Form 3160-3 (June 2015)			FORM APPR OMB No. 100			
UNITED STATES			Expires: January	31, 2018		
DEPARTMENT OF THE IN	5. Lease Serial No.					
BUREAU OF LAND MANA	NMSF0078767					
APPLICATION FOR PERMIT TO DE	6. If Indian, Allotee or Tri	be Name				
1a. Type of work: 🔽 DRILL 🗌 RE	EENTER		7. If Unit or CA Agreeme	nt, Name and No.		
1b. Type of Well: ☐ Oil Well ✔ Gas Well ☐ Otl		NMNM 078407E 8. Lease Name and Well No.				
1c. Type of Completion: Hydraulic Fracturing	Multiple Zone	ROSA UNIT				
			704H			
2. Name of Operator LOGOS OPERATING LLC			0 A DL Wall No	39-31442		
	3b Phone No	o. (include area code)	10. Field and Pool, or Exp	ploratory		
	(505) 278-8		BASIN MANCOS/BASII	-		
4. Location of Well (<i>Report location clearly and in accordance w</i>	vith any State	requirements.*)	11. Sec., T. R. M. or Blk.	and Survey or Area		
At surface NESE / 2551 FSL / 1279 FEL / LAT 36.9137	92 / LONG -	107.399109	SEC 7/T31N/R5W/NMP			
At proposed prod. zone NESE / 1998 FSL / 1275 FEL / L	AT 36.91226	63 / LONG -107.363023				
14. Distance in miles and direction from nearest town or post offic 38 miles	ce*		12. County or Parish RIO ARRIBA	13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of act	res in lease 17. Spaci 871.9	ng Unit dedicated to this we	211		
18. Distance from proposed location*	19. Proposed	I Depth 20, BLM	/BIA Bond No. in file			
to nearest well, drilling, completed, applied for, on this lease, ft.	6937 feet / *	17001 feet FED:				
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		nate date work will start*	23. Estimated duration			
6295 feet	05/02/2022		45 days			
	24. Attacl	hments				
The following, completed in accordance with the requirements of (as applicable)	Onshore Oil a	and Gas Order No. 1, and the H	Hydraulic Fracturing rule pe	r 43 CFR 3162.3-3		
 Well plat certified by a registered surveyor. A Drilling Plan. 		4. Bond to cover the operation Item 20 above).	ns unless covered by an exist	ing bond on file (see		
3. A Surface Use Plan (if the location is on National Forest System		5. Operator certification.	,· • • • -			
SUPO must be filed with the appropriate Forest Service Office)		 Such other site specific infor BLM. 	mation and/or plans as may	be requested by the		
25. Signature	Name	(Printed/Typed)	Date			
(Electronic Submission)	ETTA	TRUJILLO / Ph: (505) 324-	4145 03/2	1/2022		
Title Regulatory Specialist						
Approved by (Signature) (Electronic Submission)		(Printed/Typed) J MANKIEWICZ / Ph: (505)	564-7761 Date	7/2023		
Title	Office		I			
AFM-Minerals		ngton Field Office		11 254 24		
Application approval does not warrant or certify that the applicant applicant to conduct operations thereon.	t holds legal o	or equitable title to those rights	in the subject lease which v	vould entitle the		
Conditions of approval, if any, are attached.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma of the United States any false, fictitious or fraudulent statements o				partment or agency		



(Continued on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NESE / 2551 FSL / 1279 FEL / TWSP: 31N / RANGE: 5W / SECTION: 7 / LAT: 36.913792 / LONG: -107.399109 (TVD: 0 feet, MD: 0 feet) PPP: NWSW / 0 FSL / 0 FEL / TWSP: 31N / RANGE: 5W / SECTION: 9 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) PPP: NWSW / 0 FSL / 0 FEL / TWSP: 31N / RANGE: 5W / SECTION: 8 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) PPP: NESE / 2086 FSL / 421 FEL / TWSP: 31N / RANGE: 5W / SECTION: 7 / LAT: 36.912513 / LONG: -107.396174 (TVD: 6925 feet, MD: 7309 feet) BHL: NESE / 1998 FSL / 1275 FEL / TWSP: 31N / RANGE: 5W / SECTION: 9 / LAT: 36.912263 / LONG: -107.363023 (TVD: 6937 feet, MD: 17001 feet)

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd, Suite A Farmington, New Mexico 87402



In Reply Refer To: 3162.3-1(NMF0110)

* LOGOS OPERATING LLC

#704H ROSA UNIT

Lease: NMSF78767 Unit: NMNM78407E SH: NE¼SE¼ Section 7, T.31 N., R.5 W. Rio Arriba County, New Mexico BH: NE¼SE¼ Section 9, T.31 N., R.5 W. Rio Arriba County, New Mexico *Above Data Required on Well Sign

GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

The following special requirements apply and are effective when checked:

A. \boxtimes Note all surface/drilling conditions of approval attached.

B. The required wait on cement (WOC) time will be a minimum of 500 psi compressive strength at 60 degrees. Blowout preventor (BOP) nipple-up operations may then be initiated

C. Test the surface casing to a minimum of _____ psi for 30 minutes.

- D. Test all casing strings below the surface casing to .22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield burst) for a minimum of 30 minutes.
- E. Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the Bureau of Land Management, New Mexico State Office, Reservoir Management Group, 301 Dinosaur Trail, Santa Fe, New Mexico 87508. The effective date of the agreement must be **prior** to any sales.
- F. The use of co-flex hose is authorized contingent upon the following: **1.** From the BOP to the choke manifold: the co-flex hose must be hobbled on both ends and saddle to prevent whip. **2.** From the choke manifold to the discharge tank: the co-flex hoses must be as straight as

2. From the choke manifold to the discharge tank: the co-flex hoses must be as straight as practical, hobbled on both ends and anchored to prevent whip.

3. The co-flex hose pressure rating must be at least commensurate with approved BOPE.

INTERIOR REGION 7 • UPPER COLORADO BASIN

COLORADO, NEW MEXICO, UTAH, WYOMING

I. <u>GENERAL</u>

- A. Full compliance with all applicable laws, regulations, and Onshore Orders, with the approved Permit to drill, and with the approved Surface Use and Operations Plan is required. Lessees and/or operators are fully accountable for the actions of their contractors and subcontractors. Failure to comply with these requirements and the filing of required reports will result in strict enforcement pursuant to 43 CFR 3163.1 or 3163.2.
- B. Each well shall have a well sign in legible condition from spud date to final abandonment. The sign should show the operator's name, lease serial number, or unit name, well number, location of the well, and whether lease is Tribal or Allotted, (See 43 CFR 3162.6(b)).
- C. A complete copy of the approved Application for Permit to Drill, along with any conditions of approval, shall be available to authorized personnel at the drill site whenever active drilling operations are under way.
- D. For Wildcat wells only, a drilling operations progress report is to be submitted, to the BLM-Field Office, weekly from the spud date until the well is completed and the Well Completion Report (AFMSS 2 submission) is filed. The report should be on 8-1/2 x 11 inch paper, and each page should identify the well by; operator's name, well number, location and lease number.
- E. As soon as practical, notice is required of all blowouts, fires and accidents involving life-threatening injuries or loss of life. (See NTL-3A).
- F. Prior approval by the BLM-Authorized Office (Drilling and Production Section) is required for variance from the approved drilling program and before commencing plugging operations, plug back work casing repair work, corrective cementing operations, or suspending drilling operations indefinitely. Emergency approval may be obtained orally, but such approval is contingent upon filing of a notice of intent (AFMSS 2 submission) within three business days (original and three copies of Federal leases and an original and four copies on Indian leases). Any changes to the approved plan or any questions regarding drilling operations should be directed to BLM during regular business hours at 505-564-7600. Emergency program changes after hours should be directed to at Virgil Lucero at 505-793-1836.
- G. The Inspection and Enforcement Section (I&E), phone number (505-564-7750) is to be notified at least 24 hours in advance of BOP test, spudding, cementing, or plugging operations so that a BLM representative may witness the operations.
- H. Unless drilling operations are commenced within two years, approval of the Application for Permit to Drill will expire. A written request for a two years extension may be granted if submitted prior to expiration.
- I. From the time drilling operations are initiated and until drilling operations are completed, a member of the drilling crew or the tool pusher shall maintain rig surveillance at all time, unless the well is secured with blowout preventers or cement plugs.
- J. If for any reason, drilling operations are suspended for more than 90 days, a written notice must be provided to this office outlining your plans for this well.

II. <u>REPORTING REQUIREMENTS</u>

A. For reporting purposes, all well Sundry notices, well completion and other well actions shall be referenced by the appropriate lease, communitization agreement and/or unit agreement numbers.

- B. The following reports shall be filed with the BLM-Authorized Officer within 30 days after the work is completed.
 - 1 .Original and three copies on Federal and an Original and five copies on Indian leases of Sundry Notice (AFMSS 2 submission), giving complete information concerning.
 - a. Setting of each string of casing. Show size and depth of hole, grade and weight of casing, depth set, depth of any and all cementing tools that are used, amount (in cubic feet) and types of cement used, whether cement circulated to surface and all cement tops in the casing annulus, casing test method and results, and the date work was done. Show spud date on first report submitted.
 - b. Intervals tested, perforated (include; size, number and location of perforations), acidized, or fractured; and results obtained. Provide date work was done on well completion report and completion sundry notice.
 - c. Subsequent Report of Abandonment, show the manner in which the well was plugged, including depths where casing was cut and pulled, intervals (by depths) where cement plugs were replaced, and dates of the operations.
 - 2. Well Completion Report (AFMSS 2 submission) will be submitted with 30 days after well has been completed.
 - a. Initial Bottom Hole Pressure (BHP) for the producing formations. Show the BHP on the completion report. The pressure may be: 1) measured with a bottom hole bomb, or; 2) calculated based on shut in surface pressures (minimum seven day buildup) and fluid level shot.
 - 3. Submit a cement evaluation log, if cement is not circulated to surface.

III. <u>DRILLER'S LOG</u>

The following shall be entered in the daily driller's log: 1) Blowout preventer pressures tests, including test pressures and results. 2) Blowout preventer tests for proper functioning, 3) Blowout prevention drills conducted, 4) Casing run, including size, grade, weight, and depth set, 5) How pipe was cemented, including amount of cement, type, whether cement circulated to surface, location of cementing tools, etc., 6) Waiting on cement time for each casing string, 7) Casing pressure tests after cementing, including test pressure and results and 8) Estimated amounts of oil and gas recovered and/or produced during drill stem test.

IV. GAS FLARING

Gas produced from this well may not be vented or flared beyond an initial, authorized test period of * Days or 50 MMCF following its (completion)(recompletion), whichever first occurs, without the prior, written approval of the authorized officer. Should gas be vented or flared without approval beyond the test period authorized above, you may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted. You shall be required to compensate the lessor for the portion of the gas vented or flared without approval which is determined to have been avoidably lost.

*30 days, unless a longer test period is specifically approved by the authorized officer. The 30-day period will commence upon the first gas to surface.

V. SAFETY

- A. All rig heating stoves are to be of the explosion-proof type.
- B. Rig safety lines are to be installed.
- C. Hard hats and other Personal Protective Equipment (PPE) must be utilized.

VI. <u>CHANGE OF PLANS OR ABANDONMENT</u>

- A. Any changes of plans required in order to mitigate unanticipated conditions encountered during drilling operations, will require approval as set forth in Section 1.F.
- B. If the well is dry, it is to be plugged in accordance with 43 CFR 3162.3-4, approval of the proposed plugging program is required as set forth in Section 1.F. The report should show the total depth reached, the reason for plugging, and the proposed intervals, by depths, where cement plugs are to be placed, type of plugging mud, etc. A Subsequent Report of Abandonment is required as set forth in Section II.B.1c.
- C. Unless a well has been properly cased and cemented, or properly plugged, the drilling rig must not be moved from the drill site without prior approval from the BLM-Authorized Officer.

VII. PHONE NUMBERS

A. For BOPE tests, cementing, and plugging operations the phone number is 505-564-7750 and must be called 24 hours in advance in order that a BLM representative may witness the operations.

Conditions of Approval

Operator:	Logos Operating, LLC
Well Names:	Rosa Unit Pad 24 (700H, 701H, 702H, 704H, 705H, 706H + 8 futures)
Legal Location:	Sec7, Twn 31N, R 5W, Rio Arriba County, NM
NEPA Log Number:	DOI-BLM-NM-F010-2022-0060-EA
Inspection Date:	February 1, 2022
Lease Number:	NMNM78407E

The following conditions of approval will apply to Logos Operating's Rosa Unit Pad 24 Project, and other associated facilities, unless a particular Surface Managing Agency or private surface owner has supplied to Bureau of Land Management and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in an assessment or civil penalties pursuant to 43 CFR 3163.1 or 3163.2.

Disclaimers: BLM's approval of the APD does not relieve the lessee and operator from obtaining any other authorizations that may be required by the BIA, Navajo Tribe, State, or other jurisdictional entities.

Copy of Plans: A complete copy of the APD package, including Surface Use Plan of Operations, Bare Soil Reclamation Plan, Plan of Development (if required), Conditions of Approval, Cultural Resource Record of Review, Cultural Resources Compliance Form (if required), and Project Stipulations (if required) shall be at the project area at all times and available to all persons.

Review of NEPA documents: It is the responsibility of the operator to follow all the design features, best management practices, and mitigation measures as contained in the Environmental Assessment DOI-BLM-NM-F010-2022-0060-EA, which contains additional design features and best management practices that must be followed. Copies of the EA, Decision Record, and Finding of No Significant Impact may be obtained from the BLM FFO public room, or online at: EplanningUi (blm.gov).

Best Management Practices (BMPs): Farmington Field Office established environmental Best Management Practices (BMP's) will be followed during construction and reclamation of well site pads, access roads, pipeline ties, facility placement or any other surface disturbing activity associated with this project. Bureau wide standard BMP's are found in the Gold Book, Fourth Edition-Revised 2007 and at

http://www.blm.gov/wo/st/en/prog/energy/oil_and_gas/best_management_practices.html. Farmington Field Office BMPs are integrated into the Environmental Assessment, Surface Use Plan of Operations, Bare Soil Reclamation Plan, and COAs.

Construction, Production, Facilities, Reclamation & Maintenance

Construction & Reclamation Notification: The operator or their contractor will contact the Bureau of Land Management, Farmington Field Office Environmental Protection Staff (505) 564-7600 or by email, at least 48 hours prior to any construction or reclamation on this project.

Production Facilities: design and layout of facilities will be deferred until an onsite with BLM-FFO surface protection staff is conducted to determine the best location. Logos or their contractor will contact the Bureau of Land Management, Farmington Field Office, Surface, and Environmental Protection Staff (505) 564-7600 to schedule a facility layout onsite.

Staking: The holder shall place slope stakes, culvert location and grade stakes, and other construction control stakes as deemed necessary by the authorized officer to ensure construction in accordance with the plan of development. If stakes are disturbed, they shall be replaced before proceeding with construction.

Weather: No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil shall be deemed too wet.

Stockpile of Soil: The top 6 inches of soil material will be stripped and stockpiled in the construction zones around the pad [construction zones may be restricted or deleted to provide resource avoidance]. The stockpiled soil will be free of brush and tree limbs, trunks, and roots. The stockpiled soil material will be spread on the reclaimed portions of the pad [including the reserve pit, cut and fill slopes] prior to re-seeding. Spreading shall not be done when the ground or topsoil is frozen or wet.

Storage Tanks: All open top permanent production or storage tanks regardless of diameter made of fiberglass, steel, or other material used for the containment of oil, condensate, produced water and or other production waste shall be screened, netted, or otherwise covered to protect migratory birds and other wildlife from access.

Compressors: Compressor units on this well location not equipped with a drip pan for containment of fluids shall be lined with an impervious material at least 8 mils thick and a 12-inch berm. The compressor will be painted to match the well facilities. Any variance to this will be approved by the Authorized Officer (AO). Noise mitigation may be required at the time of compressor installation.

Culverts: Silt Traps/Bell Holes will be built upstream of all culvert locations.

Driving Surface Area: All activities associated within the construction, operation, maintenance, and abandonment of the well location is limited to areas approved in the APD or ROW permit. During the production of the well, vehicular traffic is limited to the daily driving surface area established during interim reclamation construction operations. This area typically forms a keyhole or teardrop driving surface from which all production facilities may be serviced or

2

inspected. A v-type ditch will be constructed on the outside of the driving surface to further define the driving surface and to deter vehicular traffic from entering onto the interim reclamation areas.

Contouring of Cut and Fill Slopes: The interim cut and fill slope grade shall be as close to the original contour as possible. To obtain this ratio, pits and slopes shall be back sloped into the pad during interim reclamation. Only subsurface soil and material shall be utilized in the contouring of the cut and fill slopes. Under no circumstances shall topsoil be utilized as substrate material for contouring of cut and fill slopes.

Maintenance: In order to perform subsequent well operations, right-of-way (ROW) operations, or install new/additional equipment, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is promptly repaired and reclaimed following use. Where vehicular travel has occurred as a "convenience" and interim reclamation/vegetation has been compromised, immediate remediation of the affected areas is required. Additionally, where erosion has occurred and compromised the reclamation of the well location, the affected area must be promptly remediated so that future erosion is prevented, and the landform is stabilized.

Layflat Lines: Layflat lines used for development of the wells may be on the ground for a maximum of 6 months and shall be retrieved immediately following completion operations. If the layflat lines are needed for longer than 6 months a Sundry NOI shall be submitted to the BLM FFO for review and decision that includes a rationale for the time extension.

Noxious Weeds

Inventory the proposed site for the presence of noxious and invasive weeds. Noxious weeds are those listed on the New Mexico Noxious Weed List and USDA's Federal Noxious Weed List. The New Mexico Noxious Weed List or USDA's Noxious Weed List can be updated at any time and should be regularly check for any changes. Invasive species may or may not be listed as a noxious weed but have been identified to likely cause economic or environmental harm or harm to human health. The following noxious weeds have been identified as occurring on lands within the boundaries of the Farmington Field Office (FFO). There are numerous invasive species on the FFO such as Russian thistle (*Salsola spp.*) and field bindweed (*Convolvulus arvensis*).

