

Well Name: ESTELLITA AFO FEDERAL COM	Well Location: T14S / R27E / SEC 15 / SENE /	County or Parish/State: CHAVES / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM36612	Unit or CA Name:	Unit or CA Number:
US Well Number: 300056263000C2	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2683349

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 07/21/2022	Time Sundry Submitted: 02:35
Date Operation Actually Began: 05/24/2022	

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 5/24/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

ESTELLITA\_AFO\_FEDERAL\_COM\_1\_CRR\_2022\_7\_20\_20220721143529.pdf

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<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** TINA HUERTA

**Signed on:** JUL 21, 2022 02:35 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 104 SOUTH FOURTH STREET

**City:** Artesia**State:** NM

**Phone:** (575) 748-4168

**Email address:** tina\_huerta@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** RUBEN J SANCHEZ

**BLM POC Title:** Assistant Field Manager, Lands & Minerals

**BLM POC Phone:** 5756270250

**BLM POC Email Address:** rjsanche@blm.gov

**Disposition:** Approved

**Disposition Date:** 12/13/2022

**Signature:** Ruben Sanchez



## Surface Reclamation Complete Report

**Well Name:** ESTELLITA AFO FEDERAL COM #001

**API:** 30-005-62630

**Well Location:** H-15-14S-27E, CHAVES COUNTY, NM

**Surface Owner:** RCMA, LLC

**Reclamation Complete Date:** 5/24/22

**Total Acres reclaimed:** 1.75 acres

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.









On-Site Regulatory Reclamation Inspection							Date: <u>6/13/2020</u>	
Site Name: <u>Estrellita AFO Fed Com 1</u>								
API Number: 30-0 <u>5 62630</u>		Plug Date: <u>9/14/21</u>		Program: <u>Initial</u>		Annual		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?								<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?								<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
<b>Site Evaluation</b>								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							<input checked="" type="checkbox"/>	
Have the cathodic protection holes been properly abandoned & reclaimed?							<input checked="" type="checkbox"/>	
Rock or Caliche Surfacing materials have been removed?							<input checked="" type="checkbox"/>	
<b>Section Comments:</b>								
<b>All Facilities Removed for Final Reclamation</b>								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							<input checked="" type="checkbox"/>	
Has all of the required junk and trash been cleared from the location?							<input checked="" type="checkbox"/>	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							<input checked="" type="checkbox"/>	
Have all of the required metal bolts and other materials have been removed?							<input checked="" type="checkbox"/>	
Have all the required portable bases been removed?							<input checked="" type="checkbox"/>	
<b>Section Comments:</b>								
<b>Dry Hole Marker</b>							YES	NO
Has a steel marker been installed per COA requirements?							<input checked="" type="checkbox"/>	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met								
<b>Free of Oil or Salt Contaminated Soil</b>							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	
Have all other environmental concerns been addressed as per OCD rules?							<input checked="" type="checkbox"/>	
If any environmental concerns remain on the location, please specify.								
<b>Abandoned Pipelines</b>								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?							<input checked="" type="checkbox"/>	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?							<input checked="" type="checkbox"/>	
<b>Section Comments:</b>								
<b>Last Remaining or Only Well on the Location</b>							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							<input checked="" type="checkbox"/>	
Is there any electrical utility distribution infrastructure that is remaining on the location?							<input checked="" type="checkbox"/>	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							<input checked="" type="checkbox"/>	
Have all the retrievable pipelines, production equipment been removed from the location?							<input checked="" type="checkbox"/>	
Has all the junk and trash been removed from the location?							<input checked="" type="checkbox"/>	
<b>Section Comments:</b>								
<b>iEnvironmental Only: Do not have to be met to pass inspection</b>								
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.							Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							<input checked="" type="checkbox"/>	
Site Stability? Erosion controls in place (if necessary) & working.							<input checked="" type="checkbox"/>	
Signs of seeding completion? (Broadcast/Drilled)							<input checked="" type="checkbox"/>	
Revegetation Success as compared to background? Met >75%.							Circle One: <u>0%</u>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?							<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<b>Section Comments:</b>								
<b>Additional Findings or Comments:</b>								
Inspector: <u>Igor Ryz</u>								
<div style="display: flex; justify-content: space-between;"> <div> <b>Picture Checklist:</b>  <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment  <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment         </div> <div> <input type="checkbox"/> Contamination <input type="checkbox"/> Trash/Junk         </div> </div>								
							<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <b>Inspection Result</b> <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site\_Inspection\_Form v1.xlsx

7/7/2022



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Estellita AFO Federal Com #1

API: 30-005-62630

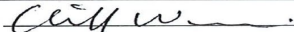
Location: SE/4NE/4 being approximately 1.75 acres in total area.

Section: 15  
Township: 14 South  
Range: 27 East  
County: Chaves


Surface owner: RCMA, LLC  
PO Box 516  
Hagerman, NM 88232

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well.

Surface Owner Name: Cliff Waide

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 296159

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 296159
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/20/2023