District I 625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Santa Fe, NM 87505

Type of action: ${f BGT1}$	☐ Modification to an exist	osed alternative method v-grade tank, or proposed a sting permit/or registration		
or proposed alte		mitted for an existing perm	itted or non-permitted p	it, below-grade tank,
	ease submit one application (Fe	orm C-144) ner individual nit	helow-grade tank or alte	rnativo roanost
Please be advised that approval of this r				
environment. Nor does approval relieve	e the operator of its responsibility	to comply with any other appli	cable governmental authorit	y's rules, regulations or ordinances.
Operator: _Dugan Production Corp.	р.	0	GRID #: 006515	or year har hours
Address: PO Box 420, Farmingto	on, NM 87499-0420			
Facility or well name:Julander	Gas Com #1			Charles and the same of the sa
API Number: <u>30-045-08499</u>				
U/L or Qtr/Qtr	Section 10 Townsh	ip 29N Range 11V	V County: San	Juan
Center of Proposed Design: Latitu				
Surface Owner: Federal Sta				
2.				
Pit: Subsection F, G or J of	19.15.17.11 NMAC			
Temporary: Drilling Work				
Permanent Emergency		Wall Fluid Management	Low Chlorida Dril	ling Phid 🗆 🗆
Lined Unlined Liner typ	e: Inicknessmii	☐ LUPPE ☐ HDPE ☐ PV	C Other	
String-Reinforced	_			
Liner Seams: Welded Fac	tory Other	Volume:	bbl Dimensions: L	x W x D
3.				
Below-grade tank: Subsecti	on I of 19.15.17.11 NMAC			
Volume: <u>45</u>	bbl Type of fluid: Produ	iced Water		
Tank Construction material: Ste				
Secondary containment with 1			omatic overflow shut-off	
☑ Visible sidewalls and liner □				
	y visible sidewans only			Mark the state of the
			/C 🖸 Other	
4. Alternative Method: Submittal of an exception request			te Feet - in something	
Alternative Method:				
	is required. Exceptions must b	pe submitted to the Santa Fe E	nvironmental Bureau offic	e for consideration of approval.
5.				
Fencing: Subsection D of 19.15.	17.11 NMAC (Applies to permo	anent pits, temporary pits, and	l below-grade tanks)	
5. Fencing: Subsection D of 19.15. Chain link, six feet in height, tinstitution or church Four foot height, four strands	wo strands of barbed wire at to	p (Required if located within I	'000 feet of a permanent re	esidence, school, hospital,
Four foot height, four strands	of barbed wire evenly spaced be	etween one and four feet		
Alternate. Please specify 4'=	3' Hog wire + top rail			
ned .	Name of the second seco			
Alternate. Please specify 4'=	C	Dil Conservation Division		Page 1 of 6

THE STATE OF THE S			
Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; To	opographic map; Visual inspection (certific	ation) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fl	<u>uid</u>		
Within 300 feet of a continuously flowing watercourse, or an or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) o		00 feet of any lakebed, sinkhole,	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital Visual inspection (certification) of the proposed site;	, institution, or church in existence at the ti	me of initial application.	Yes No
Within 500 horizontal feet of a spring or a private, domestic watering purposes, or 1000 feet of any other fresh water well NM Office of the State Engineer - iWATERS databa	or spring, in the existence at the time of th	e initial application;	Yes No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; To	opographic map; Visual inspection (certific	ation) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Manag	ement Pit		W
Within 300 feet of a continuously flowing watercourse, or 20 lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) or		or lakebed, sinkhole, or playa	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospit - Visual inspection (certification) of the proposed site;	al, institution, or church in existence at the Aerial photo; Satellite image	time of initial application.	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well u	sed for domestic or stock watering purpose	s, in existence at the time of	
nitial application NM Office of the State Engineer - iWATERS databa	se search; Visual inspection (certification)	of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; To	ppographic map; Visual inspection (certific	ation) of the proposed site	☐ Yes ☐ No
attached. Hydrogeologic Report (Below-grade Tanks) - based up Hydrogeologic Data (Temporary and Emergency Pits) Siting Criteria Compliance Demonstrations - based upo Design Plan - based upon the appropriate requirements Operating and Maintenance Plan - based upon the appr Closure Plan (Please complete Boxes 14 through 18, if	- based upon the requirements of Paragraph on the appropriate requirements of 19.15.17 of 19.15.17.11 NMAC ropriate requirements of 19.15.17.12 NMAG	n (2) of Subsection B of 19.15.17.9 7.10 NMAC	
and 19.15.17.13 NMAC Previously Approved Design (attach copy of design)	API Number:	or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection Instructions: Each of the following items must be attached attached. Design Plan - based upon the appropriate requirement Operating and Maintenance Plan - based upon the app A List of wells with approved application for permit to Closure Plan (Please complete Boxes 14 through 18, if and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Siting Criteria Compliance Demonstrations - based upon	s of 19.15.17.11 NMAC ropriate requirements of 19.15.17.12 NMA of drill associated with the pit. f applicable) - based upon the appropriate reparagraph (4) of Subsection B of 19.15.17 from the appropriate requirements of 19.15.17 from the appropriate requirements of 19.15.17	C equirements of Subsection C of 19 9 NMAC 7.10 NMAC	
Previously Approved Design (attach copy of design)	API Number:	or Permit Number:	
Form C-144	Oil Conservation Division	Page 3 of 6	

