

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well☐ Gas Well☐ Other

2. Name of Operator

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information****Additional Remarks**

BOROS FEDERAL #104H 9/15/2020 Boros East TB  
BOROS FED COM #201H 9/15/2020 Boros West TB  
BOROS FEDERAL #202H 9/15/2020 Boros West TB  
BOROS FED COM #216H 9/15/2020 Boros West TB  
BOROS FED COM #215H 9/15/2020 Boros West TB

Boros Fed 107H 10/10/2021 Boros East TB  
Boros Fed 103H 10/10/2021 Boros East TB  
Boros Fed 113H 10/10/2021 Boros East TB  
Boros Fed 114H 10/10/2021 Boros East TB  
Boros Fed 108H 10/10/2021 Boros East TB  
Boros Fed 133H 10/10/2021 Boros East TB  
Boros Fed 134H 10/10/2021 Boros East TB  
Boros Fed 227H 10/10/2021 Boros East TB  
Boros Fed 228H 10/10/2021 Boros East TB  
BOROS FED COM #135H 10/10/2021 Boros West TB  
Boros Fed Com 121H 10/10/2021 Boros West TB  
Boros Fed 122H 10/10/2021 Boros West TB  
Boros Fed 132H 10/10/2021 Boros West TB

**Location of Well**

0. SHL: NWNW / 430 FNL / 514 FWL / TWSP: 26S / RANGE: 31E / SECTION: 15 / LAT: 32.0489424 / LONG: -103.7729966 ( TVD: 0 feet, MD: 0 feet )  
PPP: NWNW / 5280 FNL / 660 FWL / TWSP: 26S / RANGE: 31E / SECTION: 22 / LAT: 32.0354647 / LONG: -103.77248 ( TVD: 8241 feet, MD: 13250 feet )  
PPP: NWNW / 100 FNL / 330 FWL / TWSP: 26S / RANGE: 31E / SECTION: 15 / LAT: 32.0498485 / LONG: -103.7735899 ( TVD: 8241 feet, MD: 8595 feet )  
BHL: SWSW / 100 FSL / 330 FWL / TWSP: 26S / RANGE: 31E / SECTION: 22 / LAT: 32.0210893 / LONG: -103.7735036 ( TVD: 8241 feet, MD: 18534 feet )

September 30, 2020



**FESCO, Ltd.**  
**1100 FESCO Ave. - Alice, TX 78332**

For: Matador Production Company  
 One Lincoln Centre  
 5400 LBJ Freeway, Suite 1500  
 Dallas, Texas 75240

Field: N/A  
 County: Eddy, New Mexico

Sample: Boros Federal No. 123H  
 Type: Separator Water  
 Formation: N/A  
 Depth (Ft): N/A

