Office	<i>PM</i> State of New Mexico	Form C-183
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-27449
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗹 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Malaga C
1. Type of Well: Oil Well 💋 🛛 🖸	Sas Well 🗌 Other	8. Well Number 003
2. Name of Operator Chevron U.S.A INC.		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
6301 Deavuille Blvd, Midland TX 7970	06	Culebra bluff, bone spring, south; Culebra bluff, atoka, south (gas)
4. Well Location	90 feet from the SOUTH line and 1	980 foot from the W. S. L
Unit Letter <u>N</u> : 9 Section ³⁶		
	Township23sRange28e11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Eddy
	11. Lievation (Snow whether DR, KKD, K1, GK, et	
12. Check Ap	opropriate Box to Indicate Nature of Notice	e, Report or Other Data
	PLUG AND ABANDON	BSEQUENT REPORT OF: PRK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
PULL OR ALTER CASINGIDOWNHOLE COMMINGLEI	MULTIPLE COMPL	
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Released to Imaging: 12/5/2023 3:43:56 PM

<u>Received by OCD: 11/29/2023 4:36:29 PM</u>

Chevron

Page 2 of 4

EMC Ops Summary - External (2)

left pump body in well. ND VH NU BOP test BOP RU handling equipment 2/23/2023 Held safety meeting, check pressure. RUWL TIH perforate at 7007 RDWL TOH w/ tubing RU WL set CIBP at 6606 2/24/2023 Held safety meeting, check pressure. RUWL run CBL RDWL TIH tag CIBP at 6606' spot mud Pump 25 sacks C cement at 6425-6273' TOH WOC 2/27/2023 Held safety meeting, check pressure. RUWL run CBL RDWL TIH tag CIBP at 6606' spot mud Pump 25 sacks C cement at 2750-250 VOC tag TOC at 2265 TOH to 1950 2/28/2023 Held safety meeting, check pressure. TIH tag TOC at 2265 TOH to 1950 2/28/2023 Held safety meeting, check pressure. TIH tag TOC at 2265 TOH to 1950 3/1/2023 Held safety meeting, check pressure. TIH tag TOC at 2265 TOH to 1950 3/2/2023 Held safety meeting, check pressure. TIH tag TOC at 2265 TOH to 1950 3/2/2023 Held safety meeting, check pressure. RUWL cut casing at 1000' TOH RUWL perf at 1000 circulate well clean TOH ND BOPE to 1000' TOH RUWL perf at 1000 circulate well clean TOH ND BOPE to 1950 3/3/2023 Held safety meeting, check pressure. ND WH PU spear remove silps and set casing in well laydown spear NU BOPE test BOPE RU casing equipment TOH laying down 7' casing Change over to 2-7/8 equipment TIH w/ casing scraper 1000 circulate well clean TOH laydown scraper TiH 050 1050 Spot 45 sacks C cement at 1050-900 TOH WOC 3/4/2023 Held safety meeting, Check pressure. RDW wrk floor RD P&A equipment. Review JMP Move equipment to yard for inspections and repairs									
Mid_Confinent Eddy Lower 48 0 (2014) Bale Well Description Cargent RR Bowston Carg									
Basic Well Data Colputer RNS Environment Computer RNS Env			County/ Parish		Global Metrics Region		Surface UWI		
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sacks C cement at 690'-670' WOC6/8/2023Held safety meeting, check pressure. TIH tag TOC at 650 TOH ND BOP NU WH RD6/11/2023Review JSA's with WSR and all third parties. Discussed plan forward. Rig up Renegade and perform two CBL logs. F with casing expansion tools and perform six sequences 581'-579', 451'-449', 359'-357', 325'-323', 281'-279', 266'-2647/16/2023Check well and bubble test.10/22/2023Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 66 Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'.10/26/2023Check pressure on well and bubble test11/29/2023HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f			Held safety meeting, check pressure. RUWL Perf at 845' and 690' RDWL TIH set PKR at 740' SQZ 100 sacks C cement at 845'-795' WOC TAG TOC at 776' TOH SET PKR at 590' EIR TOH						
6/11/2023 Review JSA's with WSR and all third parties. Discussed plan forward. Rig up Renegade and perform two CBL logs. F with casing expansion tools and perform six sequences 581'-579', 451'-449', 359'-357', 325'-323', 281'-279', 266'-264 7/16/2023 Check well and bubble test. 10/22/2023 Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 60 Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'. 10/26/2023 Check pressure on well and bubble test. 11/29/2023 HSM with crew. Perform bubble test.	6/7/2023		Held safety meeting, check pressure. TIH set PKR at 650' SQZ 100 sacks C cement at 690'-670' WOC EIR SQZ 350 sacks C cement at 690'-670' WOC						
with casing expansion tools and perform six sequences 581'-579', 451'-449', 359'-357', 325'-323', 281'-279', 266'-264 7/16/2023 Check well and bubble test. 10/22/2023 Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 60 Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'. 10/26/2023 Check pressure on well and bubble test. 11/29/2023 HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f	6/8/2023								
7/16/2023 Check well and bubble test. 10/22/2023 Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 60 Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'. 10/26/2023 Check pressure on well and bubble test 11/29/2023 HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f	6/11/2023		Review JSA's with WSR and all third parties. Discussed plan forward. Rig up Renegade and perform two CBL logs. RIH with casing expansion tools and perform six sequences 581'-579', 451'-449', 359'-357', 325'-323', 281'-279', 266'-264'.						
Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'. 10/26/2023 Check pressure on well and bubble test 11/29/2023 HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f	7/16/2023		Check we	ll and bubble test.					
10/26/2023 Check pressure on well and bubble test 11/29/2023 HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f	10/22/2023		Checked pressure's well was open 0 psi. MIRU Renegade WL and crane. N/D wellhead. Run guage and tagged at 668'. Picked up casing expander and expanded 7 sequences f/ 592' t/ 343'.						
11/29/2023 HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield f	10/26/2023								
650'-0' bringing cement to surface. RDMO.			HSM with	HSM with crew. Perform bubble test. MIRU. TIH tag TOC @ 654'. Mix and pump 230 sx class C 14.8 ppg 1.32 yield from 650'-0' bringing cement to surface. RDMO.					