£			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipali	ty; Written approval obtained from t	he municipality	☐ Yes ☐ No
Written confirmation or verification or map from the NM	I EMNRD-Mining and Mineral Divi	sion	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Society; Topographic map	Bureau of Geology & Mineral Resor	urces; USGS; NM Geological	
Within a 100-year floodplain FEMA map			Yes No
Description of Surface Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriation of Surface Owner Notice - based upon the appropriation Construction/Design Plan of Burial Trench (if applicable) Construction/Design Plan of Temporary Pit (for in-place be Protocols and Procedures - based upon the appropriate requiremed Confirmation Sampling Plan (if applicable) - based upon the appropriation Disposal Facility Name and Permit Number (for liquids, description Cover Design - based upon the appropriate requiremed Re-vegetation Plan - based upon the appropriate requiremed Site Reclamation Plan - based upon the appropri	the appropriate requirements of 19.15 te requirements of Subsection E of 19 based upon the appropriate requiremental of a drying pad) - based upon the uirements of 19.15.17.13 NMAC the appropriate requirements of 19.15 te requirements of 19.15.17.13 NMA rilling fluids and drill cuttings or in outs of Subsection H of 19.15.17.13 nents of Subsection H of 19.15.17.13	5.17.10 NMAC 9.15.17.13 NMAC nents of Subsection K of 19.15. he appropriate requirements of 5.17.13 NMAC C case on-site closure standards candact	17.11 NMAC 19.15.17.11 NMAC
Signature: Hom Smules	egulatory Engineer Date:	2.5.23	belief.
e-mail address: Kevin.Smaka@duganproduction.com	Telephone: <u>505-325-1821 x1049</u>		
OCD Approval: Permit Application (including closure plan OCD Representative Signature: Victoria Veneg		· · ·	/07/2023
Title: Environmental Specialist	OCD Permit Nu	DCT1	07/2023
19. Closure Report (required within 60 days of closure completic Instructions: Operators are required to obtain an approved clo The closure report is required to be submitted to the division wis section of the form until an approved closure plan has been obtained.	sure plan prior to implementing any thin 60 days of the completion of th tained and the closure activities hav	e closure activities. Please do e been completed.	ing the closure report. not complete this
	☐ Closure Cor	npletion Date:	
20. Closure Method: Waste Excavation and Removal On-Site Closure Meth If different from approved plan, please explain.	od	d 🔲 Waste Removal (Closed	d-loop systems only)
21. Closure Report Attachment Checklist: Instructions: Each of mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for prive plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude	ate land only)	ed to the closure report. Please	e indicate, by a check
On-site Closure Location: Latitude	Longitude	NAD: □1	927 🔲 1983

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22.	
Operator Closure Certification:	
I hereby certify that the information and atta	nments submitted with this closure report is true, accurate and complete to the best of my knowledge and
belief. I also certify that the closure complied	with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
	Title:
Signature:	Date:
e-mail address:	Telephone:

Form C-144

Below Grade Tank Closure Plan

Dugan Production Corp.

As directed by NMAC 19.15.17 the following plan/procedure has been prepared for closure of the below grade tank identified on the associated C-144.

- 1. Dugan will provide notice via-email to the NMOCD 72 hours prior to commencing closure activities. Dugan will also notify the appropriate surface owner by e-mail if possible or by certified letter.
- 2. Dugan will close the pit, drying pad or below-grade tank by first removing all contents and, if applicable, synthetic liners and transferring those materials to a division approved facility. In this case Dugan will haul solid waste to Envirotech (Permit # NM-01-0011). Liquid waste will be hauled to Dugan's Sanchez O'Brien SWD #1 (Permit # SWD-694). If needed the pit liner will be disposed of at Waste Management's Crouch Mesa facility.
- 3. Dugan will take a composite 5-point soil sample underneath the BGT liner, grabbing stained and wet soils. The samples will be taken to a local lab and analyzed for BTEX, TPH and Chlorides. If the sample results do not exceed the limits in the applicable portion of table 1, found in NMAC 19.15.17, Dugan will continue with closure by backfilling the BGT vault and commencing reclamation activities. In the event the sampling results exceed the limits in table 1 Dugan will further delineate and remediate the soils in the BGT vault until samples are in the limits established in Table 1.

	TA	ABLE I	
Depth Below bottom of pit to groundwater less than 10,000 mg/I TDS	Constituent	Method	Limit
	Chloride	EPA 9056	600 mg/kg
	TPH	Method 418.1	100 mg/kg
	BTEX	Method 8021B	50 mg/kg
<u><</u> 50 Feet	Benzene	Method 8021B	10 mg/kg
	Chloride	EPA 9056	10,000 mg/kg
	TPH	Method 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
51 feet - 100 feet	Benzene	Method 8021B	10 mg/kg
	Chloride	EPA 9056	20,000 mg/kg
	TPH	EPA 418.1	2,500 mg/kg
	GRO + DRO	Method 8015	1,000 mg/kg
	BTEX	Method 8021B	50 mg/kg
> 100 feet	Benzene	Method 8021B	10 mg/kg

- 4. All areas disturbed by the closure of pits and below-grade tanks, except areas reasonably needed for production operations or for subsequent drilling operations, shall be reclaimed as early and as nearly as practicable to their original condition or their final land use and shall be maintained to control dust and minimize erosion to the extent practicable.
- 5. Topsoil and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns. The disturbed area then shall be reseeded in the first favorable growing season following closure of a pit, drying pad associated with a closed-loop system or below-grade tank.

- 6. Reclamation of all disturbed areas no longer in use shall be considered complete when all ground surface disturbing activities at the site have been completed, and a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.
- 7. Other regulatory requirements. The re-vegetation and reclamation obligations imposed by other applicable federal or tribal agencies on lands managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health and the environment.
- 8. The operator shall notify the division when reclamation and re-vegetation are complete.
- 9. Concerning soil cover designs for closures after site contouring, where the operator has removed the below-grade tank or drying pad contents and liner, and if necessary remediated the soil beneath the below-grade tank or drying pad liner to chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, shall consist of the background thickness of topsoil or one foot of suitable material, whichever is greater.
 - Dugan has elected to submit this closure plan without any depth to groundwater and citing information and has elected to have all sampling results conducted at the most stringent standards of table 1.
 - In the event samples exceed the allowable limits Dugan will review the results and
 correlate the results with actual groundwater data. The groundwater determination
 will also be submitted to the division. In the event the soil samples fall below the
 allowed limits in table 1 Dugan will proceed with closure and reclamation as outlined
 in this closure plan. If the samples exceed the limits Dugan will delineate and
 remediate the contaminated soil in question until it meets the thresholds
 established in table #1.
 - Dugan has included with this C-144 submittal the original C-144 registration found in Dugan's records. This original is included as it contains a depth to groundwater determination and citing information that is pertinent to this action.



dugan production corp.

December 5, 2023

NM Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Dugan Production Corp. previously submitted C-144's not in NMOCD database Julander Gas Com #1 (30-045-08499)

To Whom It May Concern,

Dugan Production Corp. (DPC) is submitting a Closure Plan for the referenced well and would like to also submit the C-144 Closure Plan that was submitted on 10/19/2008, (for Kurt Fagrelius). This document was not scanned into the NMOCD records and DPC is submitting now to reflect that it had been submitted in a timely manner as required by NMOCD rules.