Date: 9/21/2020  
 Time: 13:05

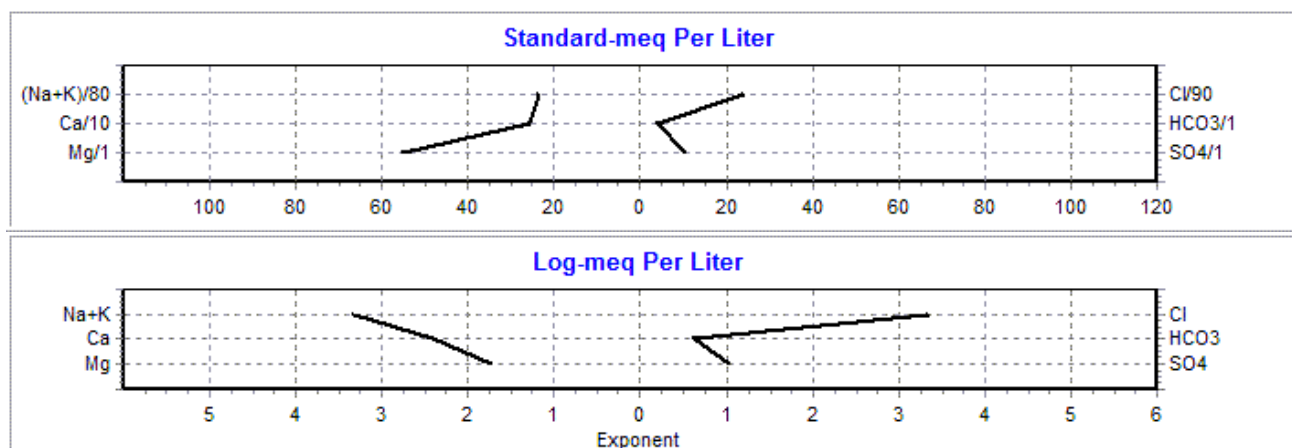
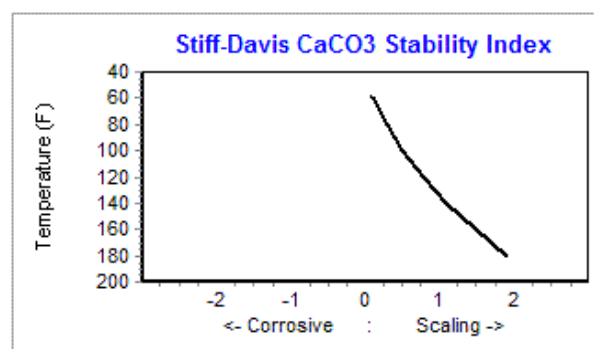
### REPORT OF WATER ANALYSIS

#### \*\*\*\*\* Dissolved Solids \*\*\*\*\*

	mg/L	meq/L
Sodium (Na)	42475.00	1847.54
Calcium (Ca)	5191.00	259.03
Magnesium (Mg)	667.00	54.85
Barium (Ba)	1.61	0.02
Potassium (K)	864.00	22.10
Iron (Fe)	4.19	---
Chloride (Cl)	77200.00	2177.72
Sulfate (SO <sub>4</sub> )	508.00	10.58
Carbonate (CO <sub>3</sub> )	0.00	0.00
Bicarbonate(HCO <sub>3</sub> )	252.00	4.13
Hydroxide (OH)	0.00	0.00
Sulfide (H <sub>2</sub> S)	0.00	
Total Solids	127163	
Total Alkalinity (CaCO <sub>3</sub> )	207	
Total Hardness (CaCO <sub>3</sub> )	15715	

#### \*\*\*\*\* Other Properties \*\*\*\*\*

pH ----- 6.74  
 Specific Gravity @ 60/60 °F ----- 1.080  
 Resistivity (Ohm-meters @ 77.0 °F) ----- 0.063



