Received by OCD: 12/1/2023 1:26:06 PM

eceiveu by OCD. 12/1/	2023 1.	20.001111				I uge I of
Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		ON	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do not us	NDRY N se this f	NOTICES AND REPO		5_	6. If Indian, Allottee or	Tribe Name
SU		TRIPLICATE - Other instru	<i>,</i>		7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well	🗌 Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area code	2)	10. Field and Pool or E	xploratory Area
4. Location of Well (Footage	e, Sec., T.,F	R.,M., or Survey Description))		11. Country or Parish, S	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOT	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSI	ON		TY	PE OF AC	CTION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) clamation	Water Shut-Off Well Integrity
Subsequent Report		Casing Repair Change Plans	New Construction Plug and Abandon		complete nporarily Abandon	Other
Final Abandonment N	lotice	Convert to Injection		_	ter Disposal	
the proposal is to deepen the Bond under which th completion of the involv	directiona e work wil ed operation	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and n e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a Require letion in a	and true vertical depths of d subsequent reports mus a new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been te operator has detennined that the site

14. I hereby certify that the foregoing is true and co	rrect. Name (Printed/Typed)			
	Ti	tle		
Signature	Da	ate		
ccepted for record –NMOCD gc12/7/2023	THE SPACE FOR FEDER	AL OR STATE OF	CE USE	
Approved by				
		Title		Date
Conditions of approval, if any, are attached. Approv certify that the applicant holds legal or equitable titl which would entitle the applicant to conduct operat	le to those rights in the subject lease			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Sec any false, fictitious or fraudulent statements or repro			ully to make to any o	department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

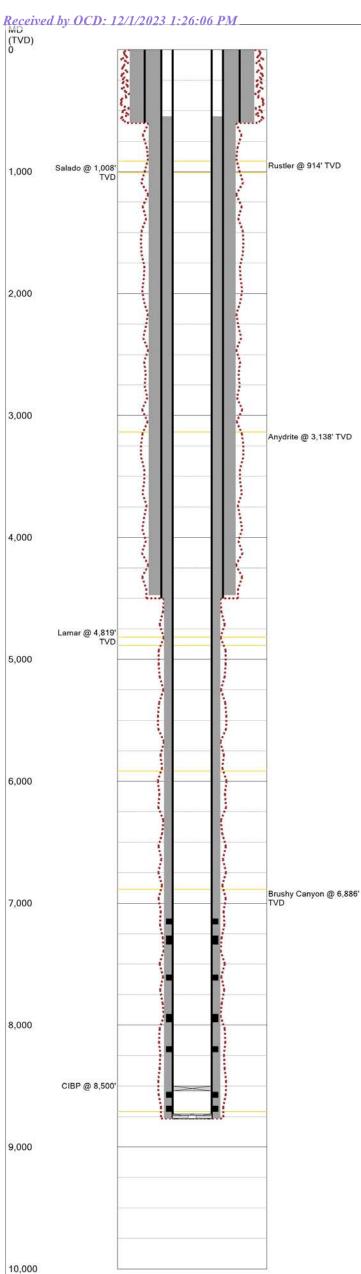
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / RANGE: 32E / SECTION: 15 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SENW / 2310 FNL / 1650 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