Sincerely,

Kevin Smaka, PE Regulatory Engineer State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008 ary pits, closed-loop systems, and

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

<u>Pit, Closed-Loop System, Below-Grade Tank, or</u> <u>Proposed Alternative Method Permit or Closure Plan Application</u>

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank	s, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1.
Operator: Dugan Production Corp. OGRID #: 006515
Address: 709 East Murray Drive, Farmington, New Mexico 87401
Facility or well name:Julander Gas Com #1
API Number:30 - 045 - 08499
U/L or Qtr/Qtr J Section 10 Township 29N Range 11W County: SanJuan
Center of Proposed Design: Latitude 36.73780 North Longitude 107.97549 West NAD: X 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2.
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: Welded Factory Other
4.
X Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 45 bbl Type of fluid: Producer H2O
Tank Construction material: Steel (See Closure Plan #3)
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
▼ Visible sidewalls and liner □ Visible sidewalls only □ Other + Leak detection
Liner type: Thicknessmil X HDPE PVC Other
5.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify 4' = 3' Hog wire + Top Rail	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acce, material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	ppriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes !! No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes 🗓 No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No 🗓 NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🗓 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🗓 No
Within a 100-year floodplain FEMA map	☐ Yes ☒ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Sesign Fig. 1 State State appropriate requirements of 19.15.17.17 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15,17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
13. Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Quality Control/Quality Assurance Construction and Installation Plan
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H₂S, Prevention Plan
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: X Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
 ☑ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☑ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

facilities are required.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two

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Operator Application Certification:		
I hereby certify that the information submitted with this application is true, acc		
Name (Print): Kurt Fagrelius	Title: Vice President, Exploration	
Signature:	Date: October 19, 2008	
e-mail address: kfagrelius@duganproduction.com	Telephone: 505-325-1821(O), 505-320-8248(C)	
 20. OCD Approval: Permit Application (including closure plan) Closure 	Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature:	Approval Date:	
Title:	OCD Permit Number:	
21. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection Instructions: Operators are required to obtain an approved closure plan prion The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	r to implementing any closure activities and submitting the closure report f the completion of the closure activities. Please do not complete this	
	Closure Completion Date:	
Closure Method: Waste Excavation and Removal On-Site Closure Method Alte If different from approved plan, please explain.	rnative Closure Method Waste Removal (Closed-loop systems only)	
23. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, a two facilities were utilized.		
Disposal Facility Name:		
Disposal Facility Name:	sal Facility Name: Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and oper Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations:	
Closure Report Attachment Checklist: Instructions: Each of the following mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closur Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		
	gitude NAD:	
25.		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires.		
Name (Print): Kurt Fagrelius	Title: Vice President, Exploration	
Signature:	Date: _ October 19, 2008	

Julander Gas Com #1 Hydrogeologic Data

The Julander Gas Com #1 is located on Private Lands in the north central part of the San Juan Basin, San Juan County, New Mexico. The area is located within the city limits of Bloomfield, New Mexico and two miles north of the San Juan River. The area was recently annexed into the city and is being developed for residential and industrial uses (See visual inspection report).

A records search of the NM Office of the State Engineer –iWATERS database was conducted on a three square mile area centered on the Julander Gas Com #1 location (Exhibit 2). Fourteen water wells were located in the search area. The closest water well is 1500 feet to the southeast (total depth 125 feet, depth to water 48 feet). The other water wells are located approximately 1-mile to the south and east (total depth range 10-752 feet, top of water range 6-56 feet). The results of the search are shown on Exhibit 1.

The main source of water in the region is provided by the city of Bloomfield. Numerous shallow water wells provide water for primarily irrigation and livestock usage. Also, there is an unlined ditch system that provides irrigation water to the area (½-miles south).

The proposed below grade tank is not located in an arroyo; the closest arroyo is 150 feet to the southwest (Exhibit 2) (See visual inspection report).

The Nacimiento Formation extends from the surface down to a depth of approximately 590 feet. The section is comprised of silty sands which increase in thickness and sand content toward the base of the section. Shallow water wells in the area, produce ground water from these sands.

The underlying Ojo Alamo Sandstone ranges from approximately 590 feet down to a depth of approximately 695 feet and is comprised of a coarse grained alluvial sandstone inter-bedded with lenses of mudstone and occasional conglomeratic sandstone. The Ojo Alamo may yield marginal quantities of water for livestock; however, the water quality is typically greater than 1,000 ppm total dissolved solids and high in sulfate.

Based on electric open hole logs, the iWATERS database and literature reviewed, groundwater is encountered at shallow depths of less than 50 feet from the Nacimiento Formation. Also, ground water might be encountered at 590-695 feet from the Ojo Alamo (See visual inspection report).

This Hydrogeologic Report was prepared by Mr. Kurt Fagrelius, Geologist for Dugan Production. Mr. Fagrelius has been employed as a geologist for Dugan for the past 31-years, received a MS in Geology from NMIMT in Socorro, NM and a BS in Geology from FLC in Durango, CO.

- Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.
- Brown, D.R., and Stone, W.J., 1979, Hydrogeology of Aztec quadrangle, San Juan County, New Mexico: New Mexico Bureau of Mines and Mineral Resources Hydrogeologic Sheet 1.
- Levings, G.W., Craigg, S.D., Dam, W.L. Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-A, Sheet 1 and 2.
- Thorn, C.R., Levings, G.W., Craigg, S.D., Dam, W.L., and Kernodle, J.M., 1990, Hydrogeology of the Ojo Alamo Sandstone in the San Juan Structural Basin, New Mexico, Colorado, Arizona and Utah: U.S. Geological Survey, Atlas HA-720-B, Sheet 1 and 2.