Certified: FESCO, Ltd. - Alice, Texas

*David Dannhaus*

David Dannhaus 361-661-7015

Job Number: 202599.1256

1/2



2/2



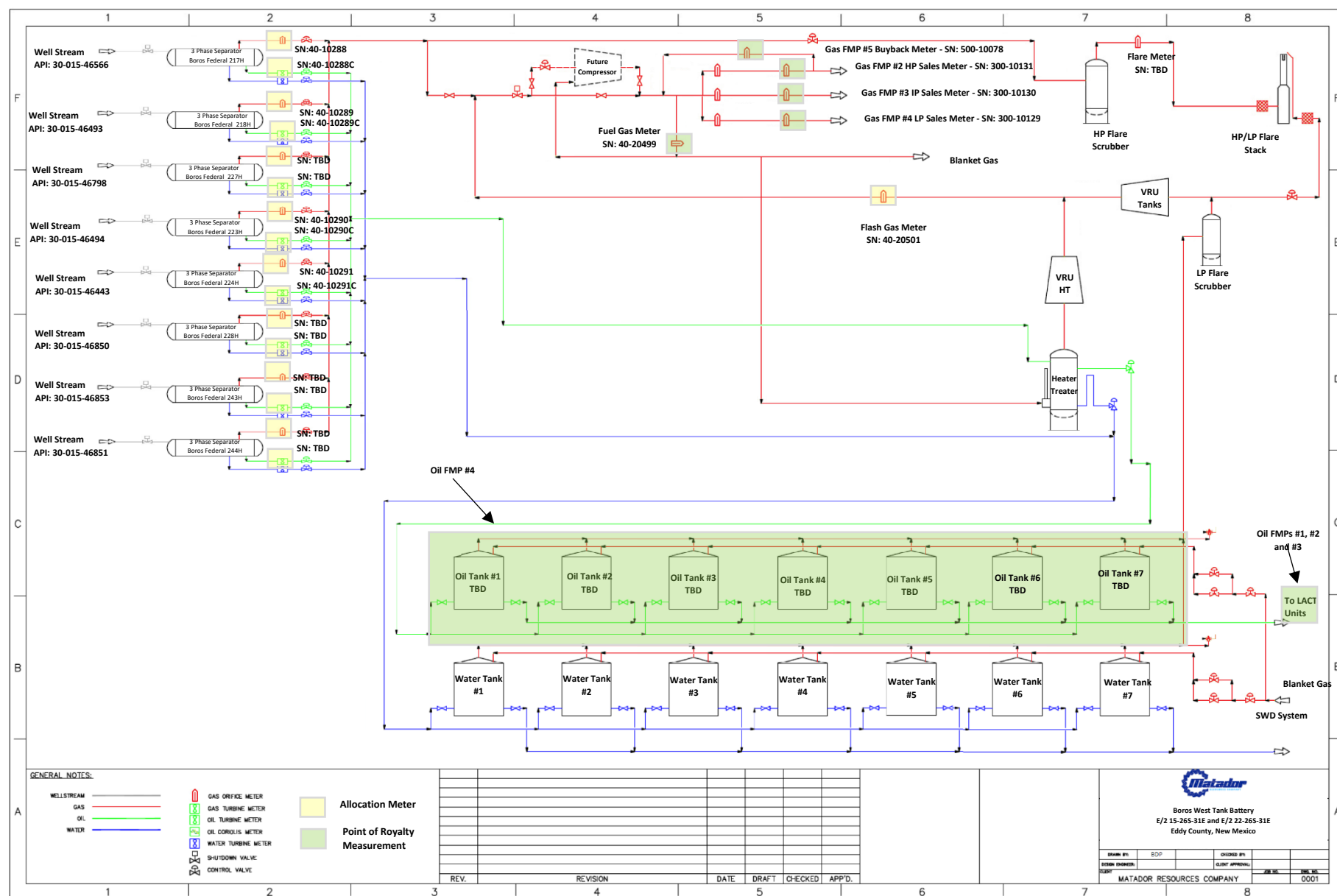


1/2





2/2





State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Director  
Oil Conservation Division



Administrative Order SWD-2183  
November 19, 2019

**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, Permian Oilfield Partners, LLC (the "operator") seeks an administrative order for its Monsoon Federal SWD No. 1 (the "proposed well") with a location of 1700 feet from the North line and 165 feet from the East line, Unit letter H of Section 34, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, for the purpose of produced water disposal.

**THE DIVISION DIRECTOR FINDS THAT:**

The application has been duly filed under the provisions of Division Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties, have been notified and no objections have been received within the prescribed waiting period. The well location in this application is modified from a withdrawn application in which the same well name was proposed. The original well proposal can be found under administrative order application pMAM1912656384. The current application has presented satisfactory evidence that all requirements prescribed in Division Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Division Rule 19.15.5.9 NMAC.

Application for Disposal in Devonian and Silurian Formations: Due to the potential for the projected injection volume of the proposed well to impact an area greater than the one-half mile radius applied in Division Form C-108 and Division rule, the applicant has provided the following supplementary information:

1. Notification following Division Rule 19.15.26.8(B) NMAC for a radius of one mile from the surface location of the proposed well;
2. An expanded Area of Review for wells penetrating the disposal interval for a radius of one mile from the surface location of the proposed well; and
3. A statement by a qualified person assessing the potential of induced-seismic events associated with the disposal activities for the predicted service life of the proposed well.

