58.02	-106.10	0.55
MWD	29	2732	8.66	306.04	92	2723.17	-116.91	65.17	-117.44	1.37
MWD	30	2826	8.97	306.04	94	2816.06	-128.49	73.64	-129.08	0.33
MWD	31	2920	8.53	304.55	94	2908.96	-140.09	81.91	-140.75	0.53
MWD	32	3015	7.30	303.05	95	3003.06	-150.89	89.20	-151.61	1.31
MWD	33	3108	6.86	301.12	93	3095.35	-160.55	95.29	-161.32	0.54
MWD	34	3202	7.65	304.02	94	3188.59	-170.49	101.69	-171.31	0.93
MWD	35	3295	7.78	302.61	93	3280.75	-180.87	108.55	-181.75	0.25
MWD	36	3389	7.03	300.77	94	3373.97	-191.12	114.92	-192.05	0.84
MWD	37	3483	6.46	299.45	94	3467.32	-200.62	120.46	-201.59	0.63
MWD	38	3577	7.16	296.11	94	3560.65	-210.44	125.64	-211.46	0.86
MWD	39	3672	8.57	299.27	95	3654.76	-221.89	131.71	-222.95	1.55
MWD	40	3767	8.40	299.01	95	3748.72	-234.07	138.53	-235.19	0.18
MWD	41	3862	8.22	297.07	95	3842.72	-246.14	144.99	-247.31	0.35
MWD	42	3956	7.82	295.49	94	3935.80	-257.85	150.80	-259.07	0.49
MWD	43	4050	7.96	301.29	94	4028.91	-269.13	156.93	-270.40	0.86
MWD	44	4145	7.21	301.56	95	4123.08	-279.78	163.47	-281.10	0.79
MWD	45	4240	6.42	297.87	95	4217.41	-289.51	169.07	-290.88	0.95
MWD	46	4334	5.76	303.58	94	4310.88	-298.05	174.14	-299.45	0.95
MWD	47	4429	6.55	305.95	95	4405.33	-306.36	179.96	-307.81	0.87
MWD	48	4523	6.51	302.79	94	4498.72	-315.13	185.99	-316.63	0.38
MWD	49	4617	7.56	303.05	94	4592.01	-324.74	192.25	-326.29	1.12
MWD	50	4711	7.38	302.44	94	4685.21	-334.96	198.86	-336.57	0.21