New Mexico Office of the State Engineer POD Reports and Downloads

Townsh	ip: 29N R	lange: 11W	Sections: 2,3,4	4,9,10,11,14,15,16		
NAD27 X	K :	Y:	Zone:	Search Radio	us:	
County:	Basin:		gate	Number:	Suffix:	
Owner Name: (First)		(Last)		Non-Domesti	c Domestic	All
POD / Surface D	Data Report	Avg	Depth to Water I	Report Wa	iter Column Report	

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WATER COLUMN REPORT 10/19/2008

(q	uarter	s are	1=1	NW	2=	NE	3= SW 4	=SE)							
(g	uarter	s are	a bi	gge	st	to	small	.est)			Depth	Depth	Water	(in	feet)
POD Number	Tws	Rng	Sec	q	q	q	Zone		X	Y	Well	Water	Column		
SJ 01851	29N	11W	10	4	4						125	48	77		
SJ 02466 S	29N	11W	11	4	3	3					65				
SJ 02466	29N	11W	11	4	3	3					66				
SJ 01426	29N	11W	14	1	4						155	10	145		
SJ 00007	29N	11W	14	2	2	3					752				
SJ 03550	29N	11W	14	3	2	1					10				
SJ 01774	29N	11W	14	3	4	2					82	6	76		
SJ 03360	29N	11W	14	3	4	2					40				
SJ 03175	29N	11W	14	4	2	1					60	24	36		
SJ 03164	29N	11W	14	4	2	1					75	56	19		
SJ 03733 POD1	29N	11W	15	4	2	1					64	20	44		
SJ 02378	29N	11W	15	4	3	2					75	12	63		
SJ 03579	29N	11W	15	4	4	1					83	30	53		
SJ 02141	29N	11W	16	4	3	4					110	40	70		

Record Count: 14

Siting Criteria for the Julander Gas Com #1 Below Grade Tank

- 1. Ground water is less than 50-feet below the bottom of the below grade tank. Ground water is greater than 100-feet below the bottom of the below grade tank (See Hydrogeologic Report)(See Visual Inspection Certification).
- 2. The below grade tank is not within 300-feet of a continuously flowing water course but is within 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from ordinary high water mark). The closest arroyo is 150 feet west. See the attached Topographic map (Exhibit 2) and Visual Inspection Certification of the location and area around the subject below grade tank.
- 3. The below grade tank is not within 300-feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. See the attached Satellite Image (Exhibit 3) and Visual Inspection certification of the location and area around the subject below grade tank.
- 4. The below grade tank is not within 500-feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. See the attached NM Office of the State Engineer iWATERS database search (Exhibit 4) and Visual Inspection certification of the location and area around the subject below grade tank.
- 5. The below grade tank is located within the incorporated municipal boundaries (Bloomfield, New Mexico) or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978 Section 3-27-3, as amended. See the attached Topographic map and Visual Inspection Certification of the location and area around the subject below grade tank.
- 6. The below grade tank is not located within 500-feet of a wetland. See the attached Topographic map and Visual Inspection Certification of the location and area around the subject below grade tank.
- 7. The below grade tank is not located within the area overlying a subsurface mine. See the attached Mine, Mills and Quarry Map of New Mexico (New Mexico, EMND 2008) (Exhibit 5) showing the location and area around the subject pit.
- 8. The below grade tank is not located within an unstable area. See the attached Topographic map of the location and area around the subject below grade tank.
- 9. The below grade tank is located within "Zone A" of the 100-year floodplain area. See the attached FEMA map (Exhibit 6) of the 100 year floodplain showing the location and the Visual Inspection Certification of the area around the subject below grade tank.

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Julander Gas Com #1 Below Grade Tank Visual Inspection Certification

I, <u>Kurt Fagrelius</u>, Vice President of Exploration for Dugan Production Corp. 709

East Murray Drive, Farmington, New Mexico hereby certify that I or persons under my direct supervision, prepared the attached exhibits and conducted a Visual Inspection of the location and area around the Julander Gas Com #1 below grade tank (July 28, 2008).

The location of the Julander Gas Com #1 below grade tank is not in full compliance with all siting criteria and standards for below grade tanks established by the State of New Mexico, Energy Minerals and Natural Resources Department 19.15.17.10 NMAC. There is a very small arroyo within 200 feet of the below grade tank (150 feet west). Ground water is less than 50-feet from the surface. The location is within the recently annexed city limits of Bloomfield, New Mexico. The below grade tank is located in "Zone A" of the 100-year floodplain area.

Although this below grade tank does not meet the siting criteria in 19.15.17.10 NMAC, it is an existing below grade tank (inexistence prior to June 16, 2008) that will be closed and replaced with one that meets the design and construction requirements in 10.15.17.11 NMAC (Exhibit 7).