Russian Knapweed (Centaurea repens)	Musk Thistle (Carduss nutans)
Bull Thistle (Cirsium vulgare)	Canada Thistle (Cirsium arvense)
Scotch Thistle (Onopordum acanthium)	Hoary Cress (Cardaria draba)
Perennial Pepperweed (Lepdium latiofolfium)	Halogeton (Halogeton glomeratus)
Spotted Knapweed (Centaurea maculosa)	Dalmation Toadflax (Linaria genistifolia)
Yellow Toadflax (Linaria vulgaris)	Camelthorn (Alhagi pseudalhagi)
African Rue (Penganum harmala)	Salt Cedar (Tamarix spp.)
Diffuse Knapweed (Centaurea diffusa)	Leafy Spurge (Euphorbia esula)

- a. Identified weeds will be treated prior to new surface disturbance if determined by the FFO Noxious Weed Coordinator. A Pesticide Use Proposal (PUP) must be submitted to and approved by the FFO Noxious Weed Coordinator prior to application of pesticide. The FFO Noxious Weeds Coordinator (505-564-7600) can provide assistance in the development of the PUP.
- b. Vehicles and equipment should be inspected and cleaned prior to coming onto the work site. This is especially important on vehicles from out of state or if coming from a weed-infested site.
- c. Fill dirt or gravel may be needed for excavation, road construction/repair, or for spill remediation. If fill dirt or gravel will be required, the source shall be noxious weed free and approved by the FFO Noxious Weed Coordinator.
- d. The site shall be monitored for the life of the project for the presence of noxious weeds (includes maintenance and construction activities). If weeds are found the FFO Coordinator shall be notified at (505) 564-7600 and provided with a Weed Management Plan and if necessary, a Pesticide Use Proposal (PUP). The FFO Coordinator can provide assistance developing the Weed Management Plan and/or the Pesticide Use Proposal.
- e. Only pesticides authorized for use on BLM lands would be used and applied by a licensed pesticide applicator. The use of pesticides would comply with federal and state laws and used only in accordance with their registered use and limitations. Logos's weed-control contractor would contact the BLM-FFO prior to using these chemicals.
- f. Noxious/invasive weed treatments must be reported to the FFO Noxious Weed Coordinator. A Pesticide Use Report (PUR) is required to report any mechanical, chemical, biological, or cultural treatments used to eradicate, and/or control noxious or invasive species. Reporting will be required quarterly and annually or per request from the FFO Noxious Weed Coordinator.

Bare ground vegetation trim-out: If bare ground vegetation treatment (trim-out) is desired around facility structures, the operator will submit a bare ground/trim-out design included in their Surface Use Plan of Operations (SUPO). The design will address vegetation safety concerns of the operator and BLM while minimizing impacts to interim reclamation efforts. The design must include what structures to be treated and buffer distances of trim-out. Pesticide use for vegetation control around anchor structures is not approved. If pesticides are used for bare ground trim-out, the trim-out will not exceed three feet from the edge of any eligible permanent structure (i.e., well heads, fences, tanks). Additional distance/areas may be requested and must be approved by the FFO authorized officer. The additional information below must also be provided to the FFO:

- a. Pesticide use for trim out will require a Pesticide Use Proposal (PUP). A PUP is required *prior* to any treatment and must be approved by the FFO Noxious Weed Coordinator. Only pesticides authorized for use on BLM lands would be used and applied by a licensed pesticide applicator. The use of pesticides would comply with federal and state laws and used only in accordance with their registered use and limitations. Logos's weed-control contractor would contact the BLM-FFO prior to using these chemicals and provide Pesticide Use Reports (PURs) post treatment.
- A Pesticide Use Report (PUR) or a Biological Use Report (BUR) is required to report any chemical, or biological treatments used to eradicate, or control vegetation on site. Reporting will be required quarterly and annually or per request from the FFO Noxious Weed Coordinator.

Paleontology

Any paleontological resource discovered by the Operator, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant scientific values. The Holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the Holder.

Visual Resources

Dark Sky COAs need to be applied to existing lighting, which is not dark sky friendly and to any additional lights added as part of pad expansion. All permanent lighting will use full cutoff luminaires, which are fully shielded (i.e., not emitting direct or indirect light above an imaginary horizontal plane passing through the lowest part of the light source). All permanent lighting will be pointed straight down at the ground in order to prevent light spill to the sides. All permanent lighting will be 4000° Kelvin or less with 3000° Kelvin preferred. Warmer light colors are less noticeable by humans and cause less impact to wildlife. All permanent lighting will be controlled by a switch and/or timer which allows the lights to be turned on when workers are on location during dark periods but will keep the lights off the majority of the time.

Wildlife Resources

Wildlife: F-4 Timing Limitation Stipulation-Important Seasonal Wildlife Habitat Rosa Mesa Wildlife SDA. No surface use is allowed during the following time period: December 1 - March 31.

Hazards: Wildlife hazards associated with the proposed project would be fenced, covered, and/or contained in storage tanks, as necessary.

Migratory Bird: Migratory nest survey stipulations. Once drilling and completion activities are complete, any open water that could be harmful to birds and wildlife. must be covered, screened, or netted to prevent entry.

Threatened, Endangered or Sensitive Species: If, in operations the operator/holder discovers any Threatened, Endangered, or Sensitive species, work in the vicinity of the discovery will be suspended and the discovery promptly reported to the BLM-FFO T&E specialist at (505) 564-7600. The BLM-FFO will then specify what action is to be taken. Failure to notify the BLM-FFO about a discovery may result in civil or criminal penalties in accordance with The Endangered Species Act (as amended).

Noise: This well is located within a designated Noise Sensitive Area (NSA). Once proposed project activities are complete, noise from pumpjack, compressor or other facilities cannot exceed 48.6 db at edge of Bald eagle ACEC core area. Any compressor that emits noise > 48.6db may require a 'noise wall' to deflect sound away from ACEC...

Nesting: If a bird nest containing eggs or young is encountered in the path of construction the operator will cease construction and consult with BLM to determine appropriate actions.

Livestock Grazing: Cattle are in allotment between 5/1 and 10/31. Industry may need to coordinate with permittee if concerns of livestock in area during construction.

Soil, Air, Water

Land Farming: No excavation, remediation or closure activities will be authorized without prior approval, on any federal or Indian mineral estate, federal surface, or federal ROW. A Sundry Notice (DOI, BLM Form 3160-5) must be submitted with an explanation of the remediation or closure plan for on-lease actions.

Emission Control Standard: Compressor engines 300 horsepower or less used during well production must be rated by the manufacturer as emitting NOx at 2 grams per horsepower hour or less to comply with the New Mexico Environmental Department, Air Quality Bureau's guidance.

Waste Disposal: All fluids (i.e., scrubber cleaners) used during washing of production equipment, including compressors, will be properly disposed of to avoid ground contamination, or hazard to livestock or wildlife.

Cultural Resources

Non-Permitted Disturbance: Construction, construction maintenance or any other activity outside the areas permitted by the APD will require additional approval and may require a new cultural survey and clearance.

Employee Education: All employees of the project, including the Project Sponsor and its contractors and sub-contractors will be informed that cultural sites are to be avoided by all personnel, personal vehicles, and company equipment. They will also be notified that it is illegal to collect, damage, or disturb cultural resources, and that such activities are punishable by criminal and or administrative penalties under the provisions of the Archaeological Resources Protection Act (16 U.S.C. 470aa-mm) when on federal land and the New Mexico Cultural Properties Act NMSA 1978 when on state land.

Discovery of Cultural Resources in the Absence of Monitoring: Discovery of Cultural Resources in the Absence of Monitoring: If, in its operations, operator/holder discovers any previously unidentified historic or prehistoric cultural resources, then work in the vicinity of the discovery will be suspended and the discovery promptly reported to BLM Field Manager. BLM will then specify what action is to be taken. If there is an approved "discovery plan" in place for the project, then the plan will be executed. In the absence of an approved plan, the BLM will evaluate the significance of the discovery in accordance with 36 CFR Section 800.13, in consultation with the appropriate State or Tribal Historic Preservation Officer(s) and Indian tribe(s) that might attach religious and cultural significance to the affected property, or in accordance with an approved program alternative. Minor recordation, stabilization, or data recovery may be performed by BLM or a third party acting on its behalf, such as a permitted cultural resources consultant. If warranted, more extensive archaeological or alternative mitigation, likely implemented by a permitted cultural resources consultant, may be required of the operator/holder prior to allowing the project to proceed. Further damage to significant cultural resources will not be allowed until any mitigations determined appropriate through the agency's Section 106 consultation are completed. Failure to notify the BLM about a discovery may result in civil or criminal penalties in accordance with the Archeological Resources Protection Act (ARPA) of 1979, as amended, the Native American Graves Protection and Repatriation Act (NAGRPA) of 1990, as amended, and other applicable laws.

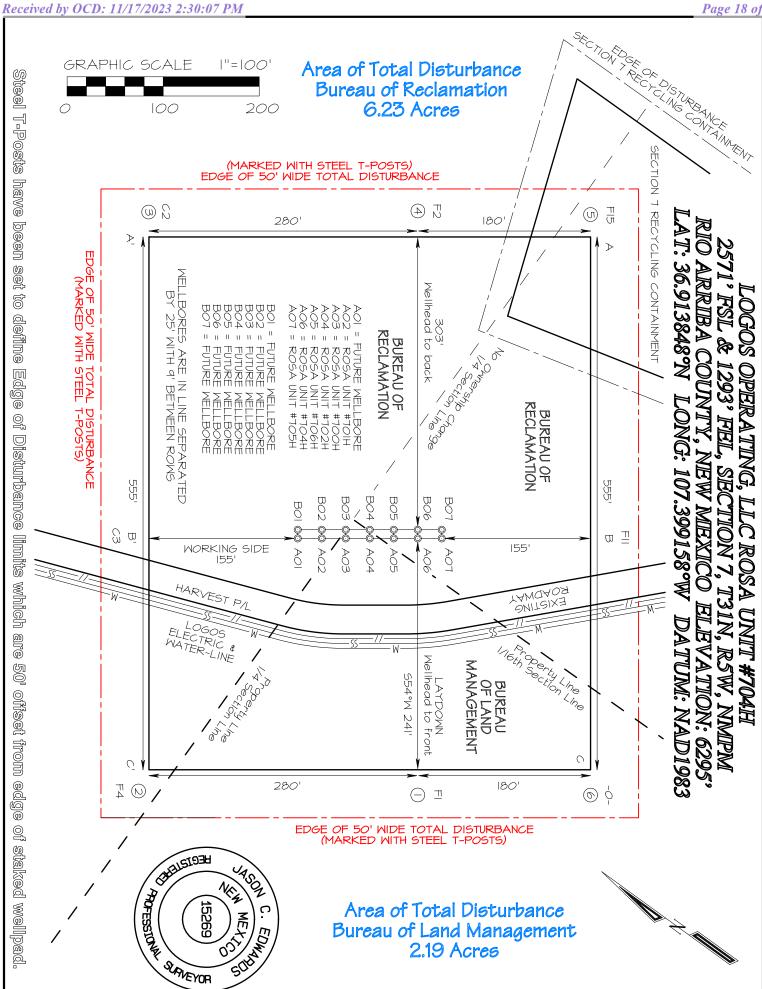
Discovery of Cultural Resources during Monitoring: If monitoring confirms the presence of previously unidentified historic or prehistoric cultural resources, then work in the vicinity of the discovery will be suspended and the monitor will promptly report the discovery to the BLM Field Manager. BLM will then specify what action is to be taken. If there is an approved "discovery plan" in place for the project, then the plan will be executed. In the absence of an approved plan, the BLM will evaluate the significance of the discovery in accordance with 36 CFR Section 800.13, in consultation with the appropriate State or Tribal Historic Preservation Officer(s) and Indian tribe(s) that might attach religious and cultural significance to the affected property, or in accordance with an approved program alternative. Minor recordation, stabilization, or data recovery may be performed by BLM or a third party acting on its behalf, such as a permitted cultural resources consultant. If warranted, more extensive archaeological or alternative mitigation, likely implemented by a permitted cultural resources consultant, may be required of the operator/holder prior to allowing the project to proceed. Further damage to significant cultural resources will not

be allowed until any mitigations determined appropriate through the agency's Section 106 consultation are completed.

Damage to Sites: If, in its operations, operator/holder damages, or is found to have damaged any previously documented or undocumented historic or prehistoric cultural resources, excluding "discoveries" as noted above, the operator/holder agrees at his/her expense to have a permitted cultural resources consultant prepare a BLM approved damage assessment and/or data recovery plan. The operator/holder agrees at his/her expense to implement a **mitigation** that the agency finds appropriate given the significance of the site, which the agency determines in consultation with the appropriate State or Tribal Historic Preservation Officer(s) and Indian tribe(s) that might attach religious and cultural significance to the affected property. **This mitigation may entail execution of the data recovery plan by a permitted cultural resources consultant and/or alternative mitigations.** Damage to cultural resources may result in **civil or criminal penalties** in accordance with the Archeological Resources Protection Act (ARPA) of 1979, as amended, the Native American Graves Protection and Repatriation Act (NAGRPA) of 1990, as amended, and other applicable laws.

See below additional cultural stipulations.

Received by (1625 N. French Dr Phone: (575) 393-6 District II 811 S. First Stree Phone: (575) 748-12 District III 1000 Rio Brazos F Phone: (505) 334-6 District IV 1220 S. St. Franc Phone: (505) 476-34	rive, Hobbs, NM 161 Fax:(575) 201, Antesia, NM 283 Fax:(575) Road, Aztec, NM 178 Fax:(505)	88240 393-0720 88210 748-9720 87410 334-6170 Fe, NM 8 476-3462	Energy, 01. 12 7505	State , Minerals & L CONSEF 220 South Santa	of New Mexia Natural Resourc RVATION D. St. Francis Fe, NM 8750	es Department IVISION 5 Drive 05	Subr Appropriate	Form C-102 August 1, 2011 nit one copy to District Office ED REPORT	Page 1 ¹⁷ OPERATOR CERTIFICA I hereby certify that the information of herein is true and complete to the bes- knowledge and belief, and that this org either own a benching a larest or unlis more additional that this org more additional that the second of the more additional that the second of the more additional that the second of the more additional the second of the additional the second of the more additional the second of the additional the a	TION contained t of my anization ased the right rsuant mineral pooling		
14PT	Number	WELL I	_OCATIC		REAGE DEDI	POOL Name			Etta Trujillo			
30-039	9-31442		97232			BASIN MAN			etrujillo@logosresourcesllc.com E-mail Address			
Property Code 320608	e			⁵Property ROSA			° We	ell Number 704H	¹⁸ SURVEYOR CERTIFICA I hereby certify that the well locati	TION		
'OGRID №. 289408	² OGRID No. ^e Operator Name						9 E	*Elevation shown on this plat was plotted fr notes of actual surveys made by m my supervision, and that the same				
				¹⁰ Surface				0200	and correct to the best of my belief. Date Revised: DECEMBER 29, Survey Date: NOVEMBER 15,	2022		
	rction Township 7 31N	Range 5W	Lot Idn	Feet from the	North/South line	Feet from the 1293	East/West line EAST	County RIO ARRIBA	Signature and Seal of Professional Su			
					f Different			0	Signature and seel of Poressidial Su			
	9 31N	Range 5W	Lot Idn	Feet from the 2406	NORTH	Feet from the 1299	East/West line EAST	RIO ARRIBA				
¹² Dedicated Acres 871.86	N/2 – Sect	ions 7,	8, 9, T	31N, R5W	¹³ Joint or Infill ¹	⁴ Consolidation Code	¹⁵ Order No. R-13457					
(RECORD) (0RTH 2641.32' NO *02'W 2642.64' 17'37'W 2636.85' NO *12'05'W 2642.64' (MEASURED) 5 R6W (MEASURED) 5 R6W			N0 °03 'W 10 °21 '07 'W (MEAS 1) 40.00 · 630.31 ' D) 	(REC) URED) (REC) NB9 *58 W SB9 *42 '04' (MEAS) (MEAS) (MEAS)	CORD) 2638.02' W 2629.74' S SURED)		8.02 ' 30.65 ' \$89) O' O'		(MEASURED)	(MEASURED) NO 15 45 W 2626.62' NO 12 32 W 2643.05' NO 02 W 5280.00' (OVERALL RECORD)		
S89 2571 - F SECTIO LAT: LONG:		.23' 3' N FEL 75W	1632.21 10.00 (MEAS NO *18 '53"V NO *03'W (RECU FIRST 1 2363' FN SECTION LAT: 36 LONG: 10	S89 °45 '34 N89 °59 'W (REC SURED) V 2634.41 ' 2640.00 '	"W 2629.37' 5 2638.02' CORD)	589 °44 '46 ''W 26 N89 °59 'W 2638 (RECORD) NC	33.58' S89	9 *44 *41 "W 2640. 99 *58 'W 2641.98 (RECORD) 2.50 '	.35' S89°44′57''W 2640.39'			
LONG:	36.913848 °N 107.399158 °N UM: NAD1983 maging: 12	`W	LONG: 10	.914765 °N 7.396195 °W NAD1983 PM					LAT: 36.914638 °N LONG: 107.363110 °W DATUM: NAD1983			



2.19 Acres

15,

0

FSL &) O G O S S S

1293'

, TEL

OPERATING.

