

Submit Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-28430</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SWD</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>B&amp;B SWD 22</b>
4. Well Location Unit Letter <b>B</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line Section <b>22</b> Township <b>19S</b> Range <b>25E</b> NMPM <b>EDDY</b> County		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3471' GR</b>		9. OGRID Number <b>328947</b>
10. Pool name or Wildcat <b>SWD; CISCO-CANYON</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <b>WORKOVER</b> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find PJR, updated WBD and passing MIT test for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/01/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/23

Conditions of Approval (if any):

11/20/2023

AOL. Held PJSM and JSA. Matting board on location. Anchors good. TSIP 140#. Start Bleeding down pressure and RU WSU. Spotted Tanks, Laydown machine, and pipe racks. ND WH and NU BOP. Release O/O tool well started flowing then went on a Vacuum for about 5 min. Then started flowing. Crew SDFL. Will start pumping down backside. Bled pressure down. Latched up to packer and unset. Casing slightly flowing. Hooked Vac truck up on back side and pull from backside begin coming OOH laying down TBG. POOH with 160 Jnts of 3 1/2 IPC. 4th Jnt from surface had a pitted bottom end. About 11 Jnts had PC missing in spots. Well started flowing back at Jnt 160. Closed BOP and pumped 40bbls of 10# brine. Pressure @ 150# Waited 10 min to let brine settle and bled pressure to 0. Well still flowing slightly. Closed TIW valve and BOP. Secured well. Will let Brine settle and should bleed down in the morning. SDFN. Total fluid pumped today: 40BBLS of 10# Brine

11/21/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. Tubing on a vacuum. Casing flowing. Hook vac truck up on back side and start pulling the rest of the Tubing. POOH w/ 69 jnts of 3 1/2 IPC and 7" packer assembly. Top and bottom Elements were damaged. Middle element was in good shape. There was trash build up on the O.D. Of packer. New Polycore TBG AOL. Begin unloading and loading old TBG to back haul. WF tech AOL. Finished Tallying TBG. Assemble 7" scraper and RIH. RIH w/ TBG as follows:

234- 3 1/2 Polycore TBG

1- 7" scraper

1- Bit

RIH to 7655' worked TBG back and forth to 7591' rotate TBG while working up and down. POOH and Lay down 3 jnts. Closed BOP and secured TBG with TIW valve. SDFN. No Fluid Pumped Today.

11/22/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. TSIP 0# CSIP 0#. Well dead. Begin POOH w/ bit and scraper. POOH W/ bit and scraper. Scraper in good shape no damage. Hydrotesters AOL RU. Get Packer assembly ready to run. RIH test packer. Install POP and begin RIH with Packer and TBG testing to 5000#.

RIH with the following:

1- 3 1/2 L80 Polycore TBG

2- 3 1/2 L80 Polycore subs

231- 3 1/2 L80 Polycore TBG

1- 3 1/2 x 7" O/O tool

1- 7" Packer assembly

1- 2 7/8 X 10' NP sub

1- 2 7/8 POP w/ 4 pins

Load TBG with 55 bbls of Produced water recovered from SWD. Mix packer fluid and begin pumping down backside. Finished pumping 215 bbls of TFW mixed with packer fluid. Set packer with 30 points of compression. Bled pressure and checked packer set. Top off backside with 1/2 bbl. Closed BOP. Pressure up 30 min 500# held. Good test. Left the 500# of pressure on packer. Secured well. SDFHW.

11/27/2023

AOL. Held PJSM and JSA. H2S equipment in place and working. TSIP 0# CSIP 0#. Well dead. NDBOP, NUWH, MIRU kill truck & chart recorder on csg. Pressure To 540# & Held For 32 Mins. Good chart, OCD rep Barbra AOL and passed chart, RDMO PU. POP @ 1850#, Pumped 3 Bbls. TBW @ 1600#, RDMO Kill Truck.



SPUD DATE: 1/3/1997  
ELEV: 3471' GL 15' KB

**B&B 22 SWD #1**

Formerly the B&B 22 #4  
Eddy County, NM  
API# 30-015-28430

CURRENT WBD

**9-5/8" 36# J-55 Csg @ 1,120'**  
14-3/4" HOLE  
CMT W/ 1100 SX  
CIRC TO SURF

DV TOOL @ 6,028'

**TUBING DETAIL**

15' KB  
1 JTS 3-1/2" 9.3# POLUCORE TUBING  
1 6' AND 10' 3-1/2" 9.3# POLYCORE TUBING SUB  
231 JTS 3-1/2" 9.3# POLYCORE TUBING  
7" x 3-1/2" T-2 O/O TOOL WITH 2.81 F PROFILE  
7" x 3-1/2" AS1-X NP PACKER @ +/- 7,617'  
3-1/2" x 2-7/8" SS XO  
2 7/8" 10' NP SUB  
2 7/8" SS LANDING NIPPLE 2.25R PROFILE  
2 7/8" POP

**7" 26/23# N-80/K-55 Csg @ 8,200'**  
8-3/4" HOLE  
CMT W/ 1250 SX IN 2 STAGES  
CIRC TO SURF

TD @ 8,206'  
TVD @ 8,206'  
PBTD @ 8,115'

**CISCO/CANYON PERFS (7,659-7,790')**  
262 HOLES

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CONDITIONS

Action 290188

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 290188
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/20/2023