	_November 4, 2008
Kurt Fagrelius	Date

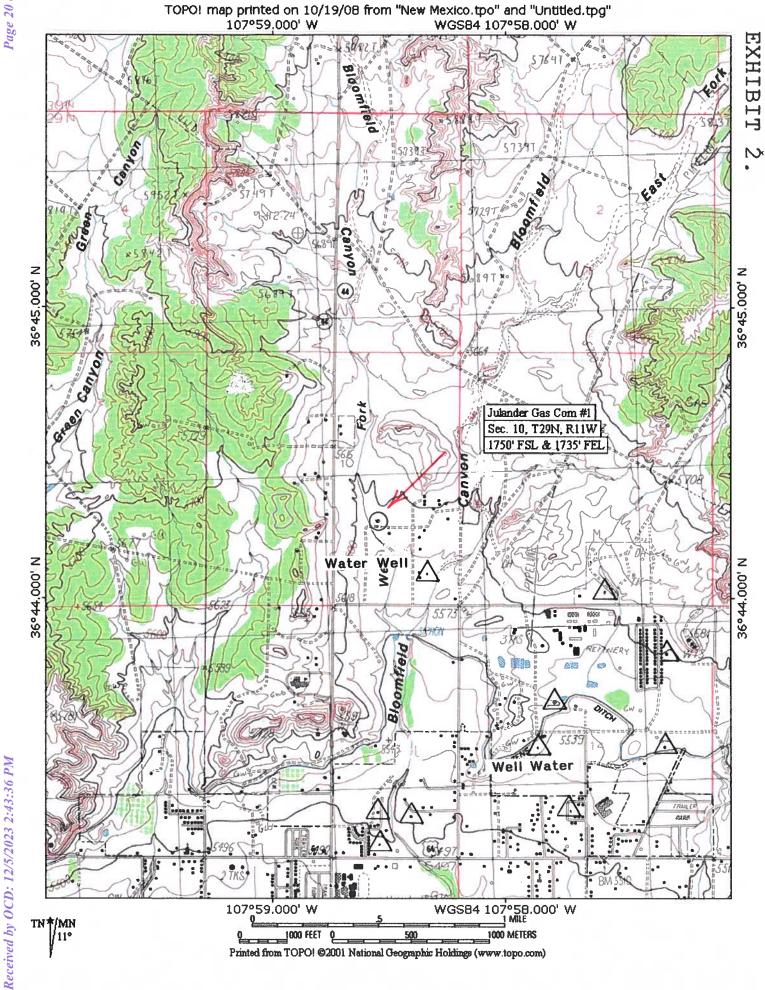
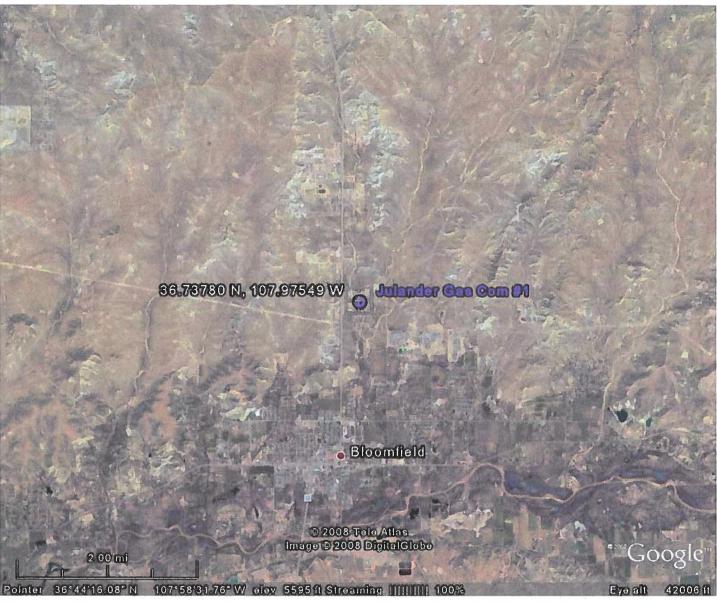


EXHIBIT 3.



POD / Surface Data Report

Water Column Report

New Mexico Office of the State Engineer POD Reports and Downloads									
Township: 29N	Range: 11W	Sections: 10							
NAD27 X:	Y:	Zone:	Search Radius:						

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

ner Name: (First) (Last) Non-Domestic Domestic A

Avg Depth to Water Report

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WATER COLUMN REPORT 10/19/2008

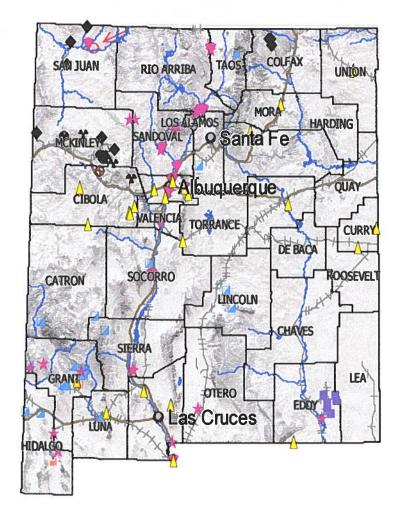
(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

POD Number Tws Rng Sec q q q Zone X Y Well Water Column

 POD Number
 Tws
 Rng Sec q q q
 Zone
 X
 Y
 Well
 Water
 Column

 SJ 01851
 29N
 11W
 10
 4
 4
 125
 48
 77

Record Count: 1



Mine, Mills and Quarry Map of New Mexico

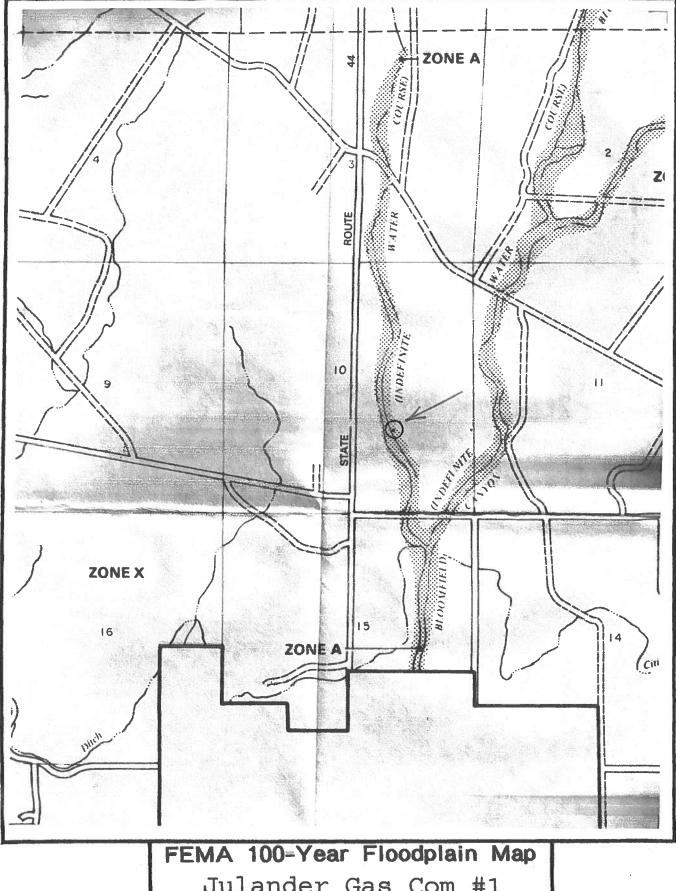
Dugan Production Corp.

Julander Gas Com #1

Taken from the New Mexico Energy, Minerals and Natural Resources Department.

Mining and Minerals Division.

EXHIBIT 6.