0

ROSA

UNIT #704H

T31N,

RSW, NMIPM

ARRIBA COUNTY,

NEW SEC

MIEXICO TION 7,

四

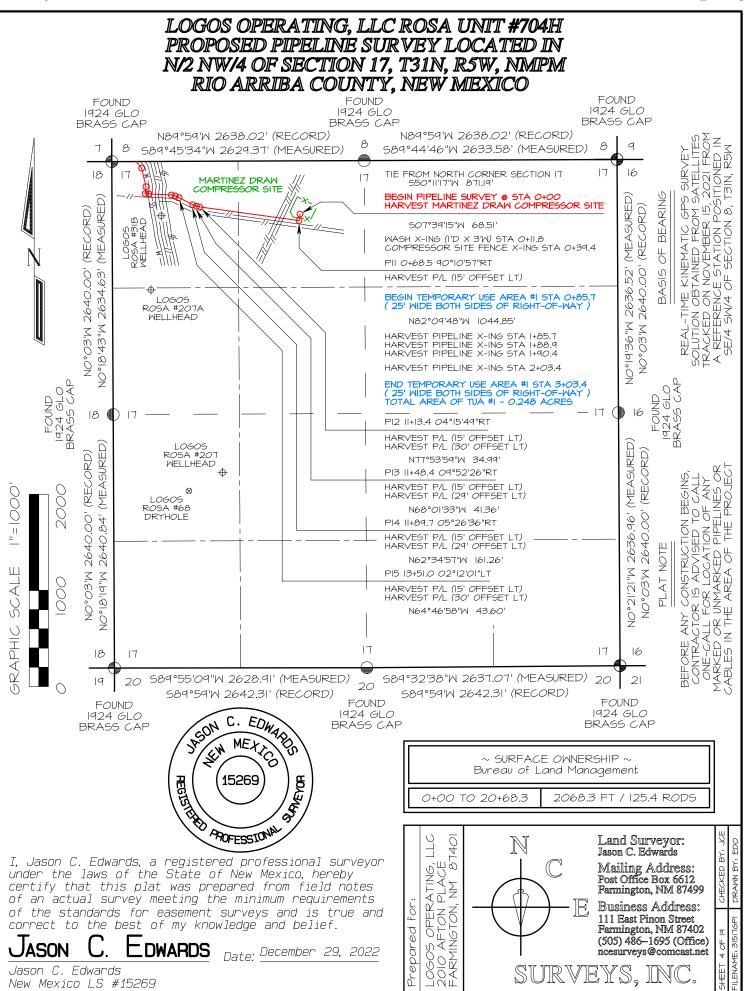
EVATION: 6295"

Released to Imaging: 12/5/2023 2:21:53 PM

SURVEYOR

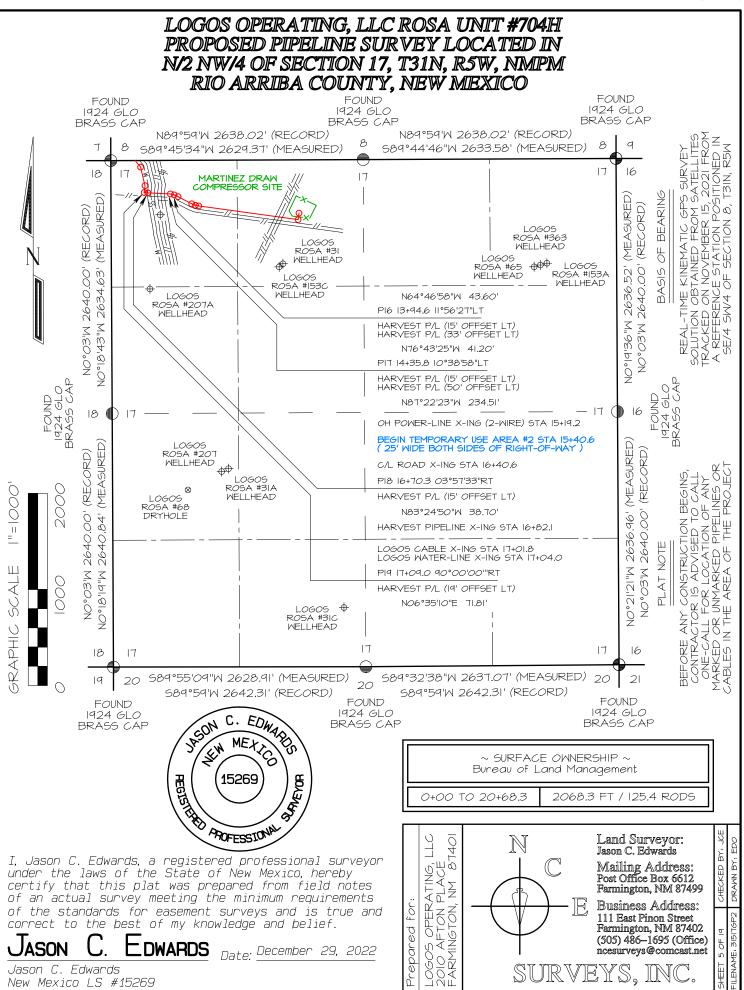
2571' FSL & 1293' FEL, SECTION 7, T31N, RSW, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6295' HORIZONTAL CALE ('-CO' CL VERTCAL CALE I VERTCAL CALE ('-CO' CL VERTCAL CALE CALE I VERTCAL CALE ('-CO' CL VERTCAL CALE CALE CALE ('-CO' CL VERTCAL CALE CALE CALE CALE CALE CALE CALE C		6275	6285	6295	6305	C-C-	6275	6285	6295	6305	B-B	6275'	6285	6295	6305	A - A'	
	UTILIT													- - - - - - - - - - - - -		•	25; RIO /
	EDWARDS SURV CONTRACTOR SHOU IES OR PIPELINES C						· · · ·		1					~ ~			71° IFSL & AIRRIBA (RIZONTAL S
	EYING, INC. IS NOT L LD CONTACT ONE-C/ N WELLPAD AND/OR	· · · · ·	· · · ·		· · · · ·		· · · · ·		2	· · · · ·	· · · · ·	•		/ Q		· · · · · · · · · · · · · · · · · · ·	1293' FEI DOUNTY, CALE 1"=60
	IABLE FOR LOCATIC	· · · ·	· · · · ·											2		•	L, SECTIC NEW ME
	N OF UNDERGROUN IF ANY MARKED OR					· · · · ·		· · · · ·		W	· · · · ·	•		۲ ۱ –			DN 7, T311 IXICO EI
	id utilities or Pipe Unmarked Under G days Prior to C		· · · · ·	 								· · · ·					N, RSW, N EVATION
	LINES. GROUND DNSTRUCTION.		· · · · ·	 								· · · ·			· · · ·	· · · · · · · · · · · · · · · · · · ·	IMIPMI N: 6295' AL SCALE

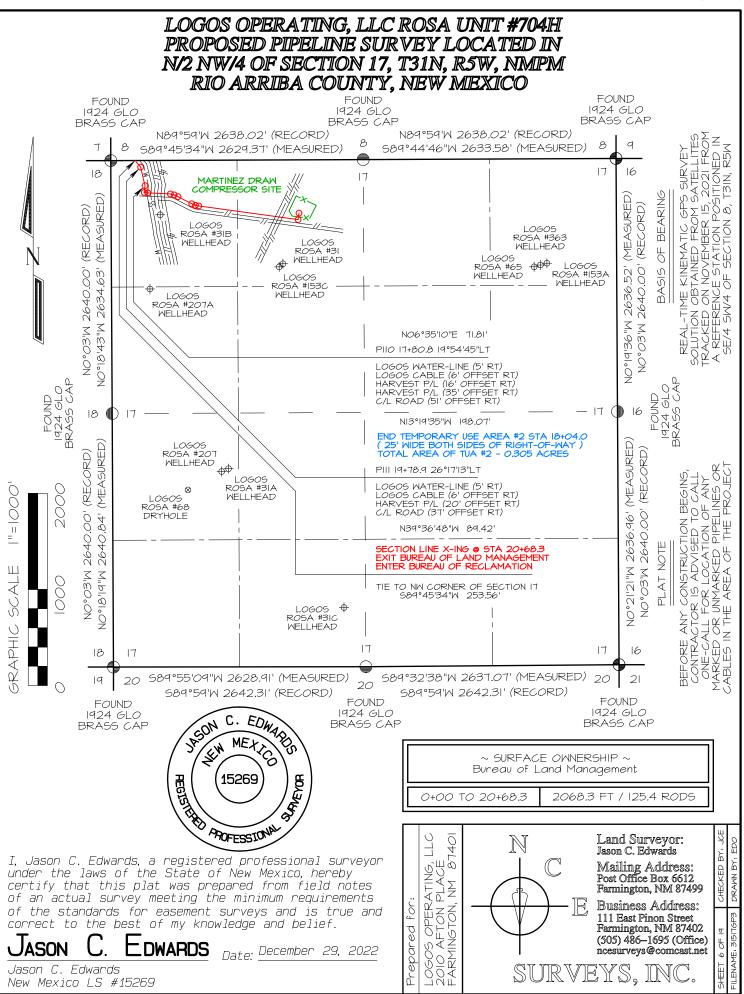
E9 fo 61 980d

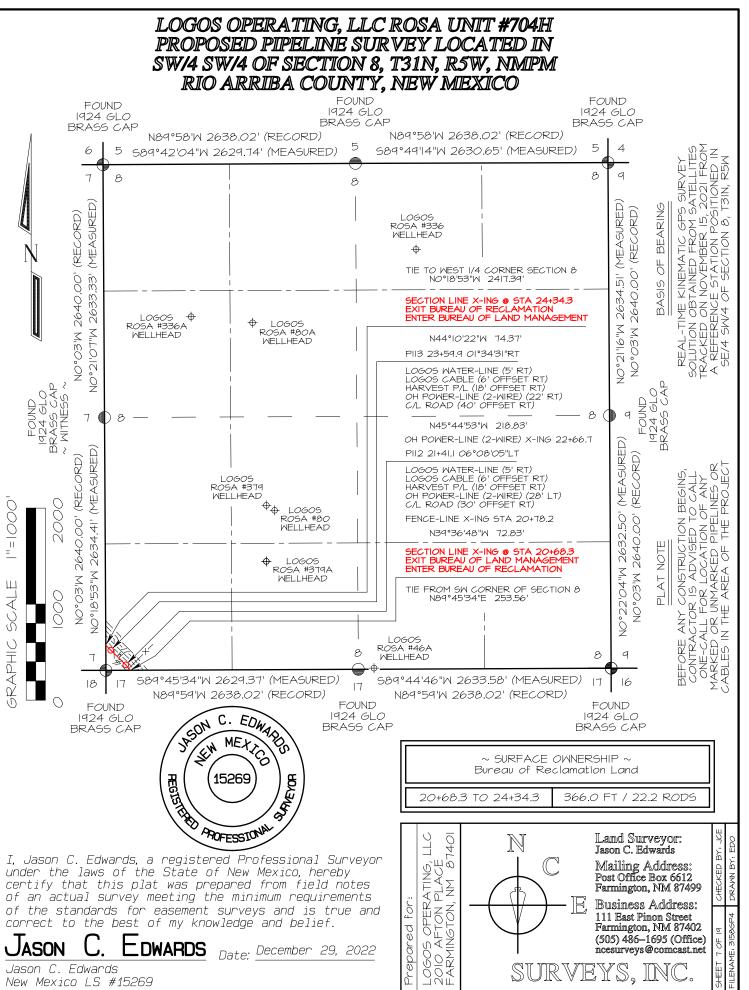


Released to Imaging: 12/5/2023 2:21:53 PM

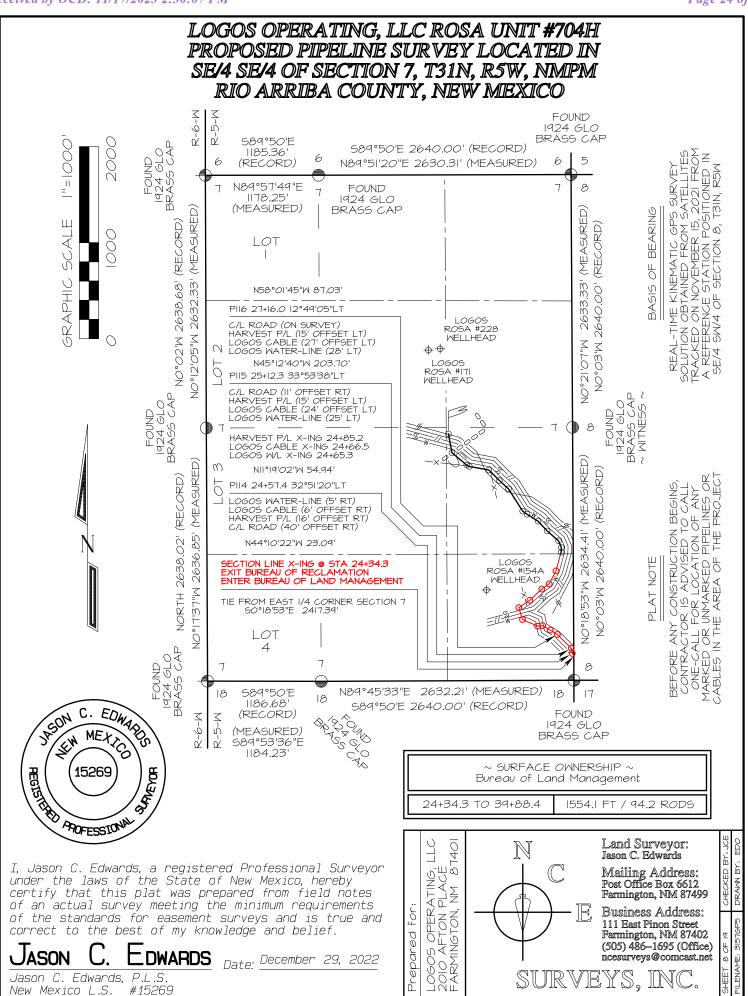
Page 20 of 63

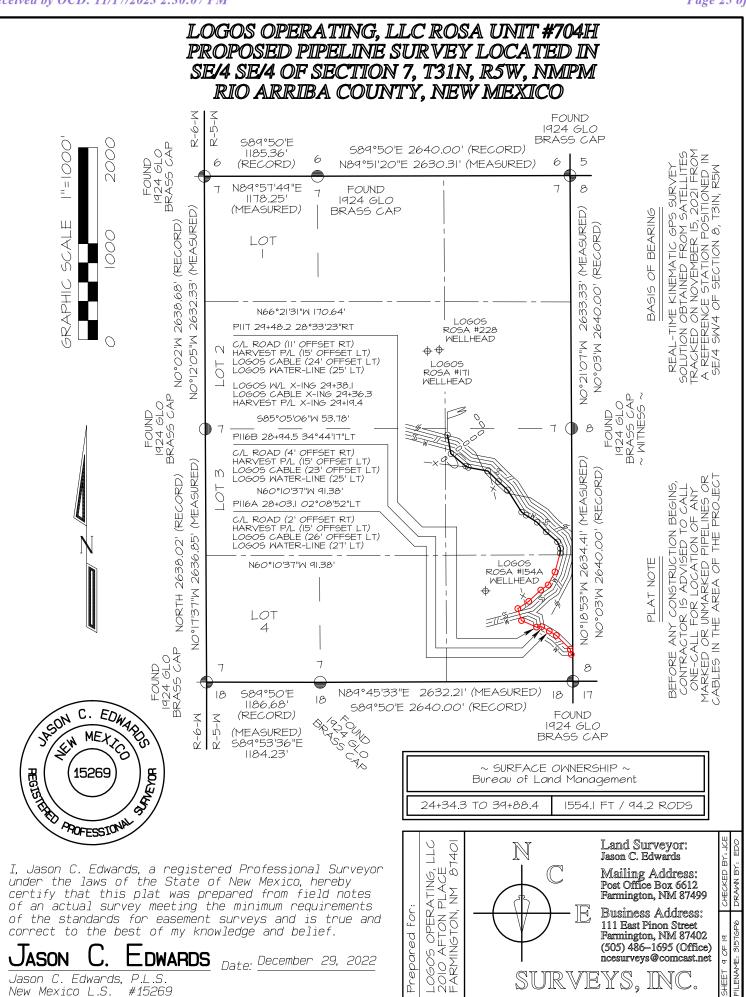


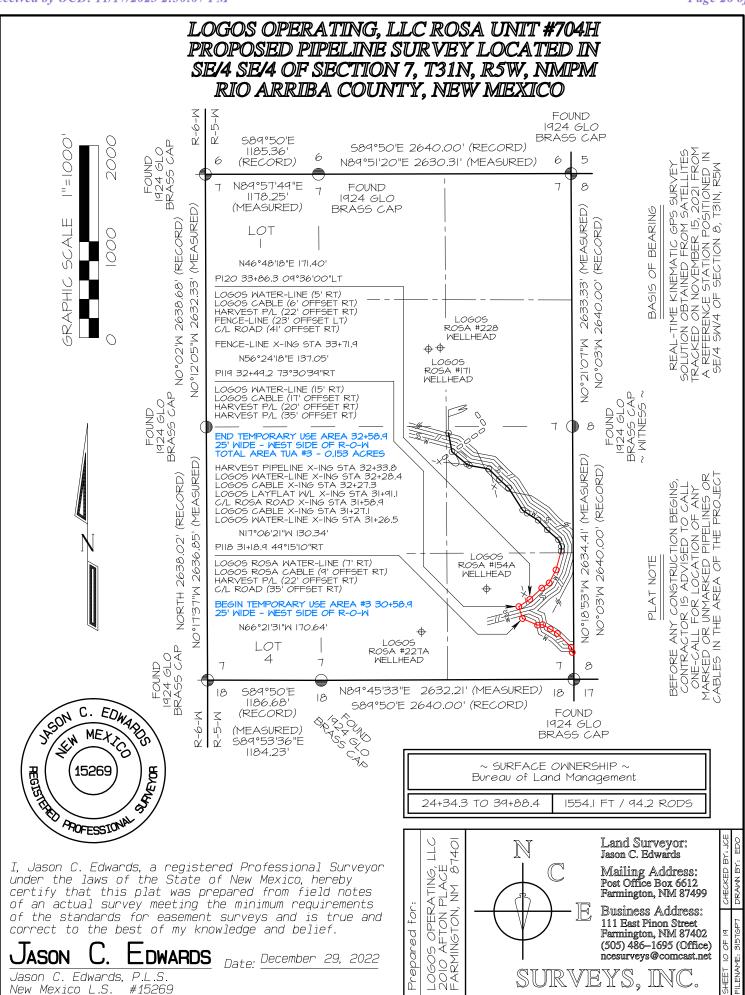




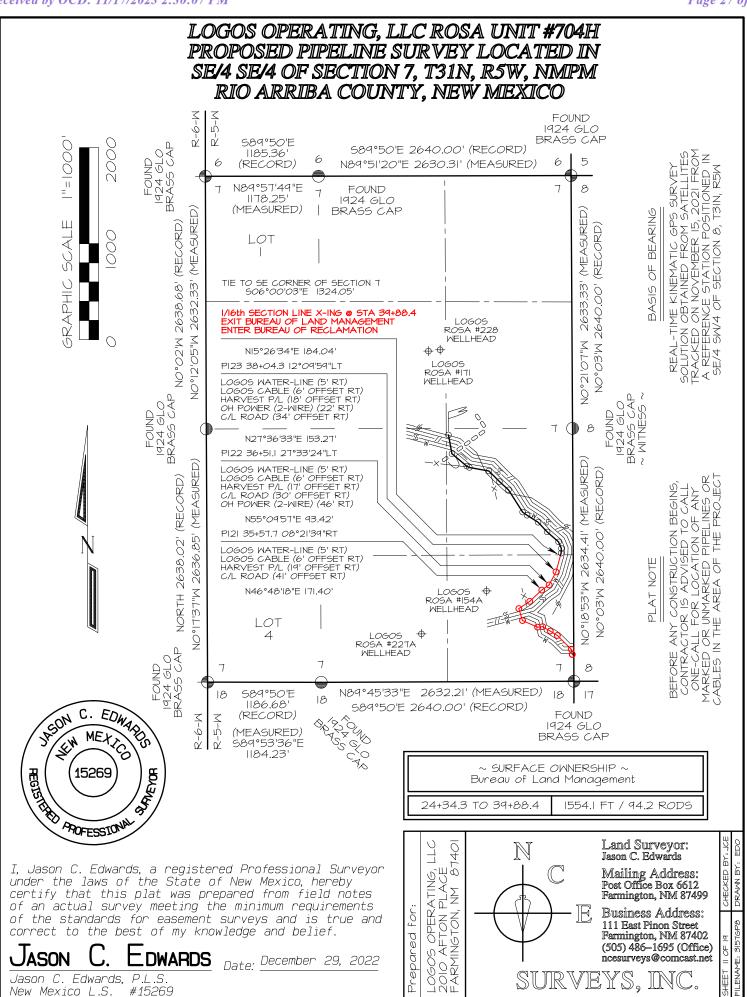
Released to Imaging: 12/5/2023 2:21:53 PM

