

Well Name: LONG ARROYO WH FEDERAL	Well Location: T14S / R27E / SEC 11 / SWSW /	County or Parish/State: CHAVES / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM18612	Unit or CA Name:	Unit or CA Number:
US Well Number: 300056195300S1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2699814

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/26/2022

Date Operation Actually Began: 04/07/2022

Type of Action: Reclamation

Time Sundry Submitted: 11:21

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/7/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

LONG_ARROYO_WH_FEDERAL_1_CRR_2022_10_26_20221026112054.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: OCT 26, 2022 11:21 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ArtesiaState: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: RICK R FLORES

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5756270339

BLM POC Email Address: rflores@blm.gov

Disposition: Approved

Disposition Date: 10/27/2022

Signature: Ricky Flores



Surface Reclamation Complete Report

Well Name: LONG ARROYO WH FEDERAL #001

API: 30-005-61953

Well Location: M-11-14S-27E

Surface Owner: RCMA LLC- CLIFF WAIDE

Reclamation Complete Date: 4/7/22

Total Acres reclaimed: 2 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3RD Party riser on east side of pad.





On-Site Regulatory Reclamation Inspection						Date: <u>10/03/2022</u>	
Site Name: <u>Long Arroyo WH Federal #001</u>							
API Number: <u>30-005-61953</u>		Plug Date: <u>11/03/2021</u>		Program: <u>Initial</u>		Monitoring	
				Final		Corrective	
Was this the last remaining or only well on the location?						YES	NO
Are there any abandoned pipelines that are going to remain on the location?						✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?						✓	✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party riser on east side on pad.</u>							
Site Evaluation							
Recontoured back to original State/Topsoil Replaced						YES	NO
Have the rat hole and cellar been filled and leveled?						✓	✓
Have the cathodic protection holes been properly abandoned & reclaimed?						✓	✓
Rock or Caliche Surfacing materials have been removed?						✓	✓
Section Comments:							
All Facilities Removed for Final Remediation							
Have all of the pipelines & production equipment been cleared? (other than the listed above)						✓	✓
Has all of the required junk and trash been cleared from the location?						✓	✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?						✓	✓
Have all of the required metal bolts and other materials have been removed?						✓	✓
Have all the required portable bases been removed?						✓	✓
Section Comments:							
Dry Hole Marker						YES	NO
Has a steel marker been installed per COA requirements?						✓	✓
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground							
DHM Info Met Not Met	Operator Name ✓	Lease Name & Number ✓	UL-S-T-R ✓	Qtr Section (Footage) ✓	API # ✓	Federal Lease # (Federal Only)	
Free of Oil or Salt Contaminated Soil						YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						✓	✓
Have all other environmental concerns been addressed as per OCD rules?						✓	✓
If any environmental concerns remain on the location, please specify.							
Abandoned Pipelines						YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NM4C).						X	X
Have all fluids have been removed from any abandoned pipelines?						X	X
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?						X	X
Have all accessible points of abandoned pipelines been permanently capped?						X	X
Section Comments:							
Last Remaining or Only Well on the Location						YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.						✓	✓
Have all electrical service poles and lines been removed from the location?						✓	✓
Is there any electrical utility distribution infrastructure that is remaining on the location?						✓	✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						✓	✓
Have all the retrievable pipelines, production equipment been removed from the location?						✓	✓
Has all the junk and trash been removed from the location?						✓	✓
Section Comments:							
Environmental Only: Do not have to be met to pass inspection						Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.						✓	✓
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)						✓	✓
Site Stability? Erosion controls in place (if necessary) & working.						✓	✓
Signs of seeding completion? (Broadcast/Drilled)						✓	✓
Revegetation Success as compared to background? Met >75% Circle One: 0% 25% 50% 75% 100%						✓	✓
Adequate Reclamation Fence Installed?						✓	✓
Section Comments:							
Additional Findings or Comments:							
Inspector: <u>Igor Rios</u>							
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/>						<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW	
<input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>						Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site_Inspection_Form v1.xlsx

10/20/2022



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Long Arroyo WH Federal #001

API: 30-005-61953

Location: SW/4SW/4 being approximately 2.00 acres in total area.

Section: 11
Township: 14 South
Range: 27 East
County: Chaves

Surface owner: RCMA LLC – Cliff Waide
6436 Old Dexter Hwy
Dexter, NM 88230

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well.

Surface Owner Name: RCMA LLC – Cliff Waide

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Dated: 10/21/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 296166

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 296166
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/20/2023