MWD	51	4806	6.51	301.73	95	4779.52	-344.64	204.96	-346.30	0.92
MWD	52	4900	5.93	301.29	94	4872.96	-353.28	210.29	-354.98	0.62
MWD	53	4995	6.81	303.84	95	4967.37	-362.11	215.97	-363.86	0.97
MWD	54	5090	7.30	301.56	95	5061.66	-371.88	222.27	-373.68	0.59
MWD	55	5185	6.64	298.04	95	5155.95	-381.82	228.01	-383.67	0.83
MWD	56	5279	5.71	293.74	94	5249.41	-390.87	232.45	-392.74	1.10
MWD	57	5375	5.01	291.01	96	5344.99	-399.12	235.87	-401.03	0.78
MWD	58	5470	6.20	296.81	95	5439.53	-407.54	239.67	-409.48	1.39
MWD	59	5564	7.03	296.99	94	5532.91	-417.16	244.57	-419.14	0.88
MWD	60	5658	6.24	294.17	94	5626.28	-426.91	249.28	-428.92	0.91
MWD	61	5753	5.89	295.84	95	5720.74	-435.97	253.51	-438.02	0.41
MWD	62	5847	5.54	291.01	94	5814.28	-444.52	257.24	-446.60	0.63
MWD	63	5942	4.26	311.23	95	5908.93	-451.42	261.21	-453.53	2.24
MWD	64	6036	1.93	318.17	94	6002.79	-455.08	264.69	-457.22	2.51
MWD	65	6130	1.98	282.13	94	6096.74	-457.71	266.22	-459.86	1.29
MWD	66	6225	1.49	274.75	95	6191.70	-460.54	266.66	-462.69	0.57
MWD	67	6320	1.27	81.48	95	6286.69	-460.73	266.92	-462.88	2.89
MWD	68	6414	1.8	90.97	94	6380.65	-458.22	267.05	-460.38	0.62
MWD	69	6508	1.36	85.61	94	6474.62	-455.63	267.11	-457.79	0.49
MWD	70	6603	1.1	84.56	95	6569.60	-453.60	267.28	-455.76	0.27
MWD	71	6696	1.45	83.06	93	6662.57	-451.54	267.51	-453.70	0.38
MWD	72	6790	1.32	80.34	94	6756.54	-449.29	267.84	-451.45	0.15
MWD	73	6884	0.84	76.82	94	6850.53	-447.55	268.17	-449.71	0.52
MWD	74	6979	0.84	92.2	95	6945.52	-446.17	268.31	-448.34	0.24
MWD	75	7073	0.62	102.05	94	7039.51	-444.99	268.17	-447.15	0.27
MWD	76	7167	0.53	44.92	94	7133.51	-444.18	268.38	-446.35	0.59
MWD	77	7261	0.84	62.49	94	7227.50	-443.26	269.00	-445.43	0.39
MWD	78	7357	0.57	26.72	96	7323.49	-442.41	269.75	-444.59	0.52
MWD	79	7451	0.7	44.48	94	7417.49	-441.79	270.58	-443.98	0.25
MWD	80	7546	0.35	119.45	95	7512.48	-441.13	270.85	-443.32	0.73
MWD	81	7638	0.22	47.55	92	7604.48	-440.76	270.83	-442.95	0.38
MWD	82	7733	0.31	143.09	95	7699.48	-440.47	270.75	-442.66	0.42
MWD	83	7826	0.31	236.78	93	7792.48	-440.53	270.41	-442.72	0.49
MWD	84	7920	1.01	30.68	94	7886.48	-440.32	270.98	-442.51	1.38
MWD	85	8013	0.88	92.73	93	7979.47	-439.18	271.66	-441.38	1.05
MWD	86	8107	0.57	317.03	94	8073.46	-438.78	271.96	-440.97	1.43
MWD	87	8200	0.84	312.81	93	8166.46	-439.58	272.76	-441.79	0.30
MWD	88	8294	1.19	333.11	94	8260.44	-440.52	274.10	-442.74	0.53
MWD	89	8389	1.19	292.68	95	8355.42	-441.87	275.36	-444.09	0.87
MWD	90	8484	1.41	294.44	95	8450.40	-443.83	276.23	-446.07	0.24
MWD	91	8505	1.27	297.87	21	8471.39	-444.27	276.44	-446.51	0.77
MWD	92	8549	1.32	283.45	44	8515.38	-445.19	276.79	-447.43	0.75
MWD	93	8643	10.64	77.96	94	8608.89	-437.72	278.86	-439.97	12.60
MWD	94	8737	24.48	85.08	94	8698.30	-409.66	282.36	-411.94	14.87
MWD	95	8832	30.11	87.54	95	8782.70	-366.19	285.07	-368.49	6.04
MWD	96	8926	36.26	89.21	94	8861.33	-314.77	286.47	-317.08	6.61
MWD	97	9021	44.40	88.86	95	8933.69	-253.35	287.52	-255.66	8.57
MWD	98	9116	53.41	86.84	95	8996.07	-181.87	290.29	-184.20	9.62
MWD	99	9209	60.53	88.33	93	9046.73	-103.99	293.53	-106.35	7.77
MWD	100	9303	69.85	89.13	94	9086.14	-18.77	295.40	-21.14	9.94
MWD	101	9397	82.73	90.36	94	9108.37	72.35	295.77	69.98	13.76
MWD	102	9468	86.07	90.80	71	9115.30	142.99	295.06	140.63	4.74
MWD	103	9489	86.77	90.53	21	9116.61	163.95	294.81	161.59	3.57
MWD	104	9583	87.16	89.30	94	9121.58	257.81	294.95	255.45	1.37
MWD	105	9677	86.90	89.21	94	9126.45	351.69	296.17	349.32	0.29
MWD	106	9772	87.52	90.44	95	9131.08	446.57	296.46	444.20	1.45
MWD	107	9867	87.74	91.24	95	9135.01	541.46	295.07	539.11	0.87
MWD	108	9961	88.13	91.50	94	9138.39	635.35	292.83	633.02	0.50
MWD	109	10055	87.78	91.32	94	9141.75	729.24	290.51	726.93	0.42
MWD	110	10150	88.22	91.41	95	9145.06	824.14	288.25	821.85	0.47
MWD	111	10245	87.52	91.15	95	9148.59	919.03	286.13	916.76	0.79
MWD	112	10338	87.87	90.97	93	9152.33	1011.92	284.41	1009.67	0.42
MWD	113	10433	88.88	89.30	95	9155.03	1106.87	284.19	1104.63	2.05
MWD	114	10528	87.03	88.42	95	9158.42	1201.80	286.08	1199.54	2.16