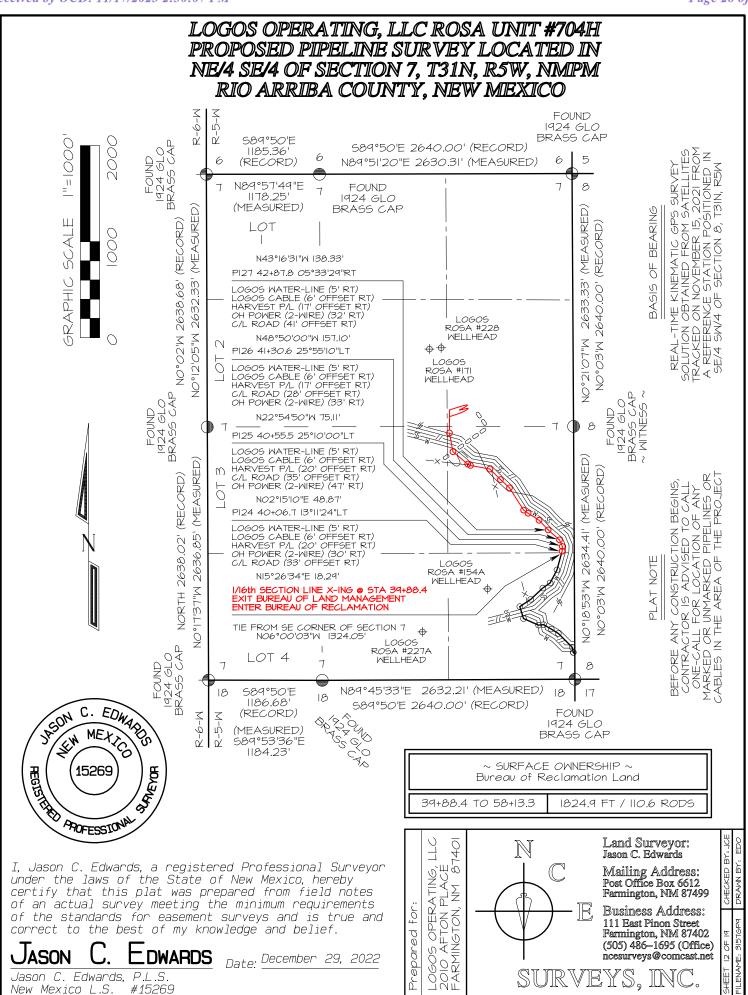






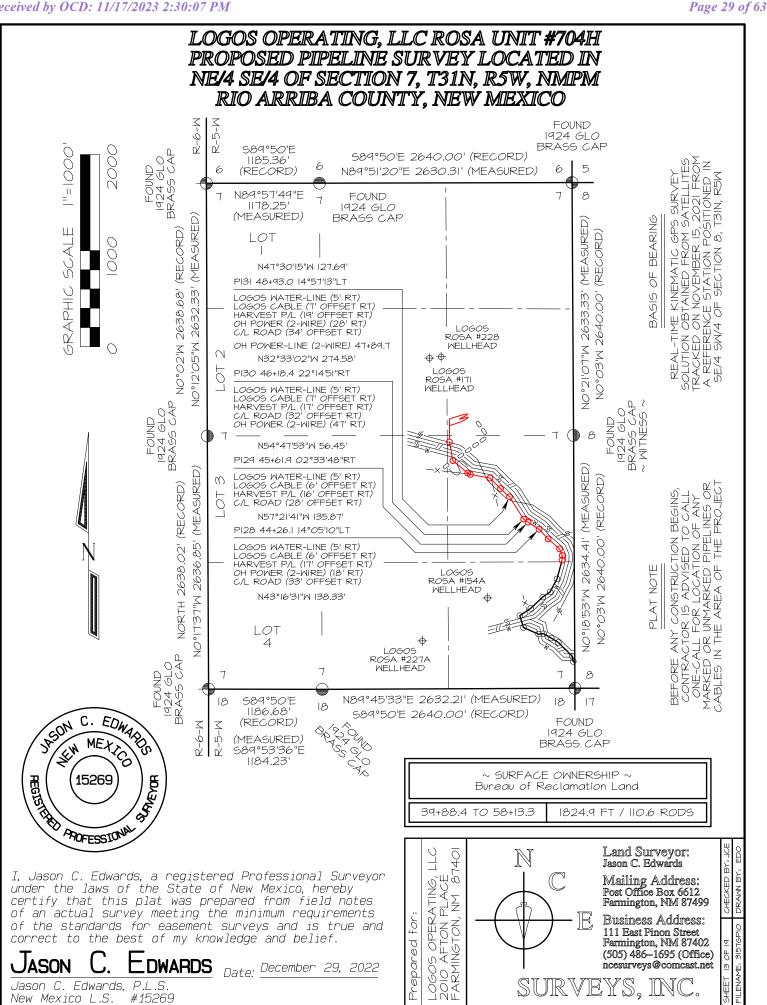
Released to Imaging: 12/5/2023 2:21:53 PM



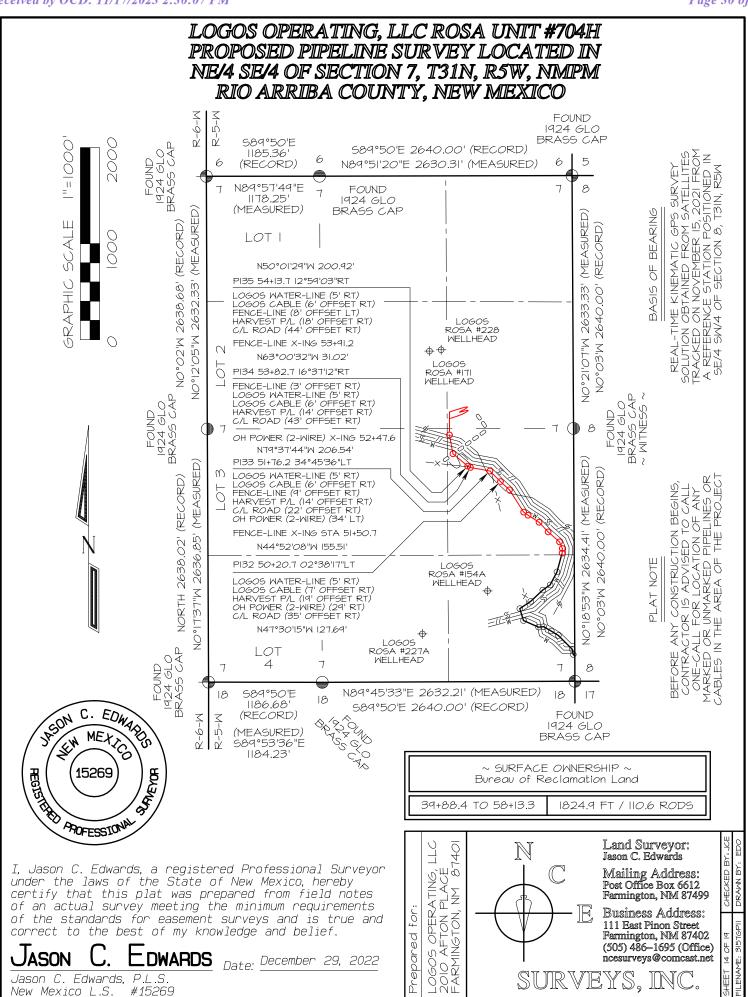


Released to Imaging: 12/5/2023 2:21:53 PM

Page 28 of 63

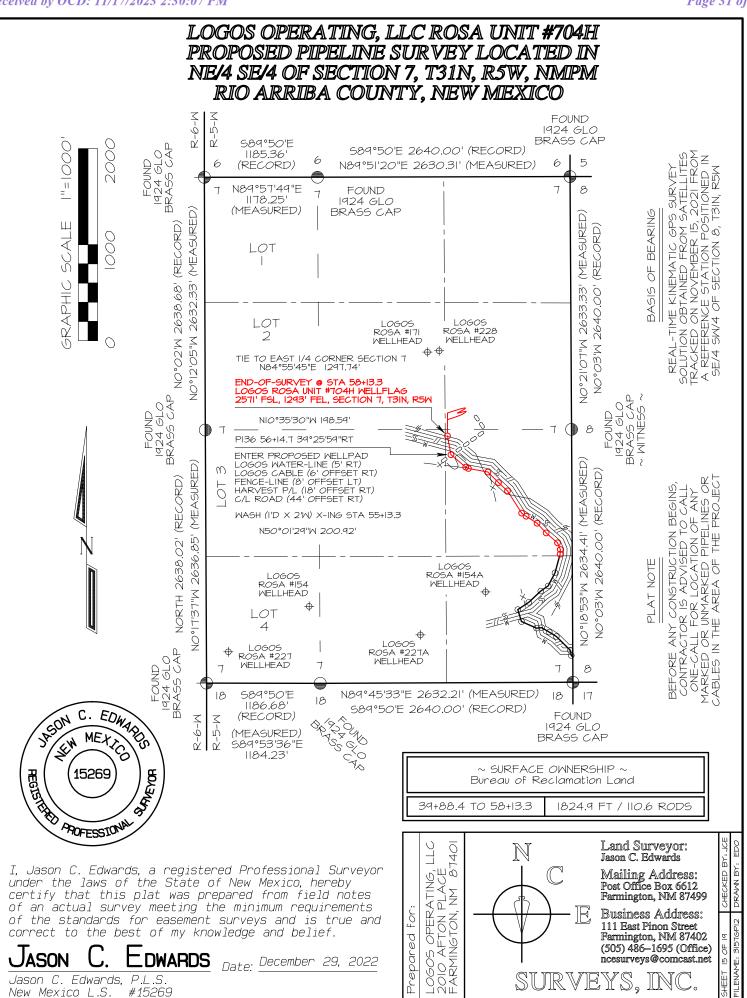


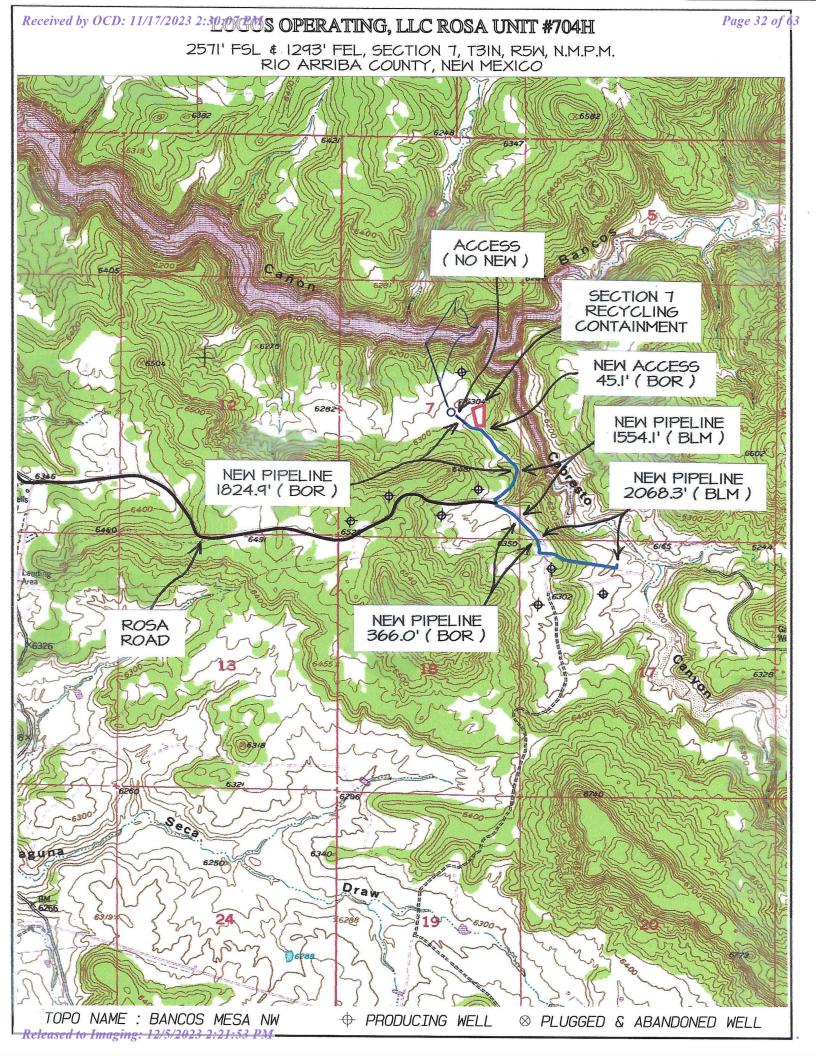
Released to Imaging: 12/5/2023 2:21:53 PM



Released to Imaging: 12/5/2023 2:21:53 PM

Page 30 of 63





Directions from the Intersection of US Hwy 550 & US Hwy 64

in Bloomfield, NM to LOGOS Operating, LLC Rosa Unit #704H

2571' FSL & 1293' FEL, Section 7, T31N, R5W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.913848°N Longitude: 107.399158°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Easterly on US Hwy 64 for 38.0 miles to Mile Marker 102.3 to State Hwy 527 (Simms Hwy);

Go Left (North-westerly) on State Hwy 527 (Simms Hwy) for 7.9 miles to Rosa Road @ La Jara Station;

Go Right (Northerly) on Rosa Road for 6.5 miles to fork in roadway;

Go Left (Northerly) which is straight remaining on Rosa Road for 2.4 miles to fork in roadway;

Go Left (Northerly) which is straight remaining on Rosa Road for 1.2 miles to fork in roadway;

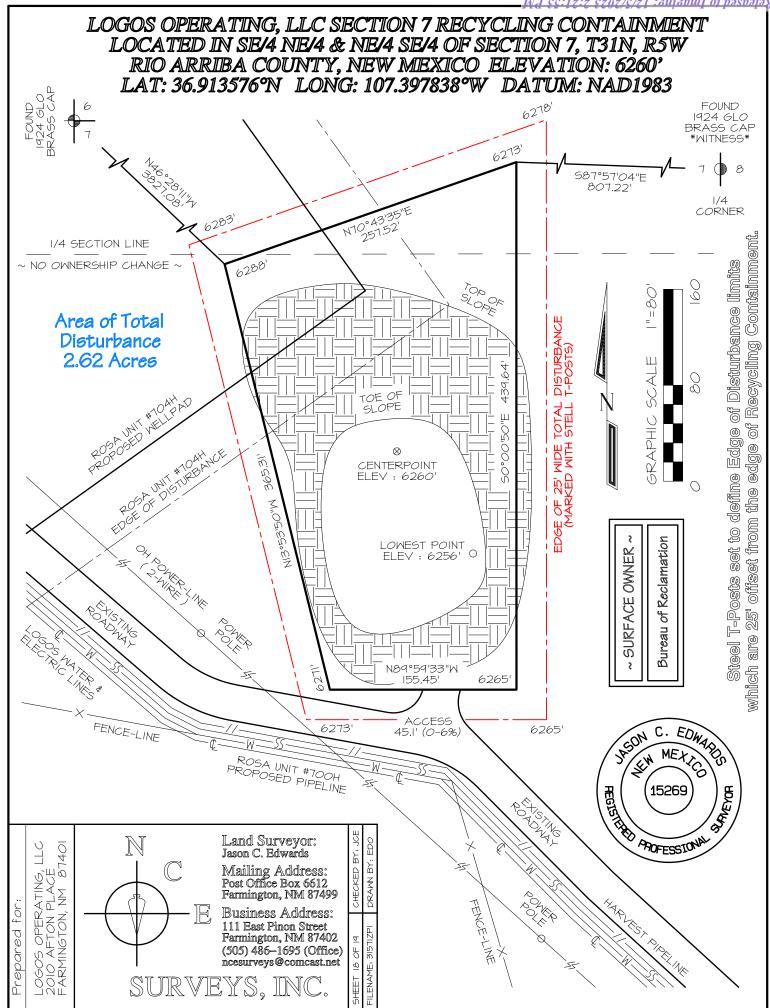
Go Left (North-westerly) remaining on Rosa Road for 1.1 miles to 4-way intersection;

Go Straight (North-westerly) remaining on Rosa Road for 0.8 miles to fork in roadway;

Go Left (Northerly) which is straight remaining on Rosa Road for 1.1 miles to fork in roadway;

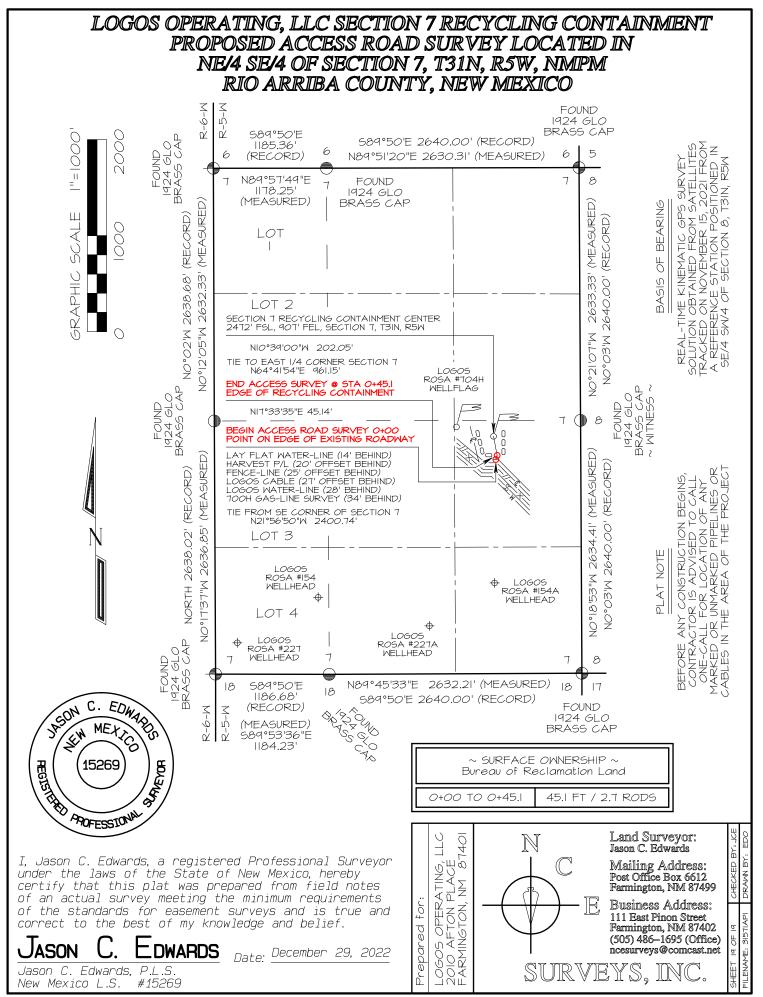
Go Right (Easterly) which is straight remaining on Rosa Road for 2.0 miles to fork in roadway;

Go Left (Northerly) exiting Rosa Road for 0.5 miles to LOGOS Rosa Unit #704H proposed wellpad which overlaps the existing roadway.