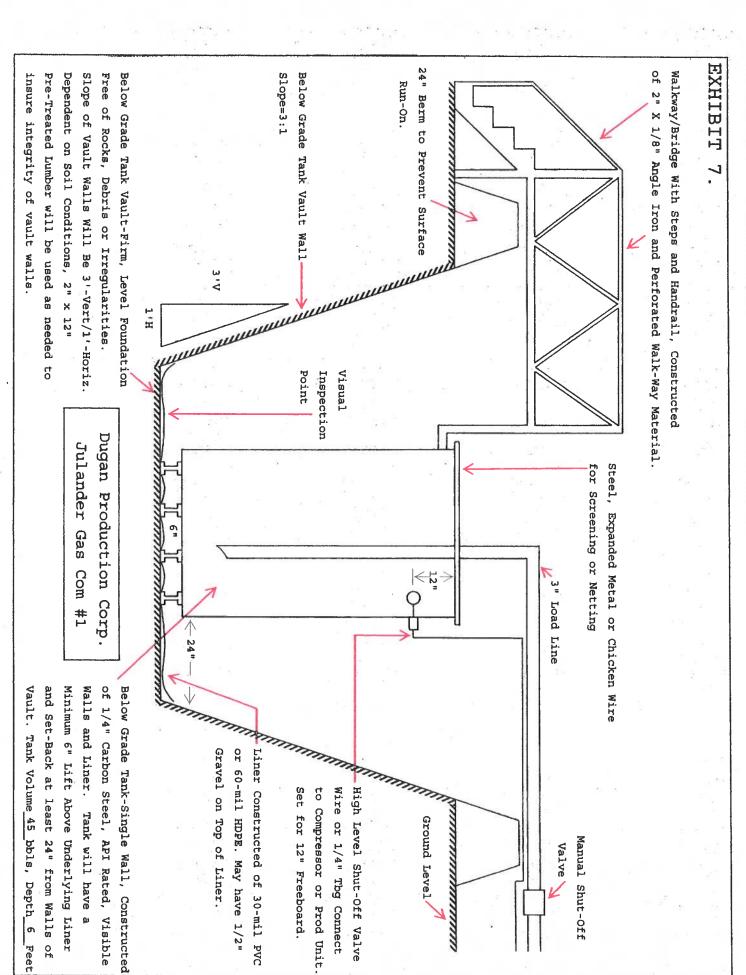


Julander Gas Com #1

Julander Gas Com #1 Below Grade Tank Design and Construction Plan

The Julander Gas Com #1 below grade tank will be designed and constructed in accordance with the following requirements:

- 1. Below grade tank will be designed and constructed to contain liquids and solids, prevent contamination of fresh water and protect the public health and environment (Exhibit 7).
- 2. Stockpile topsoil prior to digging below grade tank vault, keep separate from subsoil and use as final cover and fill when closing below grade tank vault.
- 3. Sign-12" by 24" with operator name, lease name, well #, location (unit letter, qtr/qtr, Sect., Twp., and Rge.) and emergency phone #'s will be posted on location. Sign will be posted in a location where it can be easily read.
- 4. Fencing around the Julander Gas Com #1 below grade tank will be constructed and operated in a manner that prevents unauthorized access and shall be maintained in good condition to protect the public and wildlife. Fencing will include a 4-foot hog wire fencing with two strands of barbed wire or top rail of re-bar or pipe on top. See the attached request for Administrative Approval. If the Julander Gas Com #1 below grade tank were located within 1000 feet of a house, school, hospital or church, a chain link fence at least six feet in height with at least two strands of bared wire on top would be constructed.
- 5. The Julander Gas Com #1 below grade tank will be covered with steel, expanded metal or chicken wire for screening or netting on top of the tank.
- 6. Julander Gas Com #1 below grade tank will be designed and constructed to ensure the confinement of liquids and prevent unauthorized releases. Pit will be constructed with a firm, level foundation and interior slopes, smooth and free of rocks or sharp edges to prevent punctures, cracks or indentations of the liner or tank bottom. Slope walls of the below grade tank vault will be constructed with a 3'vertical x 1' horizontal slope to prevent collapse of the walls. Dependent on soil conditions, 2"x12" pre-treated lumber will be used as needed to insure integrity of vault walls. Properly operating, high level shut off valve and manual control valves will be installed (valve will close when fluid reaches 12 inches from top of tank) to prevent overflow of tank. Berms (24 inches in height) will be constructed around the perimeter of the below grade tank vault to prevent overflow of the tank vault in the event the high level shut off valve fails and the below grade tank overflows and also prevent the collection and entrapment of surface water.
- 7. Julander Gas Com #1 below grade tank will be constructed of materials resistant to the tank's particular contents and resistant to damage from sunlight. Tank will be API rated and constructed of carbon steel with a wall thickness of 1/4".
- 8. Liner will be 30-mil flexible PVC or 60-mil HDPE, string reinforced, impervious material, resistant to UV light, hydrocarbons, salt, acidic or basic liquids. The liner will have a hydraulic conductivity less than 1 x 10-9 cm/sec. Liner compatibility will comply with EPA SW-846 Method 9090A. A specification sheet on properties of liner material to be used will be provided to the NMOCD prior to installation.



- 9. The Julander Gas Com #1 below grade tank will be constructed with single walled sides and bottom, which will be open for visual inspection for leaks. The below grade tank will be elevated a minimum of 6-inches above the underlying ground surface and set back at least 24" from walls of vault. The below grade tank will be underlain with a geomembrane liner designed to divert any leaked fluid to a visual inspection point. Liner may be covered with gravel.
- 10. The Julander Gas Com #1 below grade tank will be equipped with a properly operating automatic high-level shut-off control device (valve will close when fluid reaches 12 inches from top of tank) and manual controls to prevent overflows.
- 11. Diversionary berms, ditches or sloping will be constructed as necessary to prevent overflow and the collection of surface water entrapment.
- 12. A walkway/bridge with steps and handrail, will be constructed of 2"x1/8" angle iron and perforated walkway material to provide personnel access to the top of below grade tank.

