

Sundry Print Rego

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: KEYSTONE 6 FED COM Well Location: T25S / R34E / SEC 6 / County or Parish/State: LEA /

NWNE / 32.166222 / -103.504845

Well Number: 722H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM014497A, **Unit or CA Name:** 

**Unit or CA Number:** NMNM14497A

**US Well Number: 3002547320** Well Status: Producing Oil Well **Operator: EOG RESOURCES** 

INCORPORATED

# **Notification**

**Sundry ID:** 2755087

Type of Submission: Type of Action: First Production Notification

**Date Sundry Submitted: Time Sundry Submitted:** Oct 5, 2023 2:04:07 PM

**First Production Date:** Sep 12, 2023 **Wellbore Code Completion Code** 

00X1 **US Well Number:** 3002547320

FIRST PRODUCTION COM AGREEMENT NMNM 105838649 **First Production Remarks:** 

07/19/2023 RIG RELEASED

07/23/2023 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PS 07/31/2023 TEST PRODUCTION CASING TO 11,400 PSI FOR 30 MINUTES, GOOD

**TEST** 

08/21/2023 BEGIN PERF AND FRAC

09/02/2023 FINISH 39 STAGES PERF & FRAC, 13,006 - 20,314' W/ 3 1/8" 1989

SHOTS.

FRAC 16,273,100 LBS PROPPANT + 391,245 BBLS LOAD FLUID

09/06/2023 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE

09/12/2023 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

Disposition: Accepted

**Accepted Date:** 10/10/2023 Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
OMB No. 1004	-0137
Expires: October 3	31, 202

	5.	Lease	Serial	No
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DOK	EAU OF LAND MANAGEMENT			
SUNDRY N Do not use this t abandoned well. I	o re-enter an	6. If Indian, Allottee or	Tribe Name	
	<b>TRIPLICATE</b> - Other instructions on page	· ·	7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	THIPLICATE - Other Instructions on pag	<i>e 2</i>		
Oil Well Gas W	Vell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	2h Phono No.	(include area code)	10. Field and Pool or E	Synloratory Area
Ja. Address	30. Filone No.	(include dred code)	10. I leid and I doi of E	Apiolatory Area
4. Location of Well (Footage, Sec., T., K	.,M., or Survey Description)		11. Country or Parish,	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize Deep	en Pro	oduction (Start/Resume)	Water Shut-Off
Notice of intent	Alter Casing Hydr	raulic Fracturing Re	clamation	Well Integrity
Subsequent Report			complete	Other
Final Abandonment Notice		=	mporarily Abandon	
	Convert to Injection Plug peration: Clearly state all pertinent details, i		iter Disposal	
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Si-mature.		Dete		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by			T	
		Title	D	Pate
	ned. Approval of this notice does not warran equitable title to those rights in the subject led duct operations thereon.			
	B U.S.C Section 1212, make it a crime for an ents or representations as to any matter with		illfully to make to any dep	partment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

## **Location of Well**

0. SHL: NWNE / 208 FNL / 788 FEL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.166222 / LONG: -103.504845 ( TVD: 0 feet, MD: 0 feet )

PPP: NENE / 100 FNL / 1170 FEL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.1665187 / LONG: -103.5042244 ( TVD: 12151 feet, MD: 12162 feet )

PPP: NESE / 2639 FNL / 1170 FEL / TWSP: 25S / RANGE: 34E / SECTION: 6 / LAT: 32.1595576 / LONG: -103.504242 ( TVD: 12416 feet, MD: 14797 feet )

BHL: SENE / 2539 FNL / 1980 FEL / TWSP: 25S / RANGE: 34E / SECTION: 7 / LAT: 32.1453237 / LONG: -103.5042778 ( TVD: 12416 feet, MD: 19975 feet )

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 274451

## **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	274451
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	/ Condition	Condition Date
nmurph	accepted for record	12/5/2023