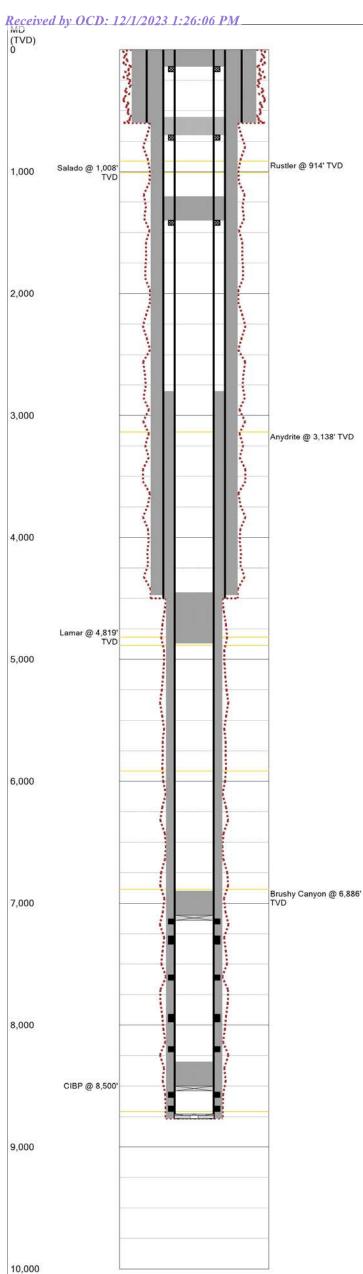


Last Updated: 11/2/2023 12:13 PM

Last Opd		a. 1	1/2	/20.									-	
Field Name	-					Leas	e Na	m	е				Well No.	
Livingston F	Ridg	je Dela	war	e	e Paisano Federal 2									
East														
County					Stat						API			
Lea)25	5-31615-00	000	
Version		Versio	on T	Гад										
	1	Curre	nt											
GL (ft)	KE	8 (ft)	S	Secti	ion	Тс	wnsl	hi	p/Bloo	ck	Rar	nge	e/Survey	
3,758.0			1	15		22	S				32E			
Operator						V	Vell T	Гу	ре		We	11 :	Status	
Strata Prod	ucti	on Co				C	Dil				Ina	cti	ve	
Latitude							Lo	n	gitude)				
				32	2.39	2585	58						-103.665	8249
Dist. N/S (f	t)	Dir. N/	S	Di	st. I	E/W	(ft) I	Di	r. E/W	1	Footag	e I	From	
-	-	FNL					650 I	F۷	VL		Section			
Prop Num	-			Sn	bud	Date			Com	о. Г	Date	Р	lug Date	
							- 5/199	2	-		/16/1992			
Additional	Info	ormati	on	-		.,		_		,		L		
Other 1		0	the	r 2	_		Ot	h	er 3		0)th	er 4	
				-										
Prepared E	łv		I	Und	ater	d By				1.4	ast Upda	ite	d	
jelgin	.,			elgir		u Dy					-		u 2023 12:1:	3 PM
Hole Summ	125	,	ļ	eigir	1					1	11	ı 21	2023 12.1	5 - 171
			-	Tel		-		T					-	
Date		iam. (in)	(1	Top /ID ft	6		ttom D ft)				Me	m	D	
		17.500			0	(60	0						
		12.250		6	600		4,50	0						
		7.875		4.5	500		8,76							
Tubular Su	mm			.,-			-,	1						
Date		Descrip	otio	n (חכ	(in)	Wt		Grad	<u>_</u>	Тор		Bottom	RL
Duto	-					(,	(lb/ft		Giuu	Č	(MD ft)		(MD ft)	
	Sι	Irface (Casi	ng	13.	375	54.0	00	J-55			0	600	С
	l	nterme		е	8.	625	24.0	00	J-55			0	4,500	С
		Casi	0									_		
		Produc Casii			5.	500	17.0	00	J-55			0	8,765	С
Casing Cer	ner		0	rv										
C Date		No.		Csg		1	Тор	T	Botto	m		10	mo	RL
C Date		Sx	c	DD (i	n)		ID ft))	(MD					
		500		13	3.37	5		0	. (6 0 4	ŀ			С
		1,700		8	3.62	5		0	4,4	473	8			С
		1,435		5	5.50	0	54	4	8,	765	5			С
Tools/Prob	lem	ns Sum	ıma	ry										
Date		Tool		-		0	D		ID	T	Тор	Т	Bottom	RL
						(iı	ו)		(in)		(MD ft)		(MD ft)	
			IBP		[.250	_	0.00		8,50		0	С
		F	FC		_T	5	.500	_	0.00	0	8,73	0	0	С
		C	SS			5	.500	_	0.00	0	8,76	5	0	С
Perforation	Su	Immar	у											
C Date		Perf.	Stat	us		For	matio	on			А Тор	0	A Bottom	RL
		0			<u>, ,</u>					(MD ft)		(MD ft)	
	-	Open			Jela	ware	÷				7,130		8,695	С
Formation			nma								_			
Form	nati	on			Тор		Comments							
Rustler				(I	VD	,	Rus	stle	er @ 9)14	' TVD			
Salado					1				-		08' TVD			
Anydrite											138' TVD	1		
rinyunie							-		-		9' TVD			
Lomor										01	ອ່ານບ			
Lamar Ball Canvar								Ia	r @ 4	,				
Bell Canyon					4	,886			r @ 4					
Bell Canyon Cherry Cany	yon				4 5	,886 ,918			_				T) (C)	
Bell Canyon	yon yon				4 5 6	,886 ,918	Bru		_		n @ 6,88	86'	TVD	