89 Jo #8 980 J

Received by OCD: 11/17/2023 2:30:07 PM



					e of New Me nd Natural Res	xico sources Departm	ent		ubmit Electronically 'ia E-permitting		
			122	0 5	nservation D outh St. Fran ta Fe, NM 87	cis Dr.					
			NATURAL	G	AS MANA	GEMENT P	LAN				
This Natural Gas	Mana	igement Plan	must be submitted	l wi	th each Applica	tion for Permit to	Drill (A	PD) for a new	v or recompleted well.		
			Section		<u>1 – Plan D</u> fective May 25						
I. Operator:	LOG	OS Operatin	<u>g, LLC</u>		_OGRID:	289408		Date: _	<u>8/15/2023</u>		
II. Type: 🛛 Ori	ginal	□ Amendm	ent due to □ 19.15	.27	.9.D(6)(a) NMA	.C 🗆 19.15.27.9.D	9(6)(b) N	NMAC 🗆 Oth	er.		
If Other please d	escrib										
n Otier, piease u	eserio										
			information for ea ad or connected to				wells pi	roposed to be	drilled or proposed to		
Well Name API ULSTR Footages Anticipated Anticipated Gas Anticipated Gas 0il BBL/D MCF/D Produce BBI											
Rosa Unit 700H		9-pending	J-07-T31N-R5W	26	12FSL, 1322FEL	N/A	13,671		516		
Rosa Unit 701H											
Rosa Unit 702H		9-pending	I-07-T31N-R5W	_	92FSL, 1308FEL	N/A		13,671	520		
Rosa Unit 704H	a Unit 704H 30-039-pending I-07-T31N-R5W 2571FSL, 1293FEL N/A 12,413 478 a Unit 705H 30-039-pending I-07-T31N-R5W 2551FSL, 1279FEL N/A 16,504 486										
Rosa Unit 706H											
IV. Central Delivery Point Name: Harvest Gathering System [See 19.15.27.9(D)(1) NMAC] V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.											
Well Name		API	Spud Date		TD Reached Date	Completion Commencement		Initial Flov Back Date			
Rosa Unit 700H 30-039-pending Pending Pending Pending							Pending				
Rosa Unit 701H	Unit 701H 30-039-pending Pending		ng Pending		Pending	Pending	Pending		Pending		
Rosa Unit 702H	a Unit 702H30-039-pendingPendinga Unit 704H30-039-pendingPending				Pending Pending	Pending		Pending	Pending Pending		
				Pending		Pending Pending		Pending Pending	Pending		
Rosa Unit 705H30-039-pendingPendingPendingPendingPendingRosa Unit 706H30-039-pendingPendingPendingPendingPending											
-			-		· •	-			optimize gas capture. h the requirements of		
Subsection A three						1	-	1 5	1		
VIII. Best Mana during active and				ple	te description o	f Operator's best i	manager	ment practice	s to minimize venting		

.

Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. \Box Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system \Box will \Box will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator \Box does \Box does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

□ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: \Box Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

<u>Section 3 - Certifications</u> <u>Effective May 25, 2021</u>

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

 \boxtimes Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

 \Box Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. *If Operator checks this box, Operator will select one of the following:*

Well Shut-In. \Box Operator will shut-in and not produce the wll until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. \Box Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: Eta Trugillo
Printed Name: Etta Trujillo
Title: Regulatory Specialist
E-mail Address: etrujillo@logosresourcesllc.com
Date: 8/15/2023
Phone: 505-324-4154
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:
Conditions of Approval.

VI. Separation Equipment

The operator will select separation equipment for the maximum anticipated throughput and pressure to optimize gas capture. Separation equipment is sized according to manufacturer's design specifications. Separation vessels are built following the A.S.M.E. section VII division 1 codes for pressure vessel design, fabrication, inspection, testing and certification. Anticipated well pressures and production rates are evaluated to select separation equipment according to the equipment's designed operating pressure and throughput.

After completion, the operator utilizes flowback equipment, including separators, to manage wellbore fluids and solids during the initial separation period. After the initial flowback period is complete the operator utilizes iterative facility separation equipment to ensure that optimal separation is achieved.

VII. Operational Practices 19.15.27.8 NMAC A through F

- A. The operator will maximize the recovery of natural gas and minimize the amount of gas vented or flared when technically and safely feasible as further described and detailed within the following subsections (B-F of 19.15.27.8). In all cases where natural gas venting and flaring requires regulatory reporting, reporting will be submitted accurately and within the required time frames.
- B. Venting and flaring during drilling operations:
 - a. New Drill HZ Oil Wells: The operator drills wells in the area by utilizing a balanced mud to safely drill the wellbore. This technique prevents gas from coming to surface during the drilling process. If there is an emergency or malfunction and natural gas does come to surface the natural gas will be captured or combusted, with an appropriately sized and located flare stack, if technically and safely feasible.
 - b. New Drill HZ Gas Wells: The operator drills wells in the area by balancing the mud weight to safely drill the wellbore with as minimal flaring as possible. When gas kicks enter the wellbore, sometimes it is necessary to circulate it out of the wellbore to an appropriately sized and located flare stack. The operator will estimate the volume flared and appropriately report.
- C. Venting and flaring during completion or recompletion operations:
 - a. New Drill HZ Oil Wells: The operator's facilities are designed to handle the maximum throughput and pressures from the newly drilled and completed wellbores. The amount of gas vented and flared will be minimized when technically and safely feasible. During initial flowback and initial separation flowback the operator will utilize contracted flowback equipment, including separators, to manage wellbore fluids and solids. The initial flowback period will be minimized and flow will be sent to separation equipment as soon as possible to reduce the amount of gas that is vented to atmosphere. During the separation flowback period natural gas will be routed to a properly sized and located flare until the natural gas is of pipeline quality (less than 60 days). The natural gas will also be utilized on site as needed for fuel gas or injection gas.
 - b. New Drill HZ Gas Wells: The operator's facilities are designed to handle the maximum throughput and pressures from the newly drilled and completed wellbores. The amount of gas vented and flared will be minimized when technically and safely feasible. During initial flowback and initial separation flowback the operator will utilize contracted flowback equipment, including separators, to manage wellbore fluids and solids. The initial flowback period will be minimized and flow will be sent to separation equipment as soon as possible to reduce the amount of gas that is vented to atmosphere. The natural gas will be utilized on site as needed for fuel gas and natural gas will be sold.
- D. Venting and flaring during production operations:

a. New Drill HZ Oil Wells: The operator's facilities are designed to handle the maximum throughput and pressures from producing wellbores. The amount of gas vented and flared will be minimized when technically and safely feasible. This facility will operate under a notice of intent (NOI) from the New Mexico Environment Department (NMED).

Operations will effectively manage the following scenarios to minimize the quantity of natural gas that is vented or flared:

- (a) If there is an emergency or malfunction, vented or flared natural gas will be reported, if required, and the emergency or malfunction will be resolved as soon as technically and safely feasible.
- (b) If the wellbore requires liquids to be unloaded to atmosphere, the operator will not vent the well after the well has achieved a stabilized rate and pressure. The operator will remain on site during unloading. Plunger lift systems will be optimized to reduce the amount of natural gas venting. Downhole maintenance, such as workovers, swabbing, etc. will only be conducted as needed and best management practices will be utilized to reduce venting of natural gas.
- (c) The operator will minimize the amount of time that natural gas is vented to atmosphere from gauging and sampling a storage tank or low-pressure vessel, automatic tank gauges will be the primary means of gauging with minor exceptions.
- (d) The operator will reduce the amount of time needed for loading out liquids from a storage tanks or other low-pressure vessels whenever feasible. Operations will utilize a LACT system when available to minimize gas vented during oil tank loading.
- (e) Equipment will be repaired and maintained routinely to minimize the venting or flaring of natural gas. Repairs and maintenance will be conducted in a manner that minimizes the amount of natural gas vented to atmosphere through the isolation of the equipment that is being repaired or maintained.
- (f) Electric controllers and pumps will be installed to replace pneumatic controllers whenever feasible. Pneumatic controllers and pumps will be inspected frequently to ensure that no excess gas is vented to atmosphere.
- (g) Storage tanks and other low-pressure vessel normal operational venting will be minimized during the early life of the well with the installation of a vapor recovery unit to limit the flash and working and breathing emissions to atmosphere.
- (h) No dehydration or amine units are anticipated to be set on location.
- (i) Compressors, compressor engines, turbines, flanges, connectors, valves, and flanges will be routinely inspected to ensure that no excess venting occurs outside of normal operation.
- (j) Regulatory required testing, such as bradenhead and packer testing will be performed in a manner that minimizes the amount of natural gas vented to atmosphere.
- (k) When natural gas does not meet gathering pipeline specifications, for example high nitrogen content after a nearby frac, gas samples will be collected twice per week to determine when pipeline specification gas content has been achieved. During this time frame gas will be flared and not vented to atmosphere. Natural gas that meets pipeline specifications will be sold via pipeline and natural gas that can be utilized for fuel gas will be used during this time.
- (I) If pipeline, equipment, or facilities need purged of impurities gas losses will be minimized as much as technically and safely feasible.

b. New Drill HZ Gas Wells: The operator's facilities are designed to handle the maximum throughput and pressures from producing wellbores. The amount of gas vented and flared will be minimized when technically and safely feasible.

Operations will effectively manage the following scenarios to minimize the quantity of natural gas that is vented or flared:

- (a) If there is an emergency or malfunction vented or flared natural gas will be reported, if required, and the emergency or malfunction will be resolved as soon as technically and safely feasible.
- (b) If the wellbore needs to be unloaded to atmosphere the operator will not vent the well after the well has achieved a stabilized rate and pressure. The operator will remain on site during unloading. Plunger lift systems will be optimized to reduce the amount of natural gas venting. Downhole maintenance, such as workovers, swabbing, etc. will only be conducted as needed and best management practices will be utilized to reduce venting of natural gas.
- (c) The operator will minimize the amount of time that natural gas is vented to atmosphere from gauging and sampling a storage tank or low-pressure vessel, automatic tank gauges will be the primary means of gauging. The formation is only anticipated to produce water and therefore tank emissions are anticipated to be negligible.
- (d) The operator will reduce the amount of time needed for loading out liquids from a storage tanks or other low-pressure vessels whenever feasible. Operations will always utilize the water transfer systems when available. Water loading emissions are anticipated to be negligible.
- (e) Equipment will be repaired and maintained routinely to minimize the venting or flaring of natural gas. Repairs and maintenance will be conducted in a manner that minimizes the amount of natural gas vented to atmosphere through the isolation of the equipment that is being repaired or maintained.
- (f) Electric controllers and pumps, or instrument air, will be installed to replace pneumatic controllers whenever feasible. Pneumatic controllers and pumps will be inspected frequently to ensure that no excess gas is vented to atmosphere.
- (g) No dehydration or amine units are anticipated to be set on location.
- (h) Compressors, compressor engines, turbines, flanges, connectors, valves, storage tanks, and other low-pressure vessels and flanges will be routinely inspected to ensure that no excess venting occurs outside of normal operations.
- (i) Regulatory required testing, such as bradenhead and packer testing will be performed in a manner that minimizes the amount of natural gas vented to atmosphere.
- (j) If natural gas does not meet gathering pipeline specifications gas samples will be collected twice per week to determine when pipeline specification gas content has been achieved. During this time frame gas will be flared and not vented to atmosphere. Natural gas that meets pipeline specifications will be sold via pipeline and natural gas that can be utilized for fuel gas will be used during this time.
- (k) If pipeline, equipment, or facilities need purged of impurities gas losses will be minimized as much as technically and safely feasible.
- E. Performance standards:
 - a. The production facilities are designed to handle the maximum throughput and pressures from producing wellbores and will be designed to minimize waste. The amount of gas vented and flared will be minimized when technically and safely feasible.

- b. All tanks that are routed to a control device that is installed after 5/25/2021 will have an automatic gauging system to minimize the amount of vented natural gas.
- c. If a flare stack is installed or replaced after 5/25/2021 it will be equipped with an automatic ignitor or continuous pilot. The flare stack will be properly sized and designed to ensure proper combustion efficiency. The flare stack will be located 100 feet away from the nearest wellhead or storage tank.
- d. AVO inspections will be conducted weekly for the year after completion and for all wells producing greater than 60,000 cubic feet of natural gas daily. The AVO inspection will include all components, including flare stacks, thief hatches, closed vent systems, pumps, compressors, pressure relief devices, valves, lines, flanges, connectors, and associated pipeline to identify any leaks and releases by comprehensive auditory, visual, and olfactory inspection. The AVO inspection records will be maintained for 5 years which will be available at the department's request. Identified leaks will be repaired as soon as feasible to minimize the amount of vented natural gas.
- F. Measurement or estimation of vented and flared natural gas.
 - a. The volume of natural gas that is vented, flared or consumed for beneficial use will be measured when possible, or estimated, during drilling, completions, or production operations.
 - b. Equipment will be installed to measure the volume of natural gas flared for all APD's issued after 5/25/2021 on facilities that will have an average daily gas rate greater than 60,000 cubic feet of natural gas. Measurement equipment will conform to API MPMS Chapter 14.10 regulations. The measurement equipment will not have a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment. If metering is not practical, then the volume of gas will be estimated.



LOGOS Operating, LLC Operations Plan

Note: This procedure will be adjusted onsite based upon actual conditions

Date:	January 25, 2022	Pool:	Basin Mancos
Well Name:	Rosa Unit 704H	GL Elevation:	6,295'
Surface Location:	Sec 7, T31N, R5W 2551 FSL, 1279 FEL (36.913792° N, 107.399109° W – NAD83)	Measured Depth:	17,001' (KB)
Bottom Hole Location:	Sec 9, T31N, R5W 1998 FSL, 1275 FEL (36.912263° N, 107.363023° W – NAD83)	County:	Rio Arriba

Lease Serial #NMSF078767, CA Serial #NMNM78407E

I. <u>GEOLOGY</u>

A. Formation Tops (Based on GL Elevation): Estimated top of important geological markers: SURFACE FORMATION – NACIMIENTO

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	2,398'	2,392'	*POINT LOOKOUT	5,608'	5,591'
KIRTLAND	2,508'	2,502'	*MANCOS	6,147'	6,128'
*FRUITLAND	2,999'	2,991'	KICKOFF POINT	6,335'	6,315'
*PICTURED CLIFFS	3,323'	3,314'	POINT OF ENTRY	7,309'	6,925'
LEWIS	3,429'	3,419'			
CHACRA	4,557'	4,544'			
*CLIFF HOUSE	5,324'	5,308'			
MENEFEE	5,378'	5,362'	TD	17,001'	6,937'

* indicates the depth at which anticipated water, oil, gas, or other mineral-bearing formations are expected to be encountered.

- B. MUD LOGGING PROGRAM: Mudlogger on location from KOP to TD.
- C. LOGGING PROGRAM: LWD GR from surface casing to TD.
- D. <u>NATURAL GAUGES</u>: Gauge any noticeable increases in gas flow. Record all gauges in the Tour book and on morning reports.

II. <u>DRILLING</u>

A. <u>MUD PROGRAM:</u> LSND mud (WBM) will be used to drill the 17-1/2" surface hole as well as the 12-1/4" directional vertical hole. A LSND (WBM) or (OBM) will be used to drill the 8-1/2" curve and lateral portion of the wellbore. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses. Mud weights of 8.8-13 ppg will be used as necessary to maintain sufficient overbalance of reservoir pressure.

Above ground steel pits will be used for fluid and cuttings while drilling. In the unlikely event that a tank develops a leak, upon immediate visual discovery, the fluid would be transferred to another tank and contaminated soil would be removed and disposed of. Any leaks, spills, or other undesirable events will be reported in accordance with BLM NTL 3A. Rig crews will monitor the tanks at all

ROSA UNIT 704H



times.

- B. <u>BOP TESTING:</u> The BOPE will be tested to 250 psi (Low) for 5 minutes and 1500 psi (High) for 10 minutes. Pressure test surface casing to 600 psi for 30 minutes and intermediate casing to 1500 psi for 30 minutes. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. BOP equipment will be tested every 30 days, after any repairs are made to the BOP equipment, and after the BOP equipment is subjected to pressure. Annular preventers will be functionally operated at least once per week. Pipe and blind rams shall be activated each trip but not more than once a day. The New Mexico Oil & Gas Conservation Commission and the BLM will be notified 24 hours in advance of testing of BOPE. All tests and inspections will be recorded and logged with time and results. A full BOP test will be conducted when initially installed for the first well on the pad or if seals subject to test pressure are broken, following related repairs and at a minimum of 30-day intervals. A BOPE Shell Test only will be conducted for subsequent wells on the pad when seals subject to pressure have not been broken or repaired and fall within the 30-day interval of the first full test.
- C. GeoHazards: There are no Geohazards
- D. <u>Maximum Anticipated Pressure:</u> 6937' TVD x 0.43 = 2983 psi
- E. <u>H2S Concerns</u>: There is no record of any naturally occurring H2S in any formation in the Rosa Unit. No H2S is anticipated in this formation or this well.

III. <u>MATERIALS</u>

CASING TYPE	OHSIZE (IN)	DEPTH (MD)	CSG SIZE	WEIGHT	GRADE	CONN
SURFACE	17.5"	320' or greater	13.375"	54.5 LBS	J-55 or equiv	LTC/BTC
INTERMEDIATE	12.25"	6,222'	9.625"	43.5 LBS	N-80 or equiv	LTC/BTC
PRODUCTION	8.5"	17,001'	5.5"	20 LBS	P-110 or equiv	LTC/BTC

A. <u>CASING EQUIPMENT:</u>

NOTE: All casing depths are approximate, based on GL elevation, and will be based on drilling conditions +/- 50'. Weights, grades, and connections will be based on availability and may vary but will be equivalent or greater.

B. <u>FLOAT EQUIPMENT:</u>

- 1. <u>SURFACE CASING</u>: 13-3/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (3) joints of Surface Casing.
- 2. INTERMEDIATE CASING: 9-5/8" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. Optional use of DV Tools (2) will be strategically placed above loss circulation zones anticipated in the Mesaverde and Fruitland Coal. Optional use of cancelation plugs for DV tools may be used if losses while cementing are not encountered.
- 3. <u>PRODUCTION CASING</u>: Run 5-1/2" casing with cement nose guide Float Shoe, 5-1/2" full or pup joints as necessary, Landing Collar, 5-1/2" full or pup joints as necessary, at least (1) one Toe Sleeve (Sliding Sleeve) positioned inside the applicable production area. The centralizer program will be determined by wellbore conditions. Production casing to be pressure tested during completion operations with frac stack installed.

ROSA UNIT 704H



C. <u>CEMENTING:</u>

(Note: Cement type and volumes may be adjusted onsite due to actual conditions and availability)

- <u>SURFACE</u>: Casing shall be set at ~ 320' and cemented to surface. TOC at Surface.
 263 sks of 15.8 ppg Type Neat G, 1.18 cuft/sk yield or equivalent 223 sks of 14.6 ppg Type III with 1.39 cuf/sk yield, 30% excess.
- 2. <u>INTERMEDIATE:</u> Intermediate casing shall be kept fluid-filled while running into the hole to meet BLM minimum collapse requirements. The intermediate casing will be cemented in 2 or 3 stages using DV/STAGE tools in order to reduce cement losses and maximize cement coverage. Operator proposes optional DV tools above anticipated loss circulation zones in the Mesaverde and in the Fruitland coal. If losses are not observed during the second stage a cancelation plug will be pumped and the remaining cement will be pumped during stage 2. If cement does not circulate to the DV tool(s) or to the surface, a CBL will be run to determine TOC.