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Julander Gas Com #1 Below Grade Tank Maintenance and Operation Plan

The Julander Gas Com #1 below grade tank will be maintained and operated in accordance with the following requirements:

- 1. The Julander Gas Com #1 below grade tank will be operated and maintained to contain liquids and solids and maintain the integrity of the tank / liner system or secondary containment system to prevent contamination of fresh water and protect public health and environment. Design features which include containment berms and high level shut off valves and manual shut off valves will be constructed to insure containment of liquids and solids (Exhibit 7). Steel tank will be set level, with a minimum of 6 inches of lift underlain by a liner (sloped to one corner) on top of a firm, smooth foundation bottom (vault floor) will be constructed providing visual leak detection to insure tank integrity.
- 2. All fluids collected in the below grade tank and below grade tank vault will be recycled, reused, reclaimed or disposed of in a manner approved by NMOCD rules.
- 3. Do not dispose of solid waste, trash, debris or hazardous material into the below grade tank or the below grade tank vault.
- 4. If the Julander Gas Com #1 below grade tank develops a leak or if a penetration occurs below the liquids surface, all liquid will be removed above the damage or leak line within 48-hours. The NMOCD office will be notified within 48-hours of the discovery. The below grade tank / liner system or secondary containment system will then be either modified, retrofitted or replaced in accordance with Subsection I of 19.15.17.11 NMAC. If applicable, the replacement or retrofit below grade tank / liner system or secondary containment system will meet the design and construction requirements of rule 19.15.17.11 NMAC.

In the event a spill or undesirable event occurs, the provisions of rule 19.15.3.116 NMAC may apply. If considered a "Major Release" (any fluid greater than 25-bbls; any volume which results in fire, or will reach a water course, or may endanger public health, or results in substantial property or environmental damage; any gas greater than 500-mcf; any volume detrimental to water or exceeding established standards) verbal notice will be provided to the NMOCD Santa Fe Environmental Bureau Chief (Wayne Price at 505-476-3490) and Aztec District OCD (Brandon Powell at 505-334-6178) offices within 24-hours of discovery of leak, plus written notice will be provided to the NMOCD Aztec and Santa Fe Environmental Bureau within 15-days after discovery, using C-141. If considered a "Minor Release" (any fluid greater than 5-bbls but less than or equal to 25-bbls or any gas greater than 50-mcf but less than 500-mcf, written notice using Form C-141 will be provided to the NMOCD Santa Fe Environmental Bureau Chief in Santa Fe and the Aztec District OCD office. The Bureau of Land Management will be notified in accordance with the provisions of BLM NTL-3A.

- 5. Below grade tank will be constructed and operated in a manner that prevents the tank from over flow and prevents surface water from entering the pit. Diversion berms will be constructed around the sides of pit and an automatic high level shut-off will be installed.
- 6. Any measurable oil will be continuously removed from the Julander Gas Com #1 below grade tank to prevent a significant accumulation of oil overtime.

7. The Julander Gas Com #1 below grade tank will be inspected at least monthly and records of each inspection will be maintained for five years. The below grade monitoring report to be used, is shown below. Integrity inspections of fencing, berms, below grade tank, screening, below grade tank, vault slopes and leak detection will be made and recorded. Any solid waste, trash, debris or hazardous material in the below grade tank or below grade tank vault will be noted and removed. High level shut off valve and manual shut off valve will be tested to insure valves are operating properly. Freeboard and fluid levels in the below grade tank will be recorded, monitored and removed (See #2, Maintenance and Operation Plan) as needed. Records wills be used to assist in scheduling frequency of future fluid removal.

	Check and Record Integrity						Trash Note and Pick-Up			Check for Proper Operation		Freeboard	Fluid Level	Signature
ate	Fence	Berms		Tank	Vault	Leak			Location	High Level	Manual	Minimum 12"		- 9
				Screen	Slopes	Detect.	Ī	1		Shut off valve	Shut off valve	Top - Down		
													71	
							1							
lo/Yr		C = C	od E	= Fair, P	- Dog-		\ \V .	- Vac	N = Na	0 - 0	D = D : 1			
10/ T r	Щ.	G = G	100, F	= Fair, P	= Poor		Υ .	= Yes,	N = No	G = Good	, B = Bad	Feet &	Inches	Monitor's

8. Adequate freeboard will be maintained to prevent overtopping of the Julander Gas Com #1 below grade tank. High level shut off valves will close when fluid reaches 12 inches from top of tank.

Julander Gas Com #1 Below Grade Tank Closure Plan-Methods, Procedures and Protocols

1. Comply with deadlines for closure of a pit or below grade tank established by the State of New Mexico, Energy Minerals and Natural Resources Department 19.15.17.13 NMAC, or an earlier date if required by the NMOCD in the case of imminent danger to fresh water, public health or the environment.

Existing	Permit Applc. Submittal or	File Closure Plan By	Stop Use By	Close By
On June 16, 2008	Modification Request	-		
Temporary Pit - Unlined	Not Permtd under 19.15.17	7/16/2008	Upon drlg rig release	9/16/2008
Permanent Pit - Unlined or Lined	Not permitted with NMOCD	7/16/2008	6-16-2008	12/16/2008
Permanent Pit - Unlined	Permitted with NMOCD	12-16-2008	6-16-2010	6-16-2011
BGT-Aprvd. Design	Not Permtd under 19.15.17	12/16/2008	failed integrity replc	
·	Applc. by 9-16-2008		w/apprvd design	
BGT-Not Aprvd Design Nor Retrofit	Not Permtd under 19.15.17	12/31/2008	6/16/2013	6-16-2013
to Comply w/19.15.17	Mod. Rqust by 9-16-2008			
BGT-Not Aprvd Design Nor Retrofit	NA	12/16/2008	6/16/2013	6/16/2013
to comply w/19.15.17				
Permanent Pit-Design and Constr	Mod. Rqust by 12-16-2008	12/16/2008	failed integrity replc	60-days after cessation
Does not comply w/19.15.17	Comply w/in 18-mos of aprvl	submit w/mod request	w/apprvd design	
Permitted and lined				
Permanent Pit-Design and Constr	Permit Apple by 12-16-2008	12/16/2008		60-days after cessation
Does not comply w/19.15.17	Comply w/in 18-mos of aprvl	submit w/permit Applc		
Registered and Lined				
Permanent Pit	Permitted under 19.15.17	60-Days prior to close		
Temporary Pit	Permitted under 19.15.17	Prior to closure	Upon drlg rig release	6-mos after rig release
BGT	Permitted under 19.15.17	12/16/2013	failed integrity replc	60-days after cessation
		or prior to closure	w/apprvd design	

- 2. Provide the NMOCD district office at least 72-hours notice but no greater than 1 week prior to any closure operations. Notice will include operator name, well name and number, API number, and location (unit letter, section, township and range).
- 3. The Julander Gas Com #1 below grade tank is not an approved design under rule 19.15.17. Upon approval of this application, the existing below grade tank will be closed and a new below grade tank that complies with the design requirements of rule 19.15.17 as illustrated in the design plan (Exhibit 7) will be constructed.