Last Updated: 11/2/2023 12:13 PM

Lasi Up		u.	11/2/	202	5 14	2.15															
Field Name						lame			ľ	Well No.	С	ounty		State	e		API				
Livingston F	Ridge D	elawa	re East	Pai	sano	Feder	ral		2	2	Le	ea		New	Mexico	C	30-0	025-	31615	-0000	
Version	Ver	sion 1	Гад										Spud Da	te	Comp	. Date	GL	(ft)		KB (ft)	
	1 Cu	rrent											7/15	/1992	10/	16/19	92	3.	,758.0		
Section	Towns		lock		R	ange/S	Surve	v		Dist. N/S (f	t) Dir	N/S	Dist. E/W				Footag				
15	228	///p/ =				2E	Juite	<u>,</u>			10 FN			1,650			Section				
	220				0.			Mall Se	latura	2,0				1,000			0000101			1	
Operator								Well St					titude		Longi				Prop I	NUM	
Strata Prod	luction C	Co						Inactive	9			32.	3925858		-103.6						
Other 1					Oth	er 2				Othe	r 3				0	ther 4	1				
Last Updat	ted				P	repare	ed By			<u> </u>			Update	d By							
11/02/2023	12:13 F	РМ			je	lgin							jelgin								
Additional	Inform	ation				<u> </u>															
/ launonai		ation																			
Hole Summ	-																				
Date	Diam		Тор	Botto									Memo								
	(in)		MD ft)	(MD	,																
	17.5		0		600																
	12.2		600		,500																
	7.8		4,500	8	,765																
Tubular Su	immary																				
Date		Desc	ription		No	. 0	D (in)	Wt	Grade	Coupling	g T	Гор	Bottom				Memo)			RL
			-		Jts	\$		(lb/ft)				ID ft)	(MD ft)								
	Surface	e Casi	ng			1	3.375	54.00) J-55	STC		(60	0							С
	Interme	ediate	Casing				8.625	24.00) J-55	LTC		(4,50	0							С
	Produc	tion C	asing				5.500	17.00) J-55	LTC		(8,76	5							С
Casing Cer	ment Su	umma	rv					1					1								_
C Date	-		-	Vol.	Sha	e Jt	Cso		Top E	Bottom		Dec	cription				M	emo	_		RL
C Date	Sx			ft3)		. (ft)	OD ((MD ft)		Des	cription				IVI	emc	J		RL
		00	1.33	667		0		375	0	604											С
	1,7			2,268		0		625	0	4,473											C
	1,4			2,059		0		500	544	8,765											C
				2,059		U	5.	500	544	0,705											
Tools/Prob	lems S																				
Date		То	ol Type			OD		ID (in)	Тор	Bottom		De	scription				Me	mo			RL
	6	ot Iror	n Bridge	Dlug		(in) 5.2	250	(in) 0.000	(MD ft) 8,50	(MD ft)	0										С
	Ca		at Collar	•		5.5		0.000			2										C
)										
			de Shoe	•		5.5	500	0.000	8,76	5 (J										С
Perforation	n Summ	ary																			
C Date	St	age	Perf	. Statu	IS			Format	ion	Clos	ed Da	te			Ν	lemo					RL
			0	Dpen		Delav	vare														С
Тор		B	ottom	-	SPF		Shots	s Pha	sing (deg					Inter	val Me	mo					
(MD ft	t)		MD ft)							,											
	7,130		7,1	34				5													
	7,268		7,3	34				21													
	7,588		7,5	89				3													
	7,911		7,9					10		<u> </u>											
	8,178		8,1					5													
								-		+											
	8,551		8,5					8		-											
	8,667		8,6	95				17													
Formation	Top Su	mmar	ry																		
Forma	ation Na	ame	То	p(TVD	ft)								Memo								
					914																
Rustler				1	008																
				۰,																	
Salado																					
Salado Anydrite				3,	138																
Salado Anydrite Lamar				3, 4,	138 819																
Salado Anydrite Lamar Bell Canyon				3, 4, 4,	138 819 886																
Rustler Salado Anydrite Lamar Bell Canyon Cherry Cany	yon			3, 4, 4, 5,	138 819 886 918																
Salado Anydrite Lamar Bell Canyon	yon yon			3, 4, 4, 5, 6,	138 819 886																