	Top (ft)	Footage (ft)	Cement (ft3/ft) Annular Capacity	Excess (30%)	Total (ft3)	Total (bbl)	Slurry Yield (ft3/sk)	Sacks Cement	Density (PPG)
Stage 1 Tail	5,708	514	0.31318	1.3	227	40	1.15	197	15.8
Stage 1 Lead	4,607	1,101	0.31318	1.3	448	80	2.30	195	12.3
					675	120		392	
Stage 2 Tail	3,523	1,084	0.31318	1.3	441	79	1.50	294	13.5
Stage 2 Lead	3,049	474	0.31318	1.3	193	34	2.30	84	12.3
					634	113		378	
Stage 3 Tail	2,299	750	0.31318	1.3	305	54	1.99	153	12.8
Stage 3 Lead	320	1,979	0.31318	1.3	806	144	2.53	318	12
Stage 3 Lead	-	320	0.36268	1	116	21	2.53	46	12
					1,227	219		518	
All Stage Totals		-			2,537	452		1,288	-

Calculations based on 30% excess for open hole and cement to the surface. Actual excess pumped will be determined by well conditions.

3. <u>PRODUCTION</u>: Production casing will be cemented in 1 stage with 100' of cement overlap above the intermediate shoe. A CBL, or alternatively, a Temperature Survey will be used to determine TOC.

	Top (ft)	Footage (ft)	Cement (ft3/ft) Annular Capacity	Excess (15%)	Total (ft3)	Total (bbl)	Slurry Yield (ft3/sk)	Sacks Cement	Density (PPG)
Cased Lead	6,122	100	0.2531	1	25	5	1.56	16	13
Open Hole Lead	6,222	10,779	0.2291	1.15	2,850	508	1.56	1,827	13
					2,876	512		1,843	

Calculations based on 15% excess for the open hole and 100' overlap into the intermediate casing. Actual volumes will

Cement calculations are used for volume estimation. Well conditions will dictate the final cement job design. Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on the service provider selected. Cement yields may change depending on the slurries selected. All waiting on cement times shall be a minimum of 8 hours or adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

IV. <u>COMPLETION</u>

ROSA UNIT 704H

vary.



A. <u>CBL</u>

CBLs and/or Temperature Surveys will be performed as needed or required to determine cement top if cement is not circulated.

B. PRESSURE TEST

C. Pressure test 5-1/2" casing to 0.22 psi/ft * 6,937' TVD=1526 psi for 30 minutes. Increase pressure to Open toe sleeves.

D. STIMULATION

Stimulate with sand and water. Isolate stages with flow-through or dissolvable frac plugs. Drill out frac plugs and flow back lateral.

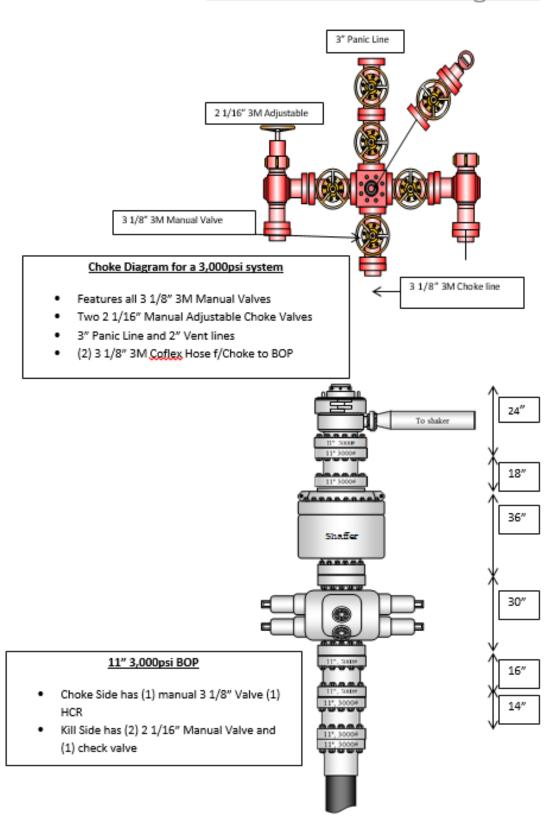
E. PRODUCTION TUBING

2-7/8", 6.5#, J-55 or L-80, EUE tubing will be run once volumes and pressures dictate. Due to the extremely high initial flow rates and pressures seen in offset wells, the tubing will be installed once it is safe to do so, typically 12-18 months after completion.

*NOTE: Although this horizontal well may be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 8(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 8(2) NMAC, 19.15.16.15 8(2)NMAC, and 19.15.16.15. 8(4) NMAC.



3M 11" B.O.P.E Diagram



ROSA UNIT 704H

1.125 1.000 1.400 Weight Grade Collapse Burst 70% Burst Tension (Body) Size Conn Surface 13.375 54.5 J-55 BTC 1,130 2,730 1,911 853,000 Collapse Casing Depth TVD MW in MW out Pres in Pres out SF 54.5 J-55 BTC 0.00 4.30 full evacuation with 15.8 ppg m 320 15.80 0 263 Burst 54.5 J-55 BTC 320 15.80 0.00 1763 0 1.55 1500 psi casing test Tension Air Wt 54.5 J-55 BTC Mud Wt Bouy Wt BW +100k SF 17,440 7.53 100k over pull **Tension (Body)** 320 15.80 13,233 113,233 Tension (Conn) 320 15.80 17,440 13,233 113,233 8.03 100k over pull BF BF= 1- (MW)/65.5 0.7588

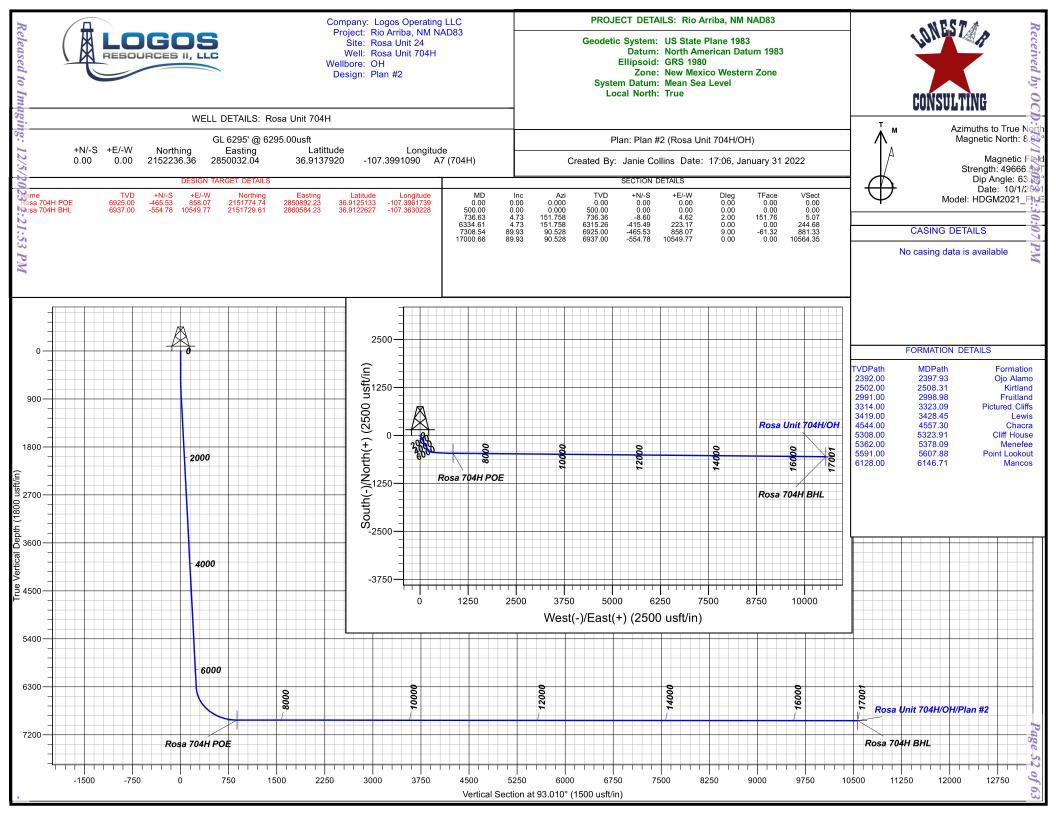
Intermedate Casing Design - Evacuated/Max SICP (collaspe & burst), 100k overpull (tension)

Casing Design - i	Evacualed	il iviax SICP	(conaspe	a buist, 10	ok overpun	(Lension)	
				1.125	1.000		1.400
Size	Weight	Grade	Conn	Collapse	Burst	80% Burst	Tension (Body)
9.625	43.5	N-80 or L-80	LTC	3,810	6,330	5,064	1,005,000
9.625	43.5	N-80 or L-80	BTC	3,810	6,330	5,064	1,005,000
9.625	43.5	P-110	BTC	4,420	8,700	6,960	1,381,000
		Collapse	•				
Casing Depth TVD	MW in	MW out	Pres in	Pres out	SF		
L 6,203	0.00	9.40	0	3032	1.26	full evacuation	on with 9.4 ppg mu
E 6,203	0.00	9.40	0	3032	1.26	full evacuation	on with 9.4 ppg mu
		Burst					
L 6,203	9.40	0.00	4532	0	1.40	Casing full w	ith 9.4 ppg mud , a
E 6,203	9.40	0.00	4532	0	1.40	Casing full w	ith 9.4 ppg mud , a
		Tension					
	Mud Wt			BW +100k	SE		•
			•			100k over pu	ıll
-			-	-			
,	BF	,	,	,			
	0.8565					, , , , , , , , , , , , , , , , , , ,	
BTC							
6,203	9.40	269,831	231,107	331,107	3.04	100k over pu	ıll
6,203	9.40	269,831	231,107	331,107	3.24	100k over pu	ıll
	BF					BF= 1- (MW)	/65.5
	0.8565						
	Size 9.625 9.625 9.625 9.625 Casing Depth TVD L 6,203 E 6,203 L 6,203 E 6,203 L 6,203 E 6,203 BTC 6,203	Size Weight 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 9.625 43.5 0.00 0.00 1.6,203 9.40 6,203 9.40 6,203 9.40 6,203 9.40 BF 0.8565 BTC 9.40 6,203 9.40 BF 0.8565	Size Weight Grade 9.625 43.5 N-80 or L-80 9.625 43.5 N-80 or L-80 9.625 43.5 P-110 Collapse Casing Depth TVD MW in MW out 0.6203 0.00 9.40 0.6203 0.00 9.40 0.6203 0.00 9.40 0.6203 0.00 9.40 0.6203 9.40 0.00 0.6203 9.40 0.00 0.6203 9.40 0.00 0.6203 9.40 0.00 0.6203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831 6,203 9.40 269,831	Size Weight Grade Conn 9.625 43.5 N-80 or L-80 LTC 9.625 43.5 N-80 or L-80 BTC 9.625 43.5 N-80 or L-80 BTC 9.625 43.5 N-80 or L-80 BTC 9.625 43.5 P-110 BTC Casing Depth TVD MW in MW out Pres in 0.00 9.40 0 0 0.626 0.00 9.40 0 0.626 0.00 9.40 0 0.626 9.40 0.00 4532 0.626 9.40 0.00 4532 0.6203 9.40 0.00 4532 0.6203 9.40 269,831 231,107 6,203 9.40 269,831 231,107 6,203 9.40 269,831 231,107 6,203 9.40 269,831 231,107 6,203 9.40 269,831 231,107 6,203	Size Weight Grade Conn Collapse 9.625 43.5 N-80 or L-80 LTC 3,810 9.625 43.5 N-80 or L-80 BTC 3,810 9.625 43.5 N-80 or L-80 BTC 3,810 9.625 43.5 P-110 BTC 4,420 Casing Depth TVD MW in MW out Pres in Pres out 9.625 0.00 9.40 0 3032 9.40 0.00 4532 0 9.40 0.00 4532 0 9.40 269,831 231,107 331,107 6,203 9.40 269,831 231,107 331,107 8F 0.8565 9.40 269,831 231,107 331,107	Size Weight Grade Conn Collapse Burst 9.625 43.5 N-80 or L-80 LTC 3,810 6,330 9.625 43.5 N-80 or L-80 BTC 3,810 6,330 9.625 43.5 N-80 or L-80 BTC 3,810 6,330 9.625 43.5 P-110 BTC 4,420 8,700 Collapse SF Collapse SF Collapse SF Colspan="4">Colspan="4">Colspan="4">Colspan="4">Colspan=4"Colspan="4">Colspan=4"Colspan=4"Colspan=4"Colspan="4">Colspan=4"Colspan="4">Colspan=4"Colspa	Size Weight Grade Conn Collapse Burst 80% Burst 9.625 43.5 N-80 or L-80 LTC 3,810 6,330 5,064 9.625 43.5 N-80 or L-80 BTC 3,810 6,330 5,064 9.625 43.5 P-110 BTC 4,420 8,700 6,960 Collapse BTC 126 126 full evacuation full evacuation 6,203 0.00 9.40 0.00 4532 0 1.40 Casing full w 6,203 9.40 269,831 231,107 331,107 3.04 100k over pu 6,203

Production Casing Design - Evacuated/Max SICP (collaspe & burst), 100k overpull (tension)

	0 0	•		•				
					<mark>1.125</mark>	1.000		1.400
	Size	Weight	Grade	Conn	Collapse	Burst	80% Burst	Tension (Body)
Production	5.5	20	P110	LTC	11,080	12,630	10,104	641,000
	5.5	20	P110	BTC	11,080	12,360	9,888	641,000
			Collaps	se				
	Casing Depth TVD	MW in	MW out	Pres in	Pres out	SF		
20 P110 LTC	6,937	0.00	13.30	0	4798	2.31	full evacuation	on with 13.3 ppg m
20 P110 BTC	6,937	0.00	13.30	0	4798	2.31	full evacuation	on with 13.3 ppg m
			Burst	:				
20 P110 LTC	6,937	13.30	0.00	6298	0	2.01	1500 psi casi	ng test
20 P110 BTC	6,937	13.30	0.00	6298	0	1.96	1500 psi casi	ng test

			Tensic	on			
20 P110 LTC		Mud Wt	Air Wt	Bouy Wt	BW +100k	SF	
Tension (Body)	6,937	13.30	138,740	110,568	210,568	3.04	100k over pull
Tension (Conn)	6,937	13.30	138,740	110,568	210,568	2.60	100k over pull
		BF					BF= 1- (MW)/65
		0.7969					
20 P110 BTC		Mud Wt	Air Wt	Bouy Wt	BW +100k	SF	
Tension (Body)	6,937	13.30	138,740	110,568	210,568	3.04	100k over pull
Tension (Conn)	6,937	13.30	138,740	110,568	210,568	3.17	100k over pull
		BF					BF= 1- (MW)/65





Logos Operating LLC

Rio Arriba, NM NAD83 Rosa Unit 24 Rosa Unit 704H - Slot A7 (704H)

ОН

Plan: Plan #2

Standard Planning Report

31 January, 2022





Lonestar Consulting, LLC

Planning Report



										CUNSULTI
Database:	Gran	d Junction			Local Co-	ordinate Refe	rence	Well Rosa Unit 7	704H - Slot A7	(704H)
Company:		os Operating LL	С		TVD Refe			GL 6295' @ 629		(1041)
	-	Arriba, NM NAD						GL 6295' @ 629 GL 6295' @ 629		
Project:		a Unit 24	00		MD Refere			-	5.00usit	
lite:					North Ref			True		
Vell:		a Unit 704H			Survey Ca	alculation Me	thod:	Minimum Curvat	ure	
Wellbore:	OH									
Design:	Plan	#2								
Project	Rio A	rriba, NM NAD8	3							
Map System: Geo Datum:		te Plane 1983 merican Datum	1983		System Dat	tum:	Me	ean Sea Level		
Map Zone:	New M	exico Western Z	Zone							
Site	Rosa	Unit 24								
Site Position:			Northi	na:	2,152	,358.66 usft	Latitude:			36.91412
From:	Ma	ap	Eastin			,944.67 usft	Longitude:			-107.39940
Position Uncert		•	0 usft Slot R		_,	13.20 in	Grid Converg	ence.		0.2
i osition oneen	tanity.									
Nell	Rosa	Unit 704H - Slot	A7 (704H)							
Well Position	+N/-S	-122.	.69 usft No	orthing:		2,152,236.36	6 usft Lati	tude:		36.91379
	+E/-W	86.	.83 usft Ea	sting:		2,850,032.05	5 usft Lor	gitude:		-107.39910
Position Uncert	tainty	0.	.00 usft We	ellhead Elevat	tion:		Gro	und Level:		6,295.00 u
Wellbore	OH									
			0	D 4		•	D : 4		5.110	
Magnetics	N	lodel Name	Sample	e Date	Declina (°)		Dip A (°	-		trength T)
	H	DGM2021_FILE		10/1/2021	()	8.65	(63.38	-	66.50000000
Design	Plan #	\$2								
Audit Notes:										
Version:			Phase	e: F	PLAN	Ti	e On Depth:		0.00	
				()			- / 14/			
Vertical Sectior	n:	L	Depth From (T	(D)	+N/-S		E/-W		ection	
			(usft)		(usft)	-	usft)		(°)	
			0.00		0.00	C	0.00	93	.010	
Plan Survey To	ol Program	Date	1/31/2022							
Depth Fr	om Dep	oth To								
(usft)	(u	sft) Survey	(Wellbore)		Tool Name		Remarks			
1	0.00 17,0	000.66 Plan #2	2 (OH)		MWD+HDGM					
			_ (,		OWSG MWD					
						TDGM				
Plan Sections						Devi	D. I.I.	T		
					+E/-W	Dogleg	Build	Turn	TEA	
Measured		A : 4h	Vertical			Rate	Rate	Rate	TFO	T 4
Measured Depth	Inclination	Azimuth	Depth	+N/-S			(9/4.00 50)			
Measured	Inclination (°)	Azimuth (°)		+N/-S (usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(°)	Target
Measured Depth		(°)	Depth				. ,	(°/100usft) 0.00	(°) 0.00	larget
Measured Depth (usft) 0.00	(°) 0.00	(°) 0.000	Depth (usft) 0.00	(usft) 0.00	(usft) 0.00	(°/100usft) 0.00	0.00	0.00	0.00	Target
Measured Depth (usft) 0.00 500.00	(°) 0.00 0.00	(°) 0.000 0.000	Depth (usft) 0.00 500.00	(usft) 0.00 0.00	(usft) 0.00 0.00	(°/ 100usft) 0.00 0.00	0.00	0.00 0.00	0.00 0.00	Target
Measured Depth (usft) 0.00 500.00 736.63	(°) 0.00 0.00 4.73	(°) 0.000 0.000 151.758	Depth (usft) 0.00 500.00 736.36	(usft) 0.00 0.00 -8.60	(usft) 0.00 0.00 4.62	(°/100usft) 0.00 0.00 2.00	0.00 0.00 2.00	0.00 0.00 0.00	0.00 0.00 151.76	larget
Measured Depth (usft) 0.00 500.00 736.63 6,334.61	(°) 0.00 0.00 4.73 4.73	(°) 0.000 0.000 151.758 151.758	Depth (usft) 0.00 500.00 736.36 6,315.26	(usft) 0.00 0.00 -8.60 -415.49	(usft) 0.00 0.00 4.62 223.17	(°/100usft) 0.00 0.00 2.00 0.00	0.00 0.00 2.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 151.76 0.00	
Depth (usft) 0.00 500.00 736.63	(°) 0.00 0.00 4.73	(°) 0.000 151.758 151.758 90.528	Depth (usft) 0.00 500.00 736.36	(usft) 0.00 0.00 -8.60	(usft) 0.00 0.00 4.62	(°/100usft) 0.00 0.00 2.00	0.00 0.00 2.00 0.00 8.75	0.00 0.00 0.00	0.00 0.00 151.76 0.00 -61.32	Rosa 704H POE Rosa 704H BHL

