



| 16407G | | | TLSA #66 | Post Plug | | TLSA | #66 Post Plug |
|---|------------------------------|--|----------|---|---|------------------|--------------------------------|
| Sample Point Code | Point Code Sample Point Name | | | ame | | Sample Poin | nt Location |
| | | | | | | | |
| Laboratory Sen | vices | 2023066 | N42 | Tedlar Bag | | CES - Spot | |
| Source Laboratory | | Lab File No | | Container Identity | | Sampler | |
| | , | USA | | USA | | New Mexico | |
| USA District | | Area Name | | Field Name | | Facility Name | |
| Mar 18, 2023 15:50 | | Mar 18, 2023 15:50 | | Mar 24, 2023 08:54 | | Mar 24, 2023 | |
| Date Sampled | | Date Effective | | Date Received | | | Reported |
| | | Torrand | ce | | | | |
| Ambient Temp (°F) | low Rate (Mcf) | Analyst | : | Press PSI @ Temp °F Source Conditions | _ | | |
| Well Done Founda | ition | | | | | NG | |
| Operator | | | | | Lab | Source Descripti | ion |
| Component | Normalized Mol % | Un-Normalized Mol % | GPM | Gross I | Heating Values | • | t ³) @ 60.00 °F |
| H2S (H2S) | 0.0000 | 0 | | 1 1 | Saturated | Dry | Saturated |
| Nitrogen (N2) | 99.9380 | 99.9375 | | 1.3 | 2.1 | 1.3 | 2.1 |
| CO2 (CO2) | 0.0370 | 0.03706 | | | lated Total San 45-16 *Calculated at | | |
| Methane (C1) | 0.0000 | 0 | | Relative Density I | | Relative De | ensity Ideal |
| Ethane (C2) | 0.0000 | 0 | 0.0000 | | 0.9679 0.968 Molecular Weight | | 9680 |
| | 0.0000 | 0 | 0.0000 | 28.0356 | | | |
| Propane (C3) | 0.0000 | 0 | 0.0000 | + | C6+ Group Pr | operties | |
| I-Butane (IC4) | 1 | | | ┥┃ | Assumed Comp | | |
| N-Butane (NC4) | 0.0000 | 0 | 0.0000 | C6 - 60.000% | C7 - 30.00 | | 3 - 10.000% |
| I-Pentane (IC5) | 0.0000 | 0 | 0.0000 | ┥ | Field H2S 0 PPM | | |
| N-Pentane (NC5) | 0.0000 | 0 | 0.0000 | - | | | |
| Hexanes Plus (C6+) | 0.0250 | 0.02544 | 0.0110 | PROTREND STATUS: | | DATA SO | URCE: |
| TOTAL | 100.0000 | 100.0000 | 0.0110 | Passed By Validator or | • | Imported | d |
| Method(s): Gas C6+ - GPA 2261, Extended | Gas - GPA 2286, Calcula | tions - GPA 2172 | | PASSED BY VALIDATOR I First sample taken @ t | | position looks | reasonable |
| | Analyzer Informa | tion | | VALIDATOR: | | | |
| Device Type: Gas Chromatog | , | Make: Shimadz | | Brooke Rush VALIDATOR COMMENTS: | • | | |
| Device Model: GC-2014 | Last C | al Date: Feb 13, 2 | 2023 | OK OK | | | |
| Source D | ate | Notes | | | | | |
| Brooke Rush Mar 27. | 2023 2:45 pm | Methane = 0 PPM | | | | | |

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 295426

DEFINITIONS

| Operator: | OGRID: |
|-------------------|--|
| BLUE SKY NM, INC. | 300825 |
| 7941 Katy Freeway | Action Number: |
| Houston, TX 77024 | 295426 |
| | Action Type: |
| | [UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB) |

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 295426

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QUESTIONS

| Prerequisites | |
|----------------------------|--|
| [OGRID] Well Operator | [300825] BLUE SKY NM, INC. |
| [API] Well Name and Number | [30-005-60468] TWIN LAKES SAN ANDRES UNIT #066 |
| Well Status | Plugged (not released) |

| Monitoring Event Information | |
|--|------------------------------|
| Please answer all the questions in this group. | |
| Reason For Filing | Post-Plug Methane Monitoring |
| Date of monitoring | 03/18/2023 |
| Latitude | 33.564693 |
| Longitude | -104.04081 |

| Monitoring Event Details | |
|---|--------------|
| Please answer all the questions in this group. | |
| Flow rate in cubic meters per day (m³/day) | 0.00 |
| Test duration in hours (hr) | 1.0 |
| Average flow temperature in degrees Celsius (°C) | 0.0 |
| Average gauge flow pressure in kilopascals (kPag) | 0.0 |
| Methane concentration in part per million (ppm) | 0 |
| Methane emission rate in grams per hour (g/hr) | 0.00 |
| Testing Method | Steady State |

| Monitoring Contractor | | |
|--|--------------------------|--|
| Please answer all the questions in this group. | | |
| Name of monitoring contractor | Well Done New Mexico LLC | |