Page 6 of 11

La	ast Upd	ated:	11/2	2/202	23.1	2:09	9 PN	1					
	eld Name						Nam					Well No.	
	/ingston R	lidae Del	awai	re			o Fe					2	
Ea		0											
Co	ounty			S	tate					Α	PI N	No.	
Le	a			N	ew N	<i>Aexic</i>	0			3	0-02	25-31615-0	000
Ve	rsion	Vers	ion T	ag									
		2 Plug	ging										
GL	_ (ft)	KB (ft)	5	Sectio	on	Tow	nshi	p/Blo	ck	F	Rang	ge/Survey	
	3,758.0		ŀ	15		22S				3	2E		
Op	perator					We	ell Ty	ре		١	Well	Status	
Str	rata Produ	uction Co)			Oil				F	Plug	ging	
La	titude						Lon	gitud	e				
				32.	3925	5858						-103.665	58249
Di	st. N/S (ft) Dir. N	I/S	Dis	t. E/	W (ft	t) Di	ir. E/V	V	Foot	age	From	
	23	10 FNL				165	50 FV	NL		Sect	ion 2	22	
Pr	op Num			Spi	ud D	ate	-	Com	p. C	Date		Plug Date	
					7	7/15/1	1992		10/	/16/19	92		
Ad	ditional	Informat	ion					ļ			-		
Ot	her 1		Othe	r 2			Oth	er 3			Ot	her 4	
Pr	epared B	y		Upda	ted	By	L		L	ast Up	odat	ed	
	gin	•		jelgin		,				r		2/2023 12:0	9 PM
-	ole Summ	ary	ŀ						1		.,,		
	Date	Diam.	T	Тор		Botto	om				Men	10	
	-	(in)	(ND ft))	(MD	ft)			-			
		17.50	-		0		600						
		12.25			00		,500						
		7.87	5	4,50	00	8	,765						
Tu	bular Su	mmary											
	Date	Descr	iptio	n O	D (ii	'	Wt	Grad	le	Тор		Bottom	RL
		Surface	Cas	ina 1	13.37		b/ft) 54.00) J-55	5	(MD f	0	(MD ft) 600	С
		Interm		-	8.62	-) J-55			0	C	
		Cas		.0	0.02		24.00	, 0-00			0	0	
		Produ		۱	5.50)0 ⁻	17.00	J-55	5		0	8,765	С
_		Cas	0										
10-	aina Can	a mt Cum											
	sing Cen		nma	-				Pott		1	BA.		ы
Ca C	sing Cen Date	No.	1	Csg.		To (MD		Botte			M	emo	RL
	_		6	Csg. DD (in		To (MD		(MD		ŀ	M	emo	RL C
	_	No. Sx		Csg. DD (in 13.	ו)) ft)	(MD	ft)		M	emo	
	_	No. Sx 500	c	Csg. DD (in 13. 8.	1) .375	(MC) ft) 0	(MD 4,	ft) 604	3	M	emo	С
C	_	No. Sx 500 1,700 1,438	0 0 5	Csg. DD (in 13. 8. 5.	1) .375 .625	(MC	o ft) 0 0	(MD 4,	ft) 604 473	3	M	emo	C C
C	Date	No. Sx 500 1,700 1,433 ems Su	0 0 5	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 OD	0 0 2,800	(MD 4, 8, ID	ft) 604 473	Тор)	Bottom	C C
C	Date ols/Probl	No. Sx 500 1,700 1,433 Jems Sun Too	0 0 5 mma 01 Ty	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 OD (in)	0 ft) 0 2,800	(MD 4, 8, ID (in)	ft) 604 473 765	Top (MD 1) ft)	Bottom (MD ft)	C C RL
C	Date ols/Probl	No. Sx 500 1,700 1,433 ems Su Toc	D D D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 0D (in) 5.2	2,800 2,800	(MD 4, 8, ID (in) 0.00	ft) 604 473 765	Top (MD 1 7,	ft) 100	Bottom (MD ft) 0	C C RL C
C	Date ols/Probl	No. Sx 500 1,700 1,433 Iems Su Toc C	o o o o o o o r mma o l Typ CIBP	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 0D (in) 5.2 5.2	2,800 2,800 250 250	(MD 4, 8, ID (in) 0.00	ft) 604 473 765	Top (MD 1 7, 8,	ft) 500	Bottom (MD ft) 0	C C RL C
C	Date ols/Probl	No. Sx 500 1,700 1,430 Interns Sur Too	C D D D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 0D (in) 5.2 5.2 5.5	2,800 2,800 250 250	(MD 4, 8, 1D (in) 0.00 0.00	ft) 604 473 765	Top (MD 1 7, 8, 8,	ft) 100 500 730	Bottom (MD ft) 0 0	C C RL C C C
To	Date	No. 500 1,700 1,433 eems Suu Too ()	CIBP FC GS	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 0D (in) 5.2 5.2	2,800 2,800 250 250	(MD 4, 8, ID (in) 0.00	ft) 604 473 765	Top (MD 1 7, 8, 8,	ft) 500	Bottom (MD ft) 0 0	C C RL C
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 rems Sun C(C) Q Q Summary	CIBP FC GS	Csg. DD (in 13. 8. 5. nry pe	1) .375 .625	(MC 2 OD (in) 5.2 5.5 5.5	2,800 2,900 2,900	(MD 4, 8, ID (in) 0.00 0.00 0.00	ft) 604 473 765 00 00 00 00 00	Top (MD 1 7, 8, 8,	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C RL C C C C
To	Date	No. 500 1,700 1,433 eems Suu Too ()	CIBP FC GS	Csg. DD (in 13. 8. 5.	1) .375 .625	(MD 2 0D (in) 5.2 5.2 5.5	2,800 2,900 2,900	(MD 4, 8, 1D (in) 0.00 0.00	ft) 604 473 765 00 00 00 00 00 00 00 00 00 00 00 00 00 00	Top (MD 1 7, 8, 8,	ft) 100 500 730 765	Bottom (MD ft) 0 0	C C RL C C C
