

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-06022	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Barber Gas Com	
8. Well Number #001	
9. OGRID Numer 873	
10. Pool Name or Wildcat Eumont Yates SRQ Gas	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter E : 1650 feet from the N line and 990 feet from the W line Section 8 Township 20S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	OTHER: PREP TO PA	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

PREP TO PA

8-7-23 - MIRU SU, HOOLED UP WELL TO FLOWLINE TO BLOW DOWN.

8-8-23 - MIRU TBG SCANNERS, POOH, SCANNING TBG, LD. FOUND LAST JT PARTED, LEFT PART OF JT TBG, SN AND PERF SUB IN HOLE.

8-9-23 - RIH W/ WL & SET 7" CIBP @ 2400' W/ NO CMT, POOH W/ WL, RDMO SU.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE P&A MANAGER, USON DATE 11/20/23Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/29/23

Conditions of Approval (if any):

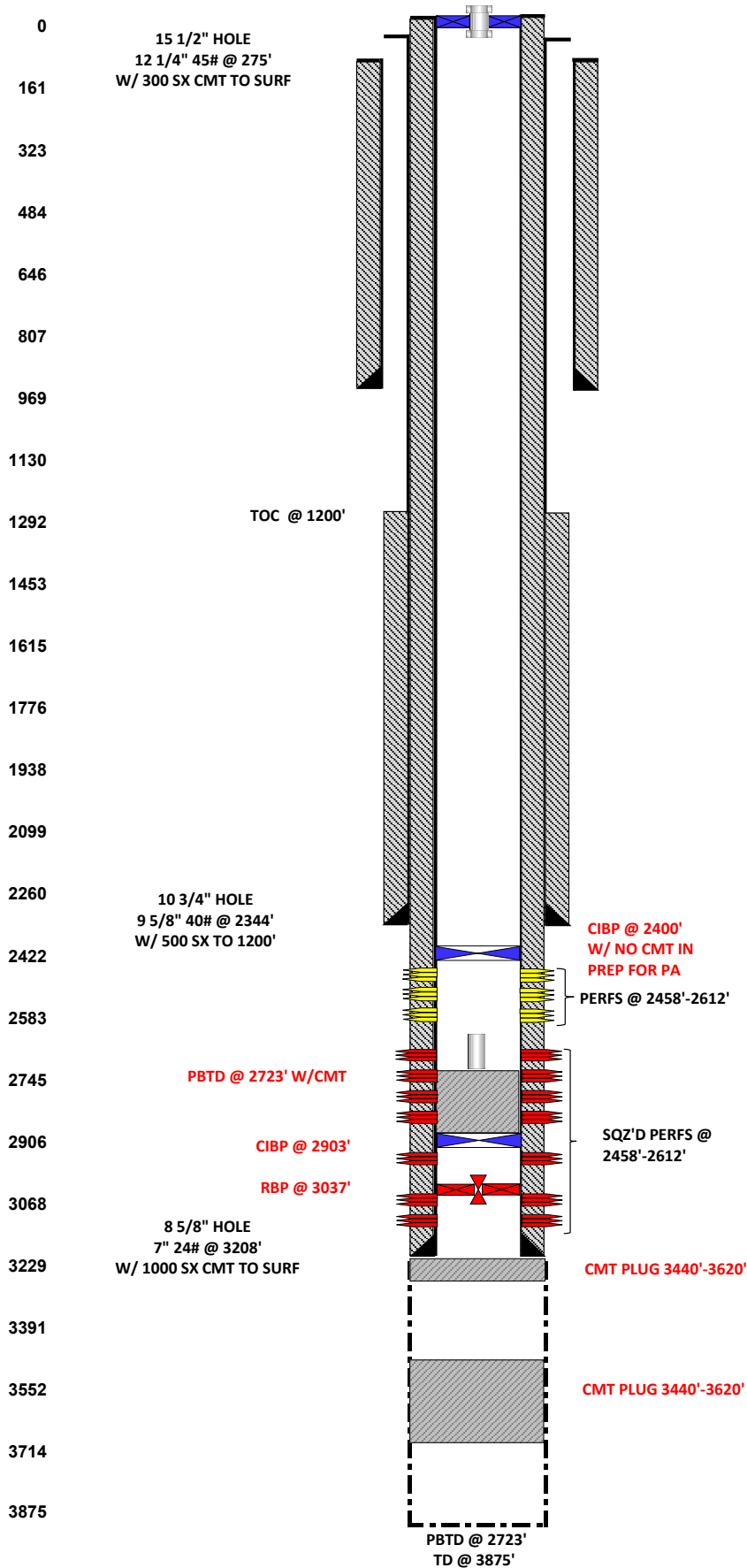
BARBER GAS COM

#1

30-025-06022

LEA, NM

CURRENT WB AFTER PREP





Job Chronology

Well Name: BARBER GAS COM #001

API/Surface Loc 3002506022	Surface Legal Location SEC 8, T20S, R37E, NMPM, LEA CO., NM	Field Name Monument	State/Province New Mexico	Well Purpose Production
Original KB Elevation (ft) 3,574.0	Ground Elevation (ft) 3,562.0	KB-Ground Distance (ft) 12.0	Spud Date 3/9/1937 00:00	