MWD	115	10623	89.01	88.69	95	9161.70	1296.72	288.47	1294.45	2.10
MWD	116	10717	90.02	88.51	94	9162.50	1390.71	290.77	1388.42	1.09
MWD	117	10811	90.07	88.33	94	9162.42	1484.69	293.36	1482.38	0.20
MWD	118	10906	91.38	90.36	95	9161.22	1579.67	294.45	1577.36	2.54
MWD	119	10998	91.47	90.18	92	9158.93	1671.64	294.01	1669.33	0.22
MWD	120	11092	89.80	90.80	94	9157.89	1765.61	293.21	1763.32	1.90
MWD	121	11186	89.05	90.97	94	9158.83	1859.58	291.76	1857.30	0.82
MWD	122	11281	87.25	90.88	95	9161.90	1954.50	290.23	1952.23	1.90
MWD	123	11376	87.91	90.88	95	9165.91	2049.39	288.77	2047.14	0.69
MWD	124	11471	88.13	90.80	95	9169.19	2144.31	287.38	2142.07	0.25
MWD	125	11564	89.23	91.06	93	9171.34	2237.26	285.87	2235.03	1.22
MWD	126	11659	88.57	89.30	95	9173.16	2332.23	285.57	2330.01	1.98
MWD	127	11754	88.40	88.86	95	9175.67	2427.19	287.09	2424.96	0.50
MWD	128	11848	88.70	88.86	94	9178.05	2521.15	288.96	2518.92	0.32
MWD	129	11943	88.18	88.77	95	9180.64	2616.11	290.93	2613.86	0.56
MWD	130	12038	88.92	88.95	95	9183.04	2711.07	292.82	2708.81	0.80
MWD	131	12131	89.89	89.30	93	9184.01	2804.07	294.24	2801.79	1.11
MWD	132	12226	89.05	89.21	95	9184.89	2899.06	295.47	2896.78	0.89
MWD	133	12320	89.01	88.86	94	9186.48	2993.04	297.05	2990.75	0.37
MWD	134	12414	89.49	89.04	94	9187.71	3087.03	298.78	3084.73	0.55
MWD	135	12509	88.97	88.95	95	9188.98	3182.02	300.44	3179.71	0.56
MWD	136	12603	89.05	89.04	94	9190.61	3276.00	302.09	3273.68	0.13
MWD	137	12697	89.36	89.30	94	9191.91	3369.99	303.45	3367.66	0.43
MWD	138	12792	89.36	89.39	95	9192.97	3464.98	304.54	3462.65	0.09
MWD	139	12887	89.01	89.57	95	9194.33	3559.97	305.40	3557.63	0.41
MWD	140	12979	88.70	89.04	92	9196.16	3651.95	306.52	3649.61	0.67
MWD	141	13073	88.35	88.86	94	9198.58	3745.91	308.24	3743.56	0.42
MWD	142	13167	88.18	88.69	94	9201.43	3839.86	310.25	3837.49	0.26
MWD	143	13261	89.49	89.04	94	9203.34	3933.83	312.11	3931.45	1.44
MWD	144	13355	89.05	89.30	94	9204.54	4027.82	313.47	4025.44	0.54
MWD	145	13450	92.13	90.62	95	9203.56	4122.80	313.54	4120.42	3.53
MWD	146	13544	91.96	90.80	94	9200.21	4216.72	312.37	4214.35	0.26
MWD	147	13639	89.41	90.62	95	9199.07	4311.69	311.20	4309.33	2.69
MWD	148	13734	89.41	90.36	95	9200.05	4406.67	310.38	4404.32	0.27
MWD	149	13767	88.22	89.83	33	9200.73	4439.66	310.33	4437.31	3.95
PTB	150	13845	88.22	89.83	78	9203.15	4517.62	310.56	4515.27	0.00

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-49178										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HAMMS STATE										
								6. Well Number: 206H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	34	23S	27E	-	1046	SOUTH	496	WEST	EDDY								
BH:	I	34	23S	27E	-	1320	SOUTH	259	EAST	EDDY								
13. Date Spudded 2/7/2022	14. Date T.D. Reached 3/28/2022		15. Date Rig Released 3/30/2022		16. Date Completed (Ready to Produce) 7/15/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3189 GR										
18. Total Measured Depth of Well 13900 ft			19. Plug Back Measured Depth 13781 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9193 ft to 13697 ft							WOLFCAMP											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		350'		17.5"		450 sks		0								
7.625"		29.7		8474'		9.875"		1107 sks		0								
5.5"		20		13830'		6.75"		481 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) Perforate from 9193 ft to 13697 ft, 1 SPF, .55 inch holes with 234 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9193 ft to 13697 ft</td> <td>18 stage frac with 11,900,470 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9193 ft to 13697 ft	18 stage frac with 11,900,470 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
9193 ft to 13697 ft	18 stage frac with 11,900,470 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 7/22/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 8/2/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 699	Gas - MCF 1536	Water - Bbl. 4339	Gas - Oil Ratio 2197											
Flow Tubing Press. 0	Casing Pressure 1175	Calculated 24-Hour Rate	Oil - Bbl. 699	Gas - MCF 1536	Water - Bbl. 4339	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 8/25/2022									
E-mail Address jtrlica@taprll+																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	301		Quaternary					
301	956		Rustler					
956	2009		Top of Salt					
2009	2236		Base of Salt					
2236	2267		Lamar					
2267	2994		Bell Canyon					
2994	4074		Cherry Canyon					
4074	5579		Brushy Canyon					
5579	5999		Bone Spring					
5999	6656		Avalon					
6656	7255		1st Bone Spring Sand					
7255	7671		2nd Bone Spring Sand					
7671	9027		3rd Bone Spring Sand					
9027			Wolfcamp A					

District I
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138422

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138422
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 138422

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 138422
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	11/28/2023