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS	Csg. DD (in 13. 8. 5. 5. vry pe	1) .375 .625	(MC 2 OD (in) 5.2 5.5 5.5 5.5 To (MC	2,800 2,900 2,900	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00 00 00 00 00 00 00 00 00 00 00 00 00 00	Top (MD 1 7, 8, 8, 8, 8,	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C RL C C C C
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 ems Suu Toc ()	CIBP FC GS hary	Csg. DD (in 13. 5. 5. yry pe OD (in) 5.	n) 375 625 500	(MC 22 OD (in) 5.2 5.5 5.5 5.5 5.5 5.5 6 (MC 6	250 2,800 2,800 550 500 500 500 500	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00	Top (MD 1 7, 8, 8, 8, 8,	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C C C C C C C C C C
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 Too 0	CIBP FC GS hary	Csg. DD (in 13. 8. 5. 5. mry pe (in) 5. 5.	n) 375 625 500 	(MC 22 OD (in) 5.2 5.5 5.5 5.5 5.5 6 6 8	250 250 250 250 250 250 250 250 250 250	(MD 4,, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00 <	Top (MD 1 7, 8, 8, 8, 8, 0	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C C C C C C C C C C C C C C C C C
C To Ce	Date ols/Probl Date	No. Sx 500 1,700 1,433 tems Suit Toc 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CIBP FC GS hary	Csg. DD (in 13. 5. rry pe OD (in) 5. 5. 5.	n) 375 625 500 250 250	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 6 6 8 8 4	0 0 2,800 250 550 550 550 500 550 500 500 5,900 3,300	(MD 4,, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00 <	Top (MD 1 7, 8, 8, 8, 8, 0	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	С С С С С С С С С С С С С С С С С С С
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 ems Sun Toc 0	CIBP FC GS D D D D D D D D D D D	Csg. DD (in 13. 8. 5. 5. mry pe OD (in) 5. 5. 5. 5. 8.	n) 375 625 500 250 250 250	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 6 6 8 8 4	250 2,800 2,800 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 2,50 3,300 3,300 1,450	(MD 4, 8, 1D (in) 0.0000 0.000000	ft) 604 473 765 00	Top (MD f) 7,, 8, 8, 0	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C C RL C C C RL C C C
C To Ce	Date ols/Probl Date	No. 500 1,700 1,433 tems Suu Toc 0 0	CIBP FC GS hary	Csg. DD (in 13. 5. 5. mry pe OD (in) 5. 5. 5. 5. 8. 8.	n) 375 625 500 250 250 250 2500	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 6 6 8 8 4	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 00 00	Top 7, 8, 8, 0 0 0 0	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C C C C C C C C C C C C C C C C C
Ce	Date ols/Probl Date	No. 500 1,700 1,430 rems Suu Toc 0	CIBP FC GS Aary D	Csg. DD (in 13. 5. 5. mry pe OD (in) 5. 5. 5. 5. 8. 8.	n) 375 625 500 250 250 250 500 500	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 6 6 8 8 4	Off) O 0 0 2,800 0 250 550 550 550 550 550 550 550 500 550 3,3000 4,450 1,200 550	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00	Top 7, 8, 8, 0 0 0 0	ft) 100 500 730 765	Bottom (MD ft) 0 0 0 0	C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C C
Ce	Date	No. 500 1,700 1,430 rems Suu Toc 0	CIBP FC GS Aary D D D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 5. 5. pe OD (in) 5. 5. 5. 5. 8. 8. 8. 8.	n) 375 625 500 250 250 250 500 500	(MC 2 0D (in) 5.2 5.5 5.5 5.5 7 0 (MC 6 8 8 4 4 1	Off) O 0 0 2,800 0 250 550 550 550 550 550 550 550 500 550 3,3000 4,450 1,200 550	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	B B Top General Control of the second seco	765 M	Bottom (MD ft) 0 0 0 0	C C C C C C C C C C C C C C C C C C C