Jobs									
Job Cat LAB	AFE Number 33-22-0326	Start Date 8/7/2023	End Date	Job Spud Date	TD Date	Target Depth (ftKB)	Total AFE (Cost) \$84,000	Supp Amt (Cost)	AFE+Supp Amt (Cost) \$84,000

Operations Summary

Report #: 1	DFS: 31,563.00	Rig: Sendero 8							
Report End Date 8/8/2023 00:00	Current Status					Last Casing String Prod 1, 3,208.00ftKB, 7			
Day Total (Cost) \$4,190	Cum To Date (Cost) \$4,190	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts			

24 Hour Summary

Moved rig and all equipment form NMGSAU 203 to location. Contractor moved and set rig mat. Moved reverse unit and all related equipment to locaiton. Shut down tue to operator on rig feeling sick. SD

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/7/2023	8/7/2023	13.00	13.00		WOD		Waiting on daylight
8/7/2023	8/7/2023	2.50	15.50		Rig Mob		Moved rig and all equipment from NMGSAU 213 . Checked well perssure. FTP-30 psi, SICP-20 psi. Well was flowing gas to system SWI and bled gas off flowline. Rigged down section of flowline from wellhead to corner of location. Did LOTO on flowline. SWI and SD due to operator being sick.
8/7/2023	8/8/2023	8.50	24.00		SDFN		Shut down for night

Report #: 2	DFS: 31,564.00	Rig: Sendero 8							
Report End Date 8/9/2023 00:00	Current Status					Last Casing String Prod 1, 3,208.00ftKB, 7			
Day Total (Cost) \$9,749	Cum To Date (Cost) \$13,939	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts			

24 Hour Summary

Rigged up well servicee unit. Bled pressure off tubing and casing. Pumped 26 barrrels bw down casing and 5 barrelss down tubing for well control. Started NDWH and found bolts would not break Continued to work to remove bolts. NU BOP and RU scanner Stargted to scan tubing out. Found 28 red band joints and rigged down scanners. All tubing heavy pitting, holes and thick heavy scale. Found tubing parted left 1 joint tubing , seating nipple, perf sub and bull oplug in well. SWI and SDON

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/8/2023	8/8/2023	6.00	6.00		WOD		Waiting on daylight
8/8/2023	8/8/2023	1.00	7.00		TTLY		Crew ttravel from yard to location
8/8/2023	8/8/2023	0.50	7.50		Safety Mtg		Held JSA safety meeting over H2S, stop work, LOF, hand placement, whip checks, killing motors when bleding off well, rigging up well service unit and dropped objects
8/8/2023	8/8/2023	1.00	8.50		RU/RD		Moved in and rigged up well service unit.
8/8/2023	8/8/2023	3.50	12.00		NU/ND WH/XT		Rigged up torque unit and started to break bolts from wellhead. Bolts were grown into wellhead. 3 of bolts broke in half while attempting to break loose. Removed all bolts from head.
8/8/2023	8/8/2023	0.50	12.50		PRESAFE		BOP drill
8/8/2023	8/8/2023	0.50	13.00		RU/RD		RU scanners and made ready to pull tubing
8/8/2023	8/8/2023	3.50	16.50		POOH		Started to scaan out of well wiith tubing. After scanning 20 joints found all red and heabvy deep pitting and holes on every joint. Rigged down scanners and finished laying down tubing. Pipe so thin that crimped almost half tubing. Had to hammer each collar to get pipe to break. Also had thick heavy scale on OD of tubing. Had to stop and clean out slip and tong dies after every 2-3 jooints tubing pulled. Foud tubing parted left 1 joint tubing, seating nipple, perf sub and bull plug Pumped total of 64 barrels for well control today.
8/8/2023	8/8/2023	1.00	17.50		TTLY		Crew ttravel to yard from location
8/8/2023	8/9/2023	6.50	24.00		SDFN		Shut well in and shut down for night

Report #: 3	DFS: 31,565.00	Rig: Sendero 8							
Report End Date 8/10/2023 00:00	Current Status					Last Casing String Prod 1, 3,208.00ftKB, 7			
Day Total (Cost) \$9,749	Cum To Date (Cost) \$23,688	Start Depth (ftKB) 0	End Depth (ftKB) 0	Drill Hrs (hr)	Avg ROP (ft/hr)	Daily Contacts			

24 Hour Summary

MIRU JMR WL. RUN JBGR TO 2440' POOH. RIH W/ 7" CIBP SET @ 2440'. POOH RD ALL PARTIES

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
8/9/2023	8/9/2023	7.00	7.00		WOD		



Job Chronology

Well Name: BARBER GAS COM #001

API/Surface Loc 3002506022	Surface Legal Location SEC 8, T20S, R37E, NMPM, LEA CO., NM	Field Name Monument	State/Province New Mexico	Well Purpose Production
Original KB Elevation (ft) 3,574.0	Ground Elevation (ft) 3,562.0	KB-Ground Distance (ft) 12.0	Spud Date 3/9/1937 00:00	

Time Log						
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type
8/9/2023	8/9/2023	6.00	13.00		RIHPOOH	
8/9/2023	8/10/2023	11.00	24.00		SDFN	

SM & JSA. MIRU JMR WL. RIH W/ JBGR TO 2440' POOH. PU RIH W/ 7" CIBP SET @ 2400' POOH. RD WL. ND BOP. NU WH. RDMO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287507

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 287507
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Continue with PA	11/29/2023