1/31/2022 5:02:29PM



Lonestar Consulting, LLC

Planning Report



Database:	Grand Junction	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Company:	Logos Operating LLC	TVD Reference:	GL 6295' @ 6295.00usft
Project:	Rio Arriba, NM NAD83	MD Reference:	GL 6295' @ 6295.00usft
Site:	Rosa Unit 24	North Reference:	True
Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #2		

Planned Survey

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	2.00	151.758	599.98	-1.54	0.83	0.91	2.00	2.00	0.00
700.00	4.00	151.758	699.84	-6.15	3.30	3.62	2.00	2.00	0.00
736.63	4.73	151.758	736.36	-8.60	4.62	5.07	2.00	2.00	0.00
800.00	4.73	151.758	799.51	-13.21	7.10	7.78	0.00	0.00	0.00
900.00	4.73	151.758	899.17	-20.48	11.00	12.06	0.00	0.00	0.00
1,000.00	4.73	151.758	998.83	-27.75	14.90	16.34	0.00	0.00	0.00
1,100.00	4.73	151.758	1,098.49	-35.02	18.81	20.62	0.00	0.00	0.00
1,200.00	4.73	151.758	1,198.15	-42.28	22.71	20.02	0.00	0.00	0.00
1,300.00	4.73	151.758	1,297.81	-49.55	26.62	24.90	0.00	0.00	0.00
1,400.00	4.73	151.758	1,397.47	-56.82	30.52	33.46	0.00	0.00	0.00
1,500.00	4.73	151.758	1,497.13	-64.09	34.42	37.74	0.00	0.00	0.00
1,600.00	4.73	151.758	1,596.79	-71.36	38.33	42.02	0.00	0.00	0.00
1,700.00	4.73	151.758	1,696.45	-78.63	42.23	46.30	0.00	0.00	0.00
1,800.00	4.73	151.758	1,796.11	-85.89	46.14	50.58	0.00	0.00	0.00
1,900.00	4.73	151.758	1,895.76	-93.16	50.04	54.86	0.00	0.00	0.00
2,000.00	4.73	151.758	1,995.42	-100.43	53.94	59.14	0.00	0.00	0.00
2,100.00	4.73	151.758	2,095.08	-107.70	57.85	63.43	0.00	0.00	0.00
2,200.00	4.73	151.758	2,194.74	-114.97	61.75	67.71	0.00	0.00	0.00
2,300.00	4.73	151.758	2,294.40	-122.24	65.66	71.99	0.00	0.00	0.00
2,400.00	4.73	151.758	2,394.06	-129.51	69.56	76.27	0.00	0.00	0.00
2,500.00	4.73	151.758	2,493.72	-136.77	73.47	80.55	0.00	0.00	0.00
2,600.00	4.73	151.758	2,593.38	-144.04	77.37	84.83	0.00	0.00	0.00
2,700.00	4.73	151.758	2,693.04	-151.31	81.27	89.11	0.00	0.00	0.00
2,800.00	4.73	151.758	2,792.70	-158.58	85.18	93.39	0.00	0.00	0.00
2,900.00	4.73	151.758	2,892.36	-165.85	89.08	97.67	0.00	0.00	0.00
3,000.00	4.73	151.758	2,992.01	-173.12	92.99	101.95	0.00	0.00	0.00
3,100.00	4.73	151.758	3,091.67	-180.38	96.89	106.23	0.00	0.00	0.00
3,200.00	4.73	151.758	3,191.33	-187.65	100.79	110.51	0.00	0.00	0.00
3,300.00	4.73	151.758	3,290.99	-194.92	104.70	114.79	0.00	0.00	0.00
3,400.00	4.73	151.758	3,390.65	-202.19	108.60	119.07	0.00	0.00	0.00
3,500.00	4.73	151.758	3,490.31	-209.46	112.51	123.35	0.00	0.00	0.00
3,600.00	4.73	151.758	3,589.97	-216.73	116.41	127.63	0.00	0.00	0.00
3,700.00	4.73	151.758	3,689.63	-223.99	120.31	131.91	0.00	0.00	0.00
3,800.00	4.73	151.758	3,789.29	-231.26	124.22	136.19	0.00	0.00	0.00
3,900.00	4.73	151.758	3,888.95	-238.53	128.12	140.47	0.00	0.00	0.00
4.000.00	4.73	151.758	3,988.60	-245.80	132.03	144.75	0.00	0.00	0.00
4,100.00	4.73	151.758	4,088.26	-253.07	135.93	149.03	0.00	0.00	0.00
4,200.00	4.73	151.758	4,187.92	-260.34	139.84	153.31	0.00	0.00	0.00
4,300.00	4.73	151.758	4,287.58	-267.61	143.74	157.59	0.00	0.00	0.00
4,400.00	4.73	151.758	4,387.24	-274.87	147.64	161.87	0.00	0.00	0.00
4,400.00	4.73	151.758	4,486.90	-282.14	151.55	166.15	0.00	0.00	0.00
4,600.00	4.73	151.758	4,586.56	-289.41	151.55	170.44	0.00	0.00	0.00
4,800.00	4.73	151.758	4,686.22	-209.41	155.45	170.44	0.00	0.00	0.00
4,700.00	4.73	151.758	4,000.22 4,785.88	-296.66 -303.95	163.26	174.72	0.00	0.00	0.00
4,900.00 5,000.00	4.73 4.73	151.758 151.758	4,885.54 4,985.20	-311.22 -318.48	167.16 171.07	183.28 187.56	0.00 0.00	0.00 0.00	0.00 0.00
5,100.00	4.73	151.758	5,084.85	-325.75	174.97	191.84	0.00	0.00	0.00
5,100.00	т .75	101.700	0,004.00	-020.10	117.31	191.04	0.00	0.00	0.00

1/31/2022 5:02:29PM

COMPASS 5000.15 Build 91D



Lonestar Consulting, LLC

Planning Report



Database:	Grand Junction	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Company:	Logos Operating LLC	TVD Reference:	GL 6295' @ 6295.00usft
Project:	Rio Arriba, NM NAD83	MD Reference:	GL 6295' @ 6295.00usft
Site:	Rosa Unit 24	North Reference:	True
Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #2		

Planned Survey

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
5,200.0		151.758	5,184.51	-333.02	178.88	196.12	0.00	0.00	0.00
5,300.0	4.73	151.758	5,284.17	-340.29	182.78	200.40	0.00	0.00	0.00
5,400.0	4.73	151.758	5,383.83	-347.56	186.68	204.68	0.00	0.00	0.00
5,500.0	4.73	151.758	5,483.49	-354.83	190.59	208.96	0.00	0.00	0.00
5,600.0	4.73	151.758	5,583.15	-362.09	194.49	213.24	0.00	0.00	0.00
5,700.0		151.758	5,682.81	-369.36	198.40	217.52	0.00	0.00	0.00
5,800.0	4.73	151.758	5,782.47	-376.63	202.30	221.80	0.00	0.00	0.00
5,900.0	4.73	151.758	5,882.13	-383.90	206.20	226.08	0.00	0.00	0.00
6,000.0	4.73	151.758	5,981.79	-391.17	210.11	230.36	0.00	0.00	0.00
6,100.0	4.73	151.758	6,081.45	-398.44	214.01	234.64	0.00	0.00	0.00
6,200.0	4.73	151.758	6,181.10	-405.71	217.92	238.92	0.00	0.00	0.00
6,300.0	4.73	151.758	6,280.76	-412.97	221.82	243.20	0.00	0.00	0.00
6,334.6	61 4.73	151.758	6,315.26	-415.49	223.17	244.68	0.00	0.00	0.00
6,400.0	9.15	117.307	6,380.18	-420.25	229.07	250.83	9.00	6.75	-52.69
6,500.0	0 17.64	103.715	6,477.39	-427.51	250.90	273.01	9.00	8.49	-13.59
6,600.0		98.905	6,569.99	-434.57	287.71	310.13	9.00	8.82	-4.81
6,700.0	00 35.37	96.390	6,655.69	-441.25	338.59	361.30	9.00	8.91	-2.52
6,800.0	00 44.31	94.785	6,732.40	-447.40	402.30	425.24	9.00	8.94	-1.60
6,900.0	0 53.27	93.626	6,798.21	-452.86	477.25	500.38	9.00	8.96	-1.16
7,000.0	0 62.24	92.712	6,851.51	-457.49	561.62	584.87	9.00	8.97	-0.91
7,100.0		91.937	6,890.98	-461.20	653.31	676.63	9.00	8.97	-0.77
7,200.0	80.19	91.242	6,915.66	-463.87	750.08	773.40	9.00	8.97	-0.70
7,300.0	00 89.16	90.583	6,924.93	-465.45	849.53	872.80	9.00	8.98	-0.66
7,308.5	64 89.93	90.528	6,925.00	-465.53	858.07	881.33	9.00	8.98	-0.65
7,400.0	0 89.93	90.528	6,925.11	-466.37	949.52	972.71	0.00	0.00	0.00
7,500.0		90.528	6,925.24	-467.29	1,049.52	1,072.61	0.00	0.00	0.00
7,600.0	89.93	90.528	6,925.36	-468.22	1,149.52	1,172.52	0.00	0.00	0.00
7,700.0		90.528	6,925.48	-469.14	1,249.51	1,272.42	0.00	0.00	0.00
7,800.0		90.528	6,925.61	-470.06	1,349.51	1,372.33	0.00	0.00	0.00
7,900.0		90.528	6,925.73	-470.98	1,449.50	1,472.24	0.00	0.00	0.00
8,000.0		90.528	6,925.86	-471.90	1,549.50	1,572.14	0.00	0.00	0.00
8,100.0	00 89.93	90.528	6,925.98	-472.82	1,649.49	1,672.05	0.00	0.00	0.00
8,200.0		90.528	6,926.10	-473.74	1,749.49	1,771.95	0.00	0.00	0.00
8,300.0		90.528	6,926.23	-474.66	1,849.49	1,871.86	0.00	0.00	0.00
8,400.0		90.528	6,926.35	-475.58	1,949.48	1,971.77	0.00	0.00	0.00
8,500.0		90.528	6,926.48	-476.50	2,049.48	2,071.67	0.00	0.00	0.00
8,600.0	00 89.93	90.528	6,926.60	-477.42	2,149.47	2,171.58	0.00	0.00	0.00
8,700.0	0 89.93	90.528	6,926.72	-478.34	2,249.47	2,271.48	0.00	0.00	0.00
8,800.0		90.528	6,926.85	-479.27	2,349.46	2,371.39	0.00	0.00	0.00
8,900.0		90.528	6,926.97	-480.19	2,449.46	2,471.30	0.00	0.00	0.00
9,000.0		90.528	6,927.09	-481.11	2,549.46	2,571.20	0.00	0.00	0.00
9,100.0	00 89.93	90.528	6,927.22	-482.03	2,649.45	2,671.11	0.00	0.00	0.00
9,200.0		90.528	6,927.34	-482.95	2,749.45	2,771.01	0.00	0.00	0.00
9,300.0		90.528	6,927.47	-483.87	2,849.44	2,870.92	0.00	0.00	0.00
9,400.0		90.528	6,927.59	-484.79	2,949.44	2,970.83	0.00	0.00	0.00
9,500.0		90.528	6,927.71	-485.71	3,049.43	3,070.73	0.00	0.00	0.00
9,600.0	89.93	90.528	6,927.84	-486.63	3,149.43	3,170.64	0.00	0.00	0.00
9,700.0	00 89.93	90.528	6,927.96	-487.55	3,249.42	3,270.54	0.00	0.00	0.00
9,800.0		90.528	6,928.08	-488.47	3,349.42	3,370.45	0.00	0.00	0.00
9,900.0		90.528	6,928.21	-489.39	3,449.42	3,470.36	0.00	0.00	0.00
10,000.0		90.528	6,928.33	-490.32	3,549.41	3,570.26	0.00	0.00	0.00
10,100.0	00 89.93	90.528	6,928.46	-491.24	3,649.41	3,670.17	0.00	0.00	0.00
10,200.0	0 89.93	90.528	6,928.58	-492.16	3,749.40	3,770.08	0.00	0.00	0.00

1/31/2022 5:02:29PM

Page 4

COMPASS 5000.15 Build 91D

.



Lonestar Consulting, LLC

Planning Report



Database:	Grand Junction	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Company:	Logos Operating LLC	TVD Reference:	GL 6295' @ 6295.00usft
Project:	Rio Arriba, NM NAD83	MD Reference:	GL 6295' @ 6295.00usft
Site:	Rosa Unit 24	North Reference:	True
Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Design:	Plan #2		