C To C C C C Pe	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 tems Suit Toc 0	CIBP CIBP CIBP CIBP CIBP CIBP CIBP CIBP	Csg. DD (in 13. 8. 5. 5. 9P (in) 5. 5. 5. 5. 5. 8. 8. 8. 8. 8.	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 7 6 6 8 8 4 1	Off) 0 0 0 0 0 0 0 2,800 0 250 0 250 0 550 0 550 0 550 0 550 0	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Top (MD 1 7, 8, 8, 8, 8, 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6 6 7 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C RL C C C RL C C C RL C RL C RL C
C To C C C C Pe	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS GS D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 8. 5. 5. rry pe OD (in) 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 OD (in) 5.2 5.5 5.5 5.5 7 C (MC 6 8 4 4 1	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Top (MD 1 7, 8, 8, 0	Press 1000 7300 740 74	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C <td< td=""></td<>
C To C C C C Pe	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 tems Suit Toc 0	CIBP FC GS GS D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 8. 5. 5. rry pe OD (in) 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (MC 6 8 8 4 4 1 1 	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Top (MD 1 7, 8, 8, 0	6 6 7 7 7 6 7 7 6 7 7 6 7 7 6 7 7 6 7 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C C RL C C C RL C C C RL C RL C RL C
C To C C C C Pe	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS ary D State Ezed	Csg. DD (in 13. 8. 5. 5. rry pe OD (in) 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (MC 6 8 8 4 1 1 5 0 7 0 0 8 9	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Top (MD 1 7, 8, 8, 0	ft) 100 500 730 765 Ma	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C <td< td=""></td<>
C To C C C C Pe	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS D D D CIBP FC GS D D D D D D D D D D D D D D D D D D	Csg. DD (in 13. 8. 5. 5. 77 0D (in) 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 70 10 10 10 10 10 10 10 10 10 10 10 10 10	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (MC 6 8 4 1 1 6 8 4 4 1 1 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Top (MD 1 7, 8, 8, 8, 8, 8, 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ft) 100 500 730 730 765 M 40 0 00 000	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
C C C C C	Date ols/Probl Date ment Plu Date rforation Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. DD (in 13. 8. 5. 5. 90 (in) 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 7. 0 10 0 10 0 10 0 10 0 10 0 10 10 10 10	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (MC 6 8 4 1 1 6 8 4 4 1 1 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 604 473 765 765 700 00 00	Image: style="text-align: center;">Image: style="text-align: center;"/>Image: style="text-align: cente	ft) 100 500 730 730 765 M 40 0 00 000	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
C C C C C	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,433 ems Suu Toc 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. DD (in 13. 8. 5. 5. 7. 7. 7. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (MC 6 8 4 1 1 6 8 4 4 1 1 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	250 250 250 250 250 250 250 250	(MD 4, 8, 1D (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	ft) 604 473 765 00 00 00 00 00 00 00 00 00 00 00 00 00	A Top (MD 1 7, 8, 8, 9 0 0 0 0 0 0 0 0 0 0 1 7 1,4 7,1	Pft) 100 500 730 765 Ma 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
