

<b>Well Name:</b> QUANDRY BJQ FEDERAL COM	<b>Well Location:</b> T21S / R24E / SEC 10 / NENW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM022534A	<b>Unit or CA Name:</b> BAMBOOZLED BBX FED COM 2	<b>Unit or CA Number:</b> NMNM114185
<b>US Well Number:</b> 300153584800X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

Subsequent Report

**Sundry ID:** 2681966

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Reclamation
<b>Date Sundry Submitted:</b> 07/14/2022	<b>Time Sundry Submitted:</b> 08:47
<b>Date Operation Actually Began:</b> 05/17/2022	

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 5/17/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

**Actual Procedure**

QUANDRY\_BJQ\_FEDERAL\_COM\_1\_CRR\_2022\_7\_13\_V2\_20220714084656.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** TINA HUERTA

**Signed on:** JUL 14, 2022 08:47 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 104 SOUTH FOURTH STREET

**City:** Artesia

**State:** NM

**Phone:** (575) 748-4168

**Email address:** tina\_huerta@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 02/09/2023

**Signature:** James A. Amos



## Surface Reclamation Complete Report

**Well Name:** QUANDRY BJQ FEDERAL COM #001

**API:** 30-015-35848

**Well Location:** Section 10, T21S-R24E UL: C; Eddy County, New Mexico

**Surface Owner:** FEDERAL

**Reclamation Complete Date:** 5/17/22

**Total Acres reclaimed:** 2.25 acres

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.











ver. 202206-2

**On-Site Regulatory Reclamation Inspection** Date: 7.6.22

Site Name: Quandry BTQ Federal Com 001

API Number: 30-0 15 35848 Plug Date: 8/27/21 Program: Initial Annual

Was this the last remaining or only well on the location? YES ☒ NO ☐

Are there any abandoned pipelines that are going to remain on the location? YES ☒ NO ☐

Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? YES ☒ NO ☐

If any production equipment or structure (including 3rd party) is to remain on location, please specify.

**Site Evaluation**

Recontoured back to original State/Topsoil Replaced YES ☒ NO ☐

Have the rat hole and cellar been filled and leveled? YES ☒ NO ☐

Have the cathodic protection holes been properly abandoned & reclaimed? YES ☒ NO ☐

Rock or Caliche Surfacing materials have been removed? YES ☒ NO ☐

**Section Comments:**

**All Facilities Removed for Final Reclamation**

Have all of the pipelines & production equipment been cleared? (other than the listed above) YES ☒ NO ☐

Has all of the required junk and trash been cleared from the location? YES ☒ NO ☐

Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? YES ☒ NO ☐

Have all of the required metal bolts and other materials have been removed? YES ☒ NO ☐

Have all the required portable bases been removed? YES ☒ NO ☐

**Section Comments:**

**Dry Hole Marker**

Has a steel marker been installed per COA requirements? YES ☒ NO ☐

Check One: ☐ Buried ☒ Above Ground

DHM Info Met	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section	Footage	API #	Federal Lease # (Federal Only)
Not Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

**Free of Oil or Salt Contaminated Soil**

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES ☒ NO ☐

Have all other environmental concerns been addressed as per OCD rules? YES ☒ NO ☐

If any environmental concerns remain on the location, please specify.

**Abandoned Pipelines**

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines? YES ☒ NO ☐

Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? YES ☒ NO ☐

Have all accessible points of abandoned pipelines been permanently capped? YES ☒ NO ☐

**Section Comments:**

**Last Remaining or Only Well on the Location**

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location? YES ☒ NO ☐

Is there any electrical utility distribution infrastructure that is remaining on the location? YES ☒ NO ☐

Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES ☒ NO ☐

Have all the retrievable pipelines, production equipment been removed from the location? YES ☒ NO ☐

Has all the junk and trash been removed from the location? YES ☒ NO ☐

**Section Comments:**

**Environmental Only: Do not have to be met to pass inspection**

This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.

Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) YES ☒ NO ☐

Site Stability? Erosion controls in place (if necessary) & working. YES ☒ NO ☐

Signs of seeding completion? (Broadcast/Drilled) YES ☒ NO ☐

Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% YES ☒ NO ☐

Adequate Reclamation Fence installed? YES ☒ NO ☐

**Section Comments:**

**Additional Findings or Comments:** About 500 Feet of Cable was Left Behind (Buried)

Inspector: [Signature]

Picture Checklist: ☒ DHM ☒ Background ☒ 3rd Party Equipment ☐ Contamination ☐ ☐ Site Corners ☒ Access Road ☐ EOG Equipment ☒ Trash/Junk ☐

Ready for FAN Submittal

Inspection Result: ☒ PASS ☐ FAIL

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 294096

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 294096
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/14/2023