- 4. Below grade tank will be closed within 60-days after cessation of use or by 6-16-2013 whichever comes first.
- 5. Closure notice will be provided by certified mail to surface owner prior to closing the below grade tank. Proof of notice will be provided to the Environmental Bureau in the NMOCD Santa Fe office and attached to the final closure report.
- 6. Remove all liquid from below grade tank prior to closure and dispose of at the Dugan Production operated Sanchez O'Brien SWD #1 salt water disposal well (permit SWD-694) located 1650 feet from the South line and 990 feet from the West line (Unit L) of Section 6, Township 24 North, Range 9 West.
- 7. All solids from the below grade tank and all solids removed from the below grade tank vault will be excavated, hauled to and disposed of at either the Envirotech facility (permit #NM-01-0011) facility located in Section 6, Township 26 North, Range 10 West or the IEI facility (permit NM-01-0010B) located in Section 2, Township 29 North, Range 12 West.
- 8. Remove below grade tank and obtain prior approval from the NMOCD to dispose (in an approved NMOCD facility), recycle, reuse or reclaim the tank. Documentation of the final disposition of the tank will be provided to the NMOCD in the final closure report.
- 9. Remove pit liner system, if applicable and dispose of only the pit liner material at an NMOCD approved, solid waste facility (Waste Management's Crouch Mesa facility, San Juan County, New Mexico) in accordance with subparagraph (m) of Paragraph (1) of Subsection D of 19.15.9.712.
- 10. On site equipment associated with the below grade tank will be removed unless it is needed for some other purpose.
- 11. Collect at a minimum, a five point, composite sample; also, collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for Benzene, BTEX, TPH, GRO/DRO and chlorides to demonstrate that Benzene, BTEX, TPH, GRO/DRO and chlorides do not exceed the standards as specified in 19.15.17.13.E or the background chloride concentration, whichever is greater.

Components	Test Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
GRO/DRO	EPA SW-846 8015M	NS
Chlorides	EPA 300.1	250 or Background

- 12. The NMOCD will be notified of the testing results on form C-141.
- 13. If it is determined that a release has occurred, rule 19.15.3.116 NMAC and 19.15.1.19 NMAC will be complied with as required.

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- 14. If the sampling results demonstrate that a release has not occurred, or that any release does not exceed the concentrations specified above or background concentrations, the below grade tank vault will be backfilled with compacted, non-waste containing, earthen material.
- 15. Stockpiled sub-surface soil will be used to backfill below grade tank vault and re-contour (to a final or intermediate cover that blends with the surrounding topography). A minimum of four feet of compacted, non-waste containing, earthen material will be used as backfill.
- 16. Stockpiled surface soil will be used as a cover over the backfilled below grade tank vault and disturbed area no longer needed for production operations. The soil cover will include either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site whichever is greater. The soil cover will be constructed to the site's existing grade and prevent water collection or ponding and erosion of the cover material.
- 17. Disturbed areas will be seeded the first growing season after the below grade tank is closed. Seeding will be accomplished by drilling on contour whenever possible or by other division approved methods. BLM stipulated seed mixes will be used on all Federal lands and NMOCD approved seed mixes (administratively approved if required) will be used on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. Seeding or planting will be continued until successful vegetative growth occurs.
- 18. The NMOCD will be notified within 60-days of closure of the below grade tank. The closure report will be filed on form C-144 and will include the following:
 - a. Proof of Closure Notice (surface owner and division)
 - b. Confirmation Sampling Analytical Results (if applicable)
 - c. Disposal Facility Name and Permit Number
 - d. Soil Backfilling and Cover Installation
 - e. Re-vegetation Application Rates and Seeding Technique
 - f. Site Reclamation (Photo Documentation)
- 19. The NMOCD will be notified once successful re-vegetation has been achieved.

Julander Gas Com #1 Below Grade Tank Request for Administrative Approval

Administrative approval is hereby requested for an alternative to the fencing design for the Julander Gas Com #1 below grade tank.

The request for administrative approval cited above is needed to help minimize environmental impact and increase safety and protect wildlife and public health. The alternative proposed will protect fresh water, public health, safety and the environment more effectively than the design and construction specifications established by the State of New Mexico, Energy Minerals and Natural Resources Department do in rule 19.15.17.11 NMAC.

1. The proposed alternative fencing design will include T-posts spaced 10-feet apart. Hog wire / field fence 4-feet in height will be strung tightly and anchored to the top and bottom of each T-post. Small holes (3" high X 6" wide) in the hog-wire will be located at ground level with increasing larger holes (up to 7" high X 6" wide) located at the top of the fence. Anchor braces will be put at all four corners to strengthen and tighten the fence. Two strands of barbed wire or a pipe / re-bar top rail will be constructed above the hog wire. This fence design (developed over the last 30-years) has proven to be very effective controlling unauthorized access to below grade tanks.

The existing rule (19.15.17.11.D.3) would require the operator to fence the below grade tank with a four foot fence that has at least four strands of barbed wire evenly spaced in the interval between on foot and four feet above the ground level. The proposed fencing alternative would provide better security against unauthorized access to below grade tanks. The smaller holes in hog-wire (3" X 6" up to 7" X 6") is more effective at controlling unauthorized access by the public and wildlife than 4-strands of barbed wire spaced 12" apart.

The proposed fence around the below grade tank will be constructed and operated in a manner that prevents unauthorized access and shall maintain the fence in good condition to protect the public and wildlife.

The request for administrative approval cited above is needed to help minimize environmental impact, increase safety and protect wildlife and public health. The alternatives proposed will protect fresh water, public health, safety and the environment more effectively than the design and construction specifications established by the State of New Mexico, Energy Minerals and Natural Resources Department do in rule 19.15.17.11 NMAC.

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CONDITIONS

Action 291401

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	291401
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	The closure plan submitted by [6515] DUGAN PRODUCTION for a BGT associated with well [30-045-08499] JULANDER GAS COM #001 is approved with the following conditions of approval: The closure criteria for this site is for groundwater depth less than 50 feet. [6515] DUGAN PRODUCTION must provide lab data in the closure report demonstrating that the lab results meet the closure criteria for this site.	12/7/2023