C C C C C	Date ols/Probl Date ment Plu Date	No. 500 1,700 1,430 ems Sun Too 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. 01 (in) 13. 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 10 (in) 1	n) 375 625 500 250 250 250 250 500 500 5	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 7 0 (ML 6 8 8 4 1 1 5 5.5 5.5 5.5 5.5 5.5 7 0 0 0 0 0 0 0 0 (in) 5.2 5.5 5.5 5.5 7 0 5.2 5.5 5.5 7 7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	250 250 250 550 550 550 550 550 550 550	(MD 4, 8, 1D (in) 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	ft) 604 473 765 00 00 00 00 00 00 00 00 00 0	Top (MD 1 7, 8, 8, 8, 8, 8, 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Pft) 100 500 730 765 Ma 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
	Date Ols/Probl Date One o	No. 500 1,700 1,430 ems Sun Too 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. 01 (in) 13. 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 10 (in) 1	n) 375 625 500 250 250 250 250 250 500 50	(MC 2 0D (in) 5.2 5.5 5.5 5.5 7 6 (MC 6 8 8 4 1 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	250 2,800 2,800 2,800 250 550 550 550 550 1,200 550 0 1,200 550 0 0 1,200 550 0 0 1,200 0 0 1,200 0 0 0 1,200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(MD 4, 8, 8, 1D (in) 0.0000 0.0000 0.0000 0.000000	ft) 604 473 765 00 00 00 00 00 00 00 00 00 0	Top (MD 1 7, 8, 8, 8, 8, 8, 9 9 9 9 9 9 9 9 9 9 9 9	ft) 100 500 730 765 Ma 0 0 0 0 0 00 30 nen	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
C C C C C C C C C C C C C C C C C C C	Date ols/Probl Date ment Plu Date rforation Date rforation Stler lado	No. 500 1,700 1,430 ems Sun Too 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. 01 (in) 13. 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 10 (in) 1	n) 375 625 500 500 250 250 250 250 500 50	(MC 2 0D (in) 5.2 5.5 5.5 5.5 7 c (MC 6 8 4 1 1 6 8 4 1 1 5 2 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5	250 250 250 250 250 250 250 3,300 3,300 3,300 5,900 3,300 5,900 3,300 0 3,300 0 3,300 0 3,300 0 3,300 0 3,300 0 8,800 0 8,800 0 8,800 0 8,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,800 0 9,900 9,900 0 0 0	(MD 4,, 8, 0.00 0.00 0.00 0.00 0.00 0.00 0.00	ft) 604 473 765 00 <	Top (MD 1 7, 8, 8, 8, 8, 8, 9 9 9 9 9 9 9 9 9 9 9 9	ft) 100 500 730 765 M 40 0 40 00 30 nen	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
Ce Ce C C Fo Ru Sal	Date ols/Probl Date ment Plu Date rforation Date ormation Form stler lado ydrite	No. 500 1,700 1,430 ems Sun Too 0 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. 01 (in) 13. 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 10 (in) 1	n) 375 625 500 250 250 250 250 250 500 50	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 5.5 5.5 7 0 (MC 6 8 8 4 4 1 1 5 2 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 7 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D ft) 0 0 0 0 0 0 0 0 0 0 0 0 0	(MD 4,, 8, 0.00 0.00 0.00 0.00 0.00 0.00 0.00	ft) 604 473 765 00 00 00 00 00 00 00 00 00 00 00 00 00	Top (MD 1 7, 8, 8, 8, 8, 8, 8, 9 9 9 9 9 9 9 9 9 9	Pft) 100 500 730 765 765 765 765 765 700 700 40 700 40 700 700 700 700 700 7	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C
Ce Ce C C Fo Ru Sai	Date ols/Probl Date ment Plu Date rforation Date rforation Stler lado	No. 500 1,700 1,433 ems Sun Toc 0 100 0	CIBP FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC GS FC FC GS FC FC FC FC FC FC FC FC FC FC FC FC FC	Csg. 01 (in) 13. 8. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 8. 8. 8. 8. 8. 8. 8. 8. 10 (in) 1	n) 375 625 500 250 250 250 250 250 500 50	(MC 2 0D (in) 5.2 5.5 5.5 5.5 5.5 5.5 5.5 7 0 (MC 6 8 8 4 4 1 1 5 2 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 7 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D ft) 0 0 0 0 0 0 0 0 0 0 0 0 0	(MD 4,, 8, 0.00 0.00 0.00 0.00 0.00 0.00 0.00	ft) 604 473 765 00 00 00 00 00 00 00 00 00 00 00 00 00	Top (MD 1 7, 8, 8, 8, 8, 8, 9 9 9 9 9 9 9 9 9 9 9 9	Pft) 100 500 730 765 765 765 765 765 700 700 40 700 40 700 700 700 700 700 7	Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C