MD (ftKB)	Incl (*)		TVD (ftKB)	Vertical schematic (actual)
^{19.0} Re	ceived l	by O	CD: 11/29	2023 4:36:29 PM Ement Plug, Plug, 11/29/2023 11:00.0 ftk8; 654 http://www.sec.org/actionality/actional
622.0				Surface Actual 622ft/81 13 36 in: 19-622 ft/8
653.9				Cement Squeeze, 6/7/2023 15:15 (plug); 650 ftKB 600 ftKB
671.9				Cement Squeeze, 50/72023 15:15, 670 ftK8, 680 ftK8
775.9				Cement Squeeze, Squeeze, 6/7/2023 11:00; 670 ftKB; 690 ftKB
845.1				Cement Squeez, Squeez, 66/2/23 1:00 (pu)), / / 6 kin c. +6 kin c
1.000.0				Cement Plug, Plug, 3/3/2023 16:00; 900 ftKE; 1050 ftKE
1,488.8				Intermediate Casing General, Casing, 61:81:983 00:00; 19:848; 27:00 ft/8
1,400.0				Cement squeez, 2000 (300) (100 fmg) (100 fmg) (100 fmg) (100 fmg)
2,265.1				Cement Squeeze, Squeeze, 20272023 12:30 (plug); 2265 ftKB
2,205.1				Cement Squeeze, Squeeze, 22772023 12:50, 2250 ftxB
5,777.9				
6.249.0				Cement Plug, Pug, 2/24/2023 17:00. 6249 ftKB, 6425 ftKB
- 6.454.1				Center Hay, Hay, 2444003 Hou Ceta Hito, Ceta
6.605.0				
6.607.9		_		Intermediate Casing Cement, Casing, 76/1983 00:00, 5778 ftkB, 7604 ftkB
6.710.0				2000 - 1000
6,749.0		_		
6.823.2		_		
7.015.1				
7,063.0		_		2004 - 4000 2009 - 4000 2009 - 4000
7,110.9		_		
7,162.1				
7,169.9		_		
- 7,503.9		_		
9,502.0				Intermediate Casing Cement, Casing, 7/9/1993 00:00, 7554 ftKB; 10500 ftKB
9,721.1	_			
10,500.0	_	-		Liner Cement, Casing, 7/22/1993.00:00; 9711 ftKB; 12198 ftKB
- 11,711.9		_		
11,734.9	_	_		
- 11,831.0	-	_		
- 11,857.0		-		
- 12,011.2 -	_	_		
12,196.9				Liner Cement, Casing, 7/22/1993 00:00 (plug); 12106 ftKB; 12198 ftKB
				- Entre , Account, 12 Accounts,

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	289586
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date
gcordero	None	12/5/2023

CONDITIONS

Action 289586