Planned Survey

(usft) (*) (usft) (usft) (usft) (usft) (uff) (uff) (*/100usft) (*/100usft) (*/100usft) 10,300.00 89.93 90.528 6,928.70 493.08 3,849.40 3,869.98 0.00 0.00 0.00 10,400.00 89.93 90.528 6,928.85 -494.92 4,049.39 4,069.79 0.00 0.00 0.00 10,600.00 89.93 90.528 6,929.08 -495.84 4,149.39 4,169.70 0.00 0.00 0.00 10,600.00 89.93 90.528 6,929.42 -497.68 4,249.38 4,269.61 0.00 0.00 0.00 10,900.00 89.93 90.528 6,929.45 -498.60 4,449.37 4,669.23 0.00 0.00 0.00 11,000.00 89.93 90.528 6,929.42 -500.45 4,649.36 4,669.23 0.00 0.00 0.00 11,200.00 89.93 90.528 6,929.44 -502.29 4,489.36 4,869.44	
10,400,00 89.93 90.528 6,928.83 -494.00 3,949.39 3,969.89 0.00 0.00 0.00 10,600.00 89.93 90.528 6,929.98 -495.84 4,149.9 4,169.70 0.00 0.00 0.00 10,600.00 89.93 90.528 6,929.98 -495.84 4,149.34 4,169.70 0.00 0.00 0.00 10,700.00 89.93 90.528 6,929.32 -497.66 4,249.38 4,369.51 0.00 0.00 0.00 10,800.00 89.93 90.528 6,929.57 -499.52 4,549.37 4,569.22 0.00 0.00 0.00 11,000.00 89.93 90.528 6,929.87 -499.52 4,549.37 4,569.42 0.00 0.00 0.00 11,000.00 89.93 90.528 6,929.82 -501.37 4,749.36 4,669.23 0.00 0.00 0.00 11,200.00 89.93 90.528 6,930.17 -503.21 4,949.35 4,968.95 0.00	
10,500.00 89.93 90.528 6.929.08 -494.92 4,049.39 4,069.79 0.00 0.00 0.00 10,600.00 89.93 90.528 6.929.08 -495.84 4,149.39 4,169.70 0.00 0.00 0.00 0.00 10,700.00 89.93 90.528 6.929.22 -496.76 4,249.38 4,269.61 0.00 0.00 0.00 10,800.00 89.93 90.528 6.929.22 -497.68 4,349.38 4,369.51 0.00 0.00 0.00 10,900.00 89.93 90.528 6.929.82 -497.68 4,349.37 4,469.42 0.00 0.00 0.00 11,000.00 89.93 90.528 6.929.82 -501.37 4,749.36 4,769.14 0.00 0.00 0.00 11,200.00 89.93 90.528 6.930.07 -503.21 4,849.36 4,869.44 0.00 0.00 0.00 11,600.00 89.93 90.528 6,930.31 -505.55 5,149.34 5,168.76	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
$ \begin{bmatrix} 10,900.00 & 89.93 & 90.528 & 6.929.45 & -498.60 & 4,449.37 & 4,469.42 & 0.00 & 0.00 & 0.00 \\ 11,000.00 & 89.93 & 90.528 & 6.929.57 & -499.52 & 4,549.37 & 4,569.32 & 0.00 & 0.00 & 0.00 \\ 11,100.00 & 89.93 & 90.528 & 6,929.69 & -500.45 & 4,649.36 & 4,669.23 & 0.00 & 0.00 & 0.00 \\ 11,200.00 & 89.93 & 90.528 & 6,929.82 & -501.37 & 4,749.36 & 4,769.14 & 0.00 & 0.00 & 0.00 \\ 11,300.00 & 89.93 & 90.528 & 6,929.82 & -501.37 & 4,749.36 & 4,769.14 & 0.00 & 0.00 & 0.00 \\ 11,400.00 & 89.93 & 90.528 & 6,929.94 & -502.29 & 4,849.36 & 4,869.04 & 0.00 & 0.00 & 0.00 \\ 11,600.00 & 89.93 & 90.528 & 6,930.07 & -503.21 & 4,949.35 & 4,968.95 & 0.00 & 0.00 & 0.00 \\ 11,600.00 & 89.93 & 90.528 & 6,930.19 & -504.13 & 5,049.35 & 5,068.85 & 0.00 & 0.00 & 0.00 \\ 11,600.00 & 89.93 & 90.528 & 6,930.31 & -505.05 & 5,149.34 & 5,268.67 & 0.00 & 0.00 & 0.00 \\ 11,600.00 & 89.93 & 90.528 & 6,930.44 & -505.97 & 5,249.34 & 5,268.67 & 0.00 & 0.00 & 0.00 \\ 11,900.00 & 89.93 & 90.528 & 6,930.68 & -507.81 & 5,449.33 & 5,368.57 & 0.00 & 0.00 & 0.00 \\ 11,900.00 & 89.93 & 90.528 & 6,930.68 & -507.81 & 5,449.33 & 5,568.38 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,930.81 & -508.73 & 5,564.33 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,930.81 & -508.73 & 5,568.38 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,868.10 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,868.10 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,968.01 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,968.11 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,968.10 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 5,849.31 & 5,968.10 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.43 & -511.50 & 6,449.30 & 6,67.73 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.80 & -516.10 & 6,349.29 & 6,367.63 & 0.00 & 0.00 & 0.00 \\ 12,000.00 & 89.93 & 90.528 & 6,931.80 & -516.10 & 6,3$	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	
11,300.00 89.93 90.528 6,929.94 -502.29 4,849.36 4,869.04 0.00 0.00 0.00 11,400.00 89.93 90.528 6,930.07 -503.21 4,949.35 4,968.95 0.00 0.00 0.00 0.00 11,500.00 89.93 90.528 6,930.19 -504.13 5,049.35 5,068.85 0.00 0.00 0.00 11,600.00 89.93 90.528 6,930.44 -505.05 5,149.34 5,168.76 0.00 0.00 0.00 11,700.00 89.93 90.528 6,930.44 -505.97 5,249.34 5,268.67 0.00 0.00 0.00 11,800.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,368.57 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.81 -508.73 5,549.33 5,568.38 0.00 0.00 0.00 12,00.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20	
11,400.00 89.93 90.528 6,930.07 -503.21 4,949.35 4,968.95 0.00 0.00 0.00 11,500.00 89.93 90.528 6,930.19 -504.13 5,049.35 5,068.85 0.00 0.00 0.00 0.00 11,600.00 89.93 90.528 6,930.31 -505.05 5,149.34 5,168.76 0.00 0.00 0.00 11,700.00 89.93 90.528 6,930.44 -505.97 5,249.34 5,268.67 0.00 0.00 0.00 11,900.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,368.57 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.81 -508.73 5,449.33 5,468.48 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,868.10	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	
11,600.00 89.93 90.528 6,930.31 -505.05 5,149.34 5,168.76 0.00 0.00 0.00 11,700.00 89.93 90.528 6,930.44 -505.97 5,249.34 5,268.67 0.00 0.00 0.00 11,800.00 89.93 90.528 6,930.56 -506.89 5,349.33 5,368.57 0.00 0.00 0.00 11,900.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,468.48 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.18 -511.57 5,749.32 5,768.20 0.00 0.00 0.00 12,300.00 89.93 90.528 6,931.43 -512.42 5,949.31 5,868.10 0.00	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	
11,800.00 89.93 90.528 6,930.56 -506.89 5,349.33 5,368.57 0.00 0.00 0.00 11,900.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,368.57 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.81 -508.73 5,549.33 5,568.38 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00	
11,900.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,468.48 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.81 -508.73 5,549.33 5,568.38 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00	
11,900.00 89.93 90.528 6,930.68 -507.81 5,449.33 5,468.48 0.00 0.00 0.00 12,000.00 89.93 90.528 6,930.81 -508.73 5,549.33 5,568.38 0.00 0.00 0.00 12,100.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00	
12,000.00 89.93 90.528 6,930.81 -508.73 5,549.33 5,568.38 0.00 0.00 0.00 12,100.00 89.93 90.528 6,930.93 -509.65 5,649.32 5,668.29 0.00 0.00 0.00 12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,300.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00	
12,200.00 89.93 90.528 6,931.06 -510.57 5,749.32 5,768.20 0.00 0.00 0.00 12,300.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,700.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54	
12,300.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,700.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00	
12,300.00 89.93 90.528 6,931.18 -511.50 5,849.31 5,868.10 0.00 0.00 0.00 12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00	
12,400.00 89.93 90.528 6,931.30 -512.42 5,949.31 5,968.01 0.00 0.00 0.00 12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,700.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 12,900.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00	
12,500.00 89.93 90.528 6,931.43 -513.34 6,049.30 6,067.91 0.00 0.00 0.00 12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 0.00 12,700.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 12,900.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00 13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00	
12,600.00 89.93 90.528 6,931.55 -514.26 6,149.30 6,167.82 0.00 0.00 0.00 12,700.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00	
12,700.00 89.93 90.528 6,931.68 -515.18 6,249.30 6,267.73 0.00 0.00 0.00 12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00	
12,800.00 89.93 90.528 6,931.80 -516.10 6,349.29 6,367.63 0.00 0.00 0.00 12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00	
12,900.00 89.93 90.528 6,931.92 -517.02 6,449.29 6,467.54 0.00 0.00 0.00 13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00 0.00	
13,000.00 89.93 90.528 6,932.05 -517.94 6,549.28 6,567.44 0.00 0.00 0.00	
13,100.00 89.93 90.528 6,932.17 -518.86 6,649.28 6,667.35 0.00 0.00 0.00	
13,200.00 89.93 90.528 6,932.29 -519.78 6,749.27 6,767.26 0.00 0.00 0.00	
13,300.00 89.93 90.528 6,932.42 -520.70 6,849.27 6,867.16 0.00 0.00 0.00	
13,400.00 89.93 90.528 6,932.54 -521.62 6,949.27 6,967.07 0.00 0.00 0.00	
13,500.00 89.93 90.528 6,932.67 -522.55 7,049.26 7,066.98 0.00 0.00 0.00	
13,600.00 89.93 90.528 6,932.79 -523.47 7,149.26 7,166.88 0.00 0.00 0.00	
13,700.00 89.93 90.528 6,932.91 -524.39 7,249.25 7,266.79 0.00 0.00 0.00	
13,800.00 89.93 90.528 6,933.04 -525.31 7,349.25 7,366.69 0.00 0.00 0.00	
13,900.00 89.93 90.528 6,933.16 -526.23 7,449.24 7,466.60 0.00 0.00 0.00	
14,000.00 89.93 90.528 6,933.28 -527.15 7,549.24 7,566.51 0.00 0.00 0.00	
14,100.00 89.93 90.528 6,933.41 -528.07 7,649.24 7,666.41 0.00 0.00 0.00	
14,200.00 89.93 90.528 6,933.53 -528.99 7,749.23 7,766.32 0.00 0.00 0.00	
14,200.00 89.93 90.528 6,933.66 -529.91 7,849.23 7,866.22 0.00 0.00 0.00 0.00	
14,500.00 89.93 90.528 6,933.78 -530.83 7,949.22 7,966.13 0.00 0.00 0.00 0.00	
14,500.00 89.93 90.528 6,933.90 -531.75 8,049.22 8,066.04 0.00 0.00 0.00 0.00	
14,500.00 89.93 90.528 6,934.03 -532.68 8,149.21 8,165.94 0.00 0.00 0.00 0.00	
14,700.00 89.93 90.528 6,934.15 -533.60 8,249.21 8,265.85 0.00 0.00 0.00 0.00	
14,800.00 89.93 90.528 6,934.28 -534.52 8,349.20 8,365.75 0.00 0.00 0.00 14,000.00 80.03 90.528 6,934.40 535.44 8,440.20 8,365.75 0.00 0.00 0.00	
14,900.00 89.93 90.528 6,934.40 -535.44 8,449.20 8,465.66 0.00 0.00 0.00 0.00	
15,000.00 89.93 90.528 6,934.52 -536.36 8,549.20 8,565.57 0.00 0.00 0.00	
15,100.00 89.93 90.528 6,934.65 -537.28 8,649.19 8,665.47 0.00 0.00 0.00	
15,200.00 89.93 90.528 6,934.77 -538.20 8,749.19 8,765.38 0.00 0.00 0.00	
15,300.00 89.93 90.528 6,934.89 -539.12 8,849.18 8,865.28 0.00 0.00 0.00	
15,400.00 89.93 90.528 6,935.02 -540.04 8,949.18 8,965.19 0.00 0.00 0.00	
<u>15,500.00</u> <u>89.93</u> <u>90.528</u> <u>6,935.14</u> <u>-540.96</u> <u>9,049.17</u> <u>9,065.10</u> <u>0.00</u> <u>0.00</u> <u>0.00</u>	

1/31/2022 5:02:29PM



Lonestar Consulting, LLC

Planning Report



Database:	Grand Junction	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Company:	Logos Operating LLC	TVD Reference:	GL 6295' @ 6295.00usft
Project:	Rio Arriba, NM NAD83	MD Reference:	GL 6295' @ 6295.00usft
Site:	Rosa Unit 24	North Reference:	True
Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Wellbore:	ОН		
Desian:	Plan #2		

Planned Survey

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
15,600.00	89.93	90.528	6,935.27	-541.88	9,149.17	9,165.00	0.00	0.00	0.00
15,700.00	89.93	90.528	6,935.39	-542.80	9,249.17	9,264.91	0.00	0.00	0.00
15,800.00	89.93	90.528	6,935.51	-543.73	9,349.16	9,364.81	0.00	0.00	0.00
15,900.00	89.93	90.528	6,935.64	-544.65	9,449.16	9,464.72	0.00	0.00	0.00
16,000.00	89.93	90.528	6,935.76	-545.57	9,549.15	9,564.63	0.00	0.00	0.00
16,100.00	89.93	90.528	6,935.89	-546.49	9,649.15	9,664.53	0.00	0.00	0.00
16,200.00	89.93	90.528	6,936.01	-547.41	9,749.14	9,764.44	0.00	0.00	0.00
16,300.00	89.93	90.528	6,936.13	-548.33	9,849.14	9,864.35	0.00	0.00	0.00
16,400.00	89.93	90.528	6,936.26	-549.25	9,949.14	9,964.25	0.00	0.00	0.00
16,500.00	89.93	90.528	6,936.38	-550.17	10,049.13	10,064.16	0.00	0.00	0.00
16,600.00	89.93	90.528	6,936.50	-551.09	10,149.13	10,164.06	0.00	0.00	0.00
16,700.00	89.93	90.528	6,936.63	-552.01	10,249.12	10,263.97	0.00	0.00	0.00
16,800.00	89.93	90.528	6,936.75	-552.93	10,349.12	10,363.88	0.00	0.00	0.00
16,900.00	89.93	90.528	6,936.88	-553.85	10,449.11	10,463.78	0.00	0.00	0.00
17,000.00	89.93	90.528	6,937.00	-554.78	10,549.11	10,563.69	0.00	0.00	0.00
17,000.66	89.93	90.528	6,937.00	-554.78	10,549.77	10,564.35	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Rosa 704H POE - plan hits target cent - Point	0.00 er	0.000	6,925.00	-465.53	858.07	2,151,774.74	2,850,892.23	36.9125132	-107.3961739
Rosa 704H BHL - plan hits target cent - Point	0.00 er	0.000	6,937.00	-554.78	10,549.77	2,151,729.61	2,860,584.23	36.9122627	-107.3630228

ormations							
	Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
	2,397.93	2,392.00	Ojo Alamo		0.00	0.000	
	2,508.31	2,502.00	Kirtland		0.00	0.000	
	2,998.98	2,991.00	Fruitland		0.00	0.000	
	3,323.09	3,314.00	Pictured Cliffs		0.00	0.000	
	3,428.45	3,419.00	Lewis		0.00	0.000	
	4,557.30	4,544.00	Chacra		0.00	0.000	
	5,323.91	5,308.00	Cliff House		0.00	0.000	
	5,378.09	5,362.00	Menefee		0.00	0.000	
	5,607.88	5,591.00	Point Lookout		0.00	0.000	
	6,146.71	6,128.00	Mancos		0.00	0.000	

1/31/2022 5:02:29PM



Logos Operating LLC

Rio Arriba, NM NAD83 Rosa Unit 24 Rosa Unit 704H

OH Plan #2

Anticollision Summary Report

31 January, 2022





Warning Levels Evaluated at:

2.00 Sigma

Lonestar Consulting, LLC

Anticollision Summary Report





Company: Project:	Logos Operating LLC Rio Arriba, NM NAD83 Rosa Unit 24	Local Co-ordinate Reference TVD Reference:	Well Rosa Unit 704H - Slot A7 (704H) GL 6295' @ 6295.00usft GL 6295' @ 6295.00usft
Reference Site: Site Error: Reference Well:	0.00 usft Rosa Unit 704H	MD Reference: North Reference: Survey Calculation Method:	True Minimum Curvature
Well Error: Reference Wellbore Reference Design:	0.00 usft OH Plan #2	Output errors are at Database: Offset TVD Reference:	2.00 sigma Grand Junction Reference Datum
Reference	Plan #2		
Filter type: Interpolation Method Depth Range: Results Limited by:	NO GLOBAL FILTER: Using user defined selection MD Interval 100.00usft Unlimited Maximum centre distance of 9,999.98usft	Error Model: Scan Method:	SCWSA Closest Approach 3D Pedal Curve

Survey Tool Program		Date 1/31/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	17,000.66	⁶ Plan #2 (OH)	MWD+HDGM	OWSG MWD + HDGM

Casing Method:

Not applied

	Referenc Offset Distance					
	е	Measure	Between	Between	Separatio	Warning
Site Name Offset Well - Wellbore - Design	Measure	d	Centres	Ellipses	n	
Rosa Unit 24						
Rosa Unit #080 - OH - OH	9,517.06	6,894.86	436.12	141.65	1.481	Level 3, CC, ES, SF
Rosa Unit #154B - OH - OH	5,850.90	6,143.14	159.49	109.58	3.196	CC, ES
Rosa Unit #154B - OH - OH	5,900.00	6,191.88	159.60	109.58	3.191	SF
Rosa Unit 700H - OH - Plan #2	500.00	500.00	75.22	71.63	20.983	CC
Rosa Unit 700H - OH - Plan #2	600.00	602.04	75.59	71.32	17.683	ES
Rosa Unit 700H - OH - Plan #2	6,300.00	6,292.54	386.72	341.44	8.540	SF
Rosa Unit 701H - OH - Plan #1	1,197.60	1,210.17	71.26	62.74	8.371	CC
Rosa Unit 701H - OH - Plan #1	1,300.00	1,312.25	71.70	62.42	7.719	ES
Rosa Unit 701H - OH - Plan #1	2,000.00	2,010.11	94.91	80.19	6.451	SF
Rosa Unit 702H - OH - Plan #2	1,083.91	1,089.50	49.67	41.98	6.460	CC
Rosa Unit 702H - OH - Plan #2	1,100.00	1,105.51	49.71	41.90	6.361	ES
Rosa Unit 702H - OH - Plan #2	1,200.00	1,204.41	52.30	43.69	6.076	SF
Rosa Unit 705H - OH - Plan #1	1,100.12	1,108.28	11.95	4.12		CC, ES
Rosa Unit 705H - OH - Plan #1	17,000.66	17,287.61	654.34	59.34	1.100	Level 3, SF
Rosa Unit 706H - OH - Plan #2	1,019.98	1,022.73	23.20	15.99	3.218	CC, ES
Rosa Unit 706H - OH - Plan #2	17,000.66	17,227.66	1,239.20	614.22	1.983	SF



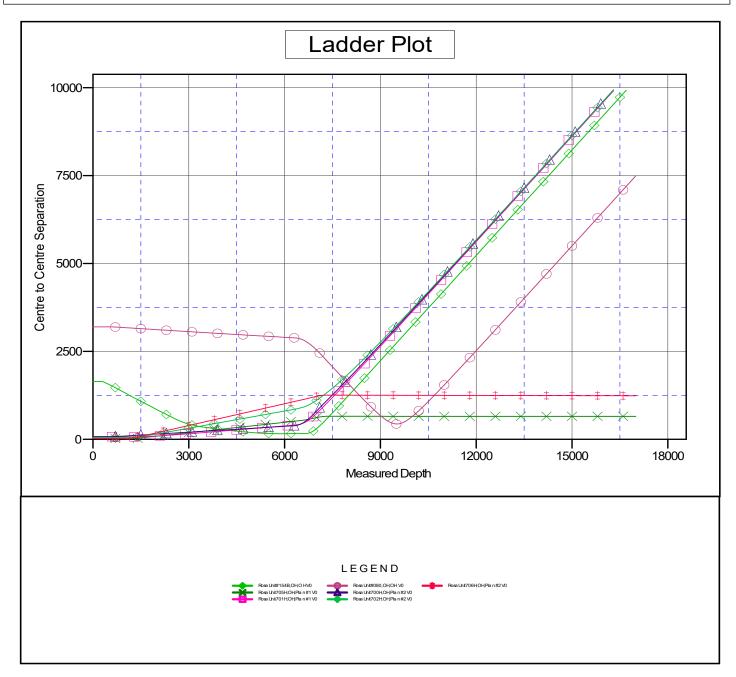
Lonestar Consulting, LLC

Anticollision Summary Report



Company:	Logos Operating LLC	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Project:	Rio Arriba, NM NAD83	TVD Reference:	GL 6295' @ 6295.00usft
Reference Site:	Rosa Unit 24	MD Reference:	GL 6295' @ 6295.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	Grand Junction
Reference Design:	Plan #2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to GL 6295' @ 6295.00usft Offset Depths are relative to Offset Datum Central Meridian is -107.8333334 Coordinates are relative to: Rosa Unit 704H - Slot A7 (704H) Coordinate System is US State Plane 1983, New Mexico Western Zone Grid Convergence at Surface is: 0.26°



CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

1/31/2022 5:04:57PM



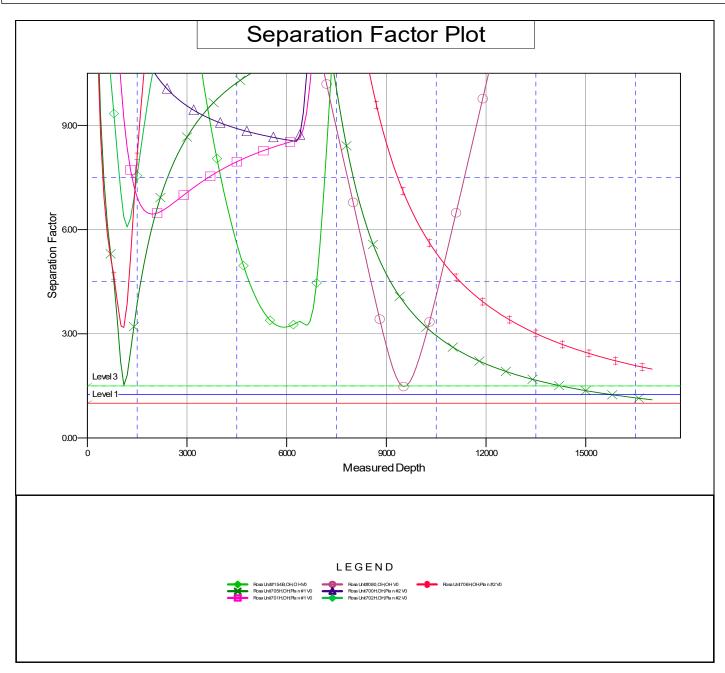
Lonestar Consulting, LLC

Anticollision Summary Report



Compar	ny:	Logos Operating LLC	Local Co-ordinate Reference	Well Rosa Unit 704H - Slot A7 (704H)
Project:	:	Rio Arriba, NM NAD83	TVD Reference:	GL 6295' @ 6295.00usft
Referen	ice Site:	Rosa Unit 24	MD Reference:	GL 6295' @ 6295.00usft
Site Err	or:	0.00 usft	North Reference:	True
Referen	nce Well:	Rosa Unit 704H	Survey Calculation Method:	Minimum Curvature
Well Err	ror:	0.00 usft	Output errors are at	2.00 sigma
Referen	ice Wellbore	ОН	Database:	Grand Junction
Referen	ice Design:	Plan #2	Offset TVD Reference:	Reference Datum

Reference Depths are relative to GL 6295' @ 6295.00usft Offset Depths are relative to Offset Datum Central Meridian is -107.83333334 Coordinates are relative to: Rosa Unit 704H - Slot A7 (704H) Coordinate System is US State Plane 1983, New Mexico Western Zone Grid Convergence at Surface is: 0.26°



CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 63 of 63

CONDITIONS

Action 286852

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	286852
	Action Type:
	[C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify OCD 24 hours prior to casing & cement	12/5/2023
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104	12/5/2023
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	12/5/2023
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing	12/5/2023
ward.rikala	If cement does not circulate on any string, a CBL is required for that string of casing	12/5/2023
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	12/5/2023