Last Updated: 11/2/2023 12:09 PM

Formation	Top (TVD ft)	Comments
Cherry Canyon	5,918	
Brushy Canyon	6,886	Brushy Canyon @ 6,886' TVD
Bone Spring	8,708	

•

Last Updated: 11/2/2023 12:09 PM

	eld Name					e Nan				۷	Vell No.	Cou	nty		State						
Liv	ringston F	Ridge Dela	aware E	ast	Paisa	ano Fe	ederal			2	2	Lea			New	Mexico		30-02	25-31615	5-0000	
Ve	rsion	Versi	on Tag											Spud Date	e	Comp. D	ate	GL (f	ť)	KB (ft)	
		2 Plugg	ging											7/15/1	1992	10/16/	1992	2	3,758.0		
Se	ction	Townshi		ĸ		Ran	ge/Sur	vev			Dist. N/S (ft)	Dir. N	/S	Dist. E/W	(ft)	Dir. E/W	F	ootage	From		
15		22S				32E	,				2,310					FWL		ection			
		220				02L		14/2	ell Statu		2,010	1.145	Latit		,000	Longitud		001011		N	
-	perator									S						-			Prop	NUM	
		uction Co						Plu	igging				32.3	925858		-103.665					
Ot	her 1				C	Other	2				Other 3	3				Othe	er 4				
La	st Updat	ed				Prep	ared E	v						Updated	Bv	I					
		12:09 PM	1			jelgir		,						jelgin	-,						
						Jeigii	1							Jeigin							
Ad	Iditional	Informati	on																		
Ho	le Summ	nary																			
	Date	Diam.	Тор	F	Botton	n							M	/lemo							
	Duto	(in)	(MD 1	ft) ((MD ft																
		17.500		0		,00															
		12.250		600	4,5	00															
_		7.875	4,	500	8,7	00			_				_					_			_
Tu	bular Su	mmary																			
	Date	D	escripti	on		No.	OD (ii			Grade	Coupling	Тор		Bottom			Ν	Nemo			RL
<u> </u>						Jts			o/ft)		075	(MD I	rt)	(MD ft)							-
L		Surface 0	-				13.3			J-55	STC		0	600							С
		Intermedi	ate Cas	sing			8.6	25 2	24.00	J-55	LTC		0	4,500							С
		Productio	n Casin	g			5.5	00 ⁻	17.00	J-55	LTC		0	8,765							С
Ca		nent Surr		-											L						
	-		-	14-		hee		0.5	Ter		ottom		Deal	rintia				N.4 -	me		
С	Date	No. Sx	Yield (ft3/sk	Vo) (ft3		ihoe J .en. (fi		sg.) (in)	Top (MD f		Bottom MD ft)		Desc	ription				Me	ono		RL
		500			567	(II		3.375		, (604										С
										0											
		1,700			268			8.625		0	4,473										С
		1,435	1.4	4 2,0)59		0	5.500	2,	800	8,765										С
То	ols/Prob	lems Sun	nmary																		
	Date		Tool Ty	vpe			D	ID		Тор	Bottom		Desc	cription		1		Men	10		RL
							n)	(in		/ID ft)	(MD ft)										
		Cast	Iron Bri	dge Pl	ug		5.250	0	.000	7,100	0 0										С
		Cast	Iron Bri	dae Pl	ua		5.250	0	.000	8,500	0 0										С
			Float Co		5		5.500		.000	8,730											C
						_															
			Guide S	Shoe			5.500	0	.000	8,765	5 0										С
Ce	ment Plu	ug Summ	ary																		
С	Date	No.	Yield	Vo	I.	OD		Тор	Bot	tom		Descrip	otion		Т			Memo)		RL
		Sx	(ft3/sk			(in)		MD ft		D ft)		-									
		30	1.33	4 40	.02	5	.250	6,9	00	7,100											С
		30	1.33	4 40	.02	5	.250	8,3	00	8,500											С
		45	1.33	4 60	.03	5	.250	4,4		4,869											С
		40			.02		.500	1,2		1,400											C
		40			.36		.500	5	50	700											С
		100	1.33	4 13	3.4	8	.500		0	140											С
Pe	rforation	Summar	Ъ																		
С	Date	Stag	-	Perf. S	Status	1		For	mation		Closed	Date				Mer	no				RL
	240		,- '	Op			elaware				0.0000										C
	-			-						- / -! ·				-		(a) 37					Ŭ
	Top (MD ft	.	Botto (MD f		SF	~F	Sho	ots	Phasing	g (deg)				I	nter	val Memo					
⊢	וישוא) 7,130	ן שואו)	7,134	1			5													
┣		7,130		7,334					-												
L								21													
		7,588		7,589				3													
_		7,911		7,972		T		10													
 		8,178		8,190)			5													
<u> </u>		8,551		8,554				8			1										
┣		8,667		8,695				17													
		0,007									ļ		1								
				Sque			ase Su		-												С
	Тор		Botto		SF	۶F	Sho	ots	Phasing	g (deg)				I	nterv	val Memo					
	(MD ft		(MD f																		
[700		701		4		4		90)						_				
				Sque	ezed	Su	urface														С
	Тор		Botto	m	SF	PF	Sho	ots	Phasin	g (dea)				I	nterv	val Memo					
	(MD ft	.)	(MD f	ťt)				-		, ··· J)				-							
	-	, 140	-	, 141	1	4		4		90)										
				Sque		To	p Salt		1		·										С
	Tar	<u> </u>	Botto	•		PF	Sho	te	Dheele	n (de~)			I		nto	val Memo					Ĩ
	Top (MD ft)	(MD f		5	- 1	Sno	015	Phasing	y (ueg)				I	mer\	vai iviemo					
\vdash	() 1,400	ן שויין	1,401	1	4		4		90)										
Fa	rmation	Top Sum	many	.,		,			1	00	1										
r0				-																	
	Forma	ation Nam	ne	Top(TVD ft	:)							M	lemo							
Ì						1															

Last Updated: 11/2/2023 12:09 PM

Formation Name	Top(TVD ft)	Мето
Rustler	914	
Salado	1,008	
Anydrite	3,138	
Lamar	4,819	
Bell Canyon	4,886	
Cherry Canyon	5,918	
Brushy Canyon	6,886	
Bone Spring	8,708	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	290297
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM.	12/8/2023

Page 10 of 11

Action 290297

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	290297
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
gcordero	None	12/7/2023

CONDITIONS

Page 11 of 11

Action 290297