

Well Name: ANEMONE ANE FED	Well Location: T22S / R24E / SEC 9 / NENE /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM78214	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153132300X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2695655

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 09/29/2022	Time Sundry Submitted: 03:48
Date Operation Actually Began: 08/25/2021	

Actual Procedure: P&A Reclamation and re-seeding was completed on 8/25/2021. Please see attached Surface Reclamation Complete Report and Annual Surface Reclamation Monitoring Report. EOG will conduct 2nd annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

ANEMONE_ANE_FEDERAL_5_CRR_2022_9_21_20220929154707.pdf

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM78214

Unit or CA Name:

Unit or CA Number:

US Well Number: 300153132300X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: SEP 29, 2022 03:47 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/31/2023

Signature: James A. Amos



Surface Reclamation Complete Report
&
Annual Surface Reclamation Monitoring Report

Well Name: ANEMONE ANE FEDERAL #005

API: 30-015-31323

Well Location: A-09-22S-24E

Surface Owner: BLM

Reclamation Complete Date: 8/25/21

Reclamation Annual Monitoring Date: 9/19/22

Total Acres reclaimed: 2.75

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection Date: 9/22/2022

Site Name: Amenore AVE Federal #5

API Number: 30-015 31323 Plug Date: 6/24/2021 Program: Initial Annual

Was this the last remaining or only well on the location? ☒ YES ☐ NO

Are there any abandoned pipelines that are going to remain on the location? ☒ YES ☐ NO

Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? ☒ YES ☐ NO

If any production equipment or structure (including 3rd party) is to remain on location, please specify.

Site Evaluation

Recontoured back to original State/Troop/Replaced ☒ YES ☐ NO

Have the rat hole and collar been filled and leveled? ☒ YES ☐ NO

Have the cathodic protection holes been properly abandoned & reclaimed? ☒ YES ☐ NO

Rock or Caliche Surfacing materials have been removed? ☒ YES ☐ NO

Section Comments:

All Facilities Removed for Final Reclamation

Have all of the pipelines & production equipment been cleared? (other than the listed above) ☒ YES ☐ NO

Have all of the required junk and trash been cleared from the location? ☒ YES ☐ NO

Have all of the required anchors, dead ends, tie downs and discs have been cut off at least two feet below ground level? ☒ YES ☐ NO

Have all of the required metal bolts and other materials have been removed? ☒ YES ☐ NO

Have all the required portable bases been removed? ☒ YES ☐ NO

Section Comments:

Dry Hole Marker

Has a steel marker been installed per COA requirements? ☒ YES ☐ NO

Check One: ☐ Bored ☒ Surface Ground

DHM Info	Operator Name	Lease Name & Number	UL S-T-B	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Not Met	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Free of Oil or Salt Contaminated Soil ☒ YES ☐ NO

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? ☒ YES ☐ NO

Have all other environmental concerns been addressed as per OCD rules? ☒ YES ☐ NO

If any environmental concerns remain on the location, please specify.

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines? ☒ YES ☐ NO

Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? ☒ YES ☐ NO

Have all accessible points of abandoned pipelines been permanently capped? ☒ YES ☐ NO

Section Comments:

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location? ☒ YES ☐ NO

Is there any electrical utility distribution infrastructure that is remaining on the location? ☒ YES ☐ NO

Have all the battery and pit locations have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? ☒ YES ☐ NO

Have all the removable pipelines, production equipment been removed from the location? ☒ YES ☐ NO

Has all the junk and trash been removed from the location? ☒ YES ☐ NO

Section Comments:

Environmental Only: Do not have to be met to pass inspection

This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.

Free of Noxious or Invasive Weeds? (Weed species or treatment in remarks) ☒ YES ☐ NO

Site Stability/Erosion controls in place (if necessary) & working. ☒ YES ☐ NO

Signs of seedling completion? (Broadcast/Drilled) ☒ YES ☐ NO

Revegetation Success as compared to background? Met >75% ☒ YES ☐ NO

Adequate Reclamation Fence installed? ☒ YES ☐ NO

Section Comments:

Additional Findings or Comments:

Inspector: T. G. R. R.

Picture Checklist: ☒ Background ☐ 3rd Party Equipment ☐ Contamination ☐ Trash/Junk

☒ Little Corros ☐ EOG Equipment ☐ EOG Equipment ☐ Trash/Junk

☐ Ready for Final Submittal ☐ Needs Further Review

☒ PASS ☐ FAIL

On-Site Inspection Form v1.Xlsx 7/7/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 291839

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 291839
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/7/2023