**IT IS THEREFORE ORDERED THAT:**

The applicant, Permian Oilfield Partners, LLC (OGRID 328259), is hereby authorized to

utilize its Monsoon Federal SWD No. 1 (API 30-025-Pending) with a location of 1700 feet from the North line and 165 feet from the East line, Unit letter H of Section 34, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, for disposal of oil field produced water (UIC Class II only) through open-hole completion into an interval consisting of the Devonian and Silurian formations from approximately 17,098 feet to approximately 18,522 feet. Injection will occur through internally-coated, tapered tubing. The tubing shall taper from 7-inches to 5.5-inches within the 7.625-inch, 39-pound liner. The packer will be set within 100 feet of the top of the disposal interval. This permit does not allow disposal into:

1. The Woodford Shale and formations above the lower contact of the Woodford Shale;
2. Formations below the Silurian formations including the Montoya formation and the Ellenburger formation (lower Ordovician); and
3. Any lost circulation intervals directly on top and obviously connected to these formations.

*Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the Division's District geologist and Santa Fe Engineering Bureau, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the Division shall use to amend this order for a final description of the depth for the injection interval. If significant hydrocarbon shows occur while drilling, the operator shall notify the Division's District office and the operator shall be required to receive written permission prior to commencing disposal.*

*The operator shall circulate to surface the cement for the 9.625-inch production casing.*

*If cement does not circulate on any casing string, the operator shall run a cement bond log (CBL) or other log to determine top of cement and shall notify the Hobbs District with the top of cement on the emergency phone number prior to continuing with any further cement activity with the proposed well. If cement did not tie back into the next higher casing shoe, the operator shall perform remedial cement job to bring cement, at a minimum, 200 feet above the next higher casing shoe.*

*The operator shall run a CBL (or equivalent) for the 7.625-inch liner to demonstrate the placement of cement and the cement bond with the tie-in with 9.625-inch casing string. The operator shall provide a copy of the CBL to the Division's District office prior to commencing disposal.*

*Prior to commencing disposal, the operator shall obtain a bottom-hole pressure measurement representative of the open-hole completion. This information shall be provided with the written notice of the date of commencement of disposal.*

**IT IS FURTHER ORDERED THAT:**

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the completion and construction of the well as described in the application and, if

necessary, as modified by the District Supervisor, or the Bureau of Land Management.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's District I office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

If the disposal well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Division Director shall require the well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Division Rule 19.15.26.10 NMAC, and the well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

The wellhead injection pressure on the well shall be limited to **no more than 3420 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formations. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable step-rate test.

The operator shall notify the supervisor of the Division's District I office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District I office. The operator shall submit monthly reports of the disposal operations that includes number of days of operation, injection volume, and injection pressure on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.



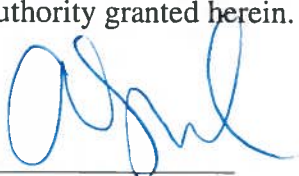
The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate one (1) year after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



ANDRIENNE SANDOVAL  
Director

AS/dhr

cc: Oil Conservation Division – Hobbs District Office  
Admin. Appl. No. pMAM1908648314  
Bureau of Land Management – Carlsbad Field Office

Attachment: C-108 well completion diagram

**WELLBORE SCHEMATIC**

Permian Oilfield Partners, LLC.  
 Monsoon Federal SWD #1  
 1700' FNL, 165' FEL  
 Sec. 34, T25S, R32E, Lea Co. NM  
 Lat 32.0895734° N, Lon 103.6547982° W  
 GL 3361', RKB 3391'

**Surface - (Conventional)**

Hole Size: 26"  
 Casing: 20" - 94# H-40 STC Casing  
 Depth Top: Surface  
 Depth Btm: 1017'  
 Cement: 665 sks - Class C + Additives  
 Cement Top: Surface - (Circulate)

**Intermediate #1 - (Conventional)**

Hole Size: 17.5"  
 Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing  
 Depth Top: Surface  
 Depth Btm: 4835'  
 Cement: 1599 sks - Lite Class C (50:50:10) + Additives  
 Cement Top: Surface - (Circulate)

**Intermediate #2 - (Conventional)**

Hole Size: 12.25"  
 Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing  
 Depth Top: Surface  
 Depth Btm: 11999'  
 Cement: 2065 sks - Lite Class C (60:40:0) + Additives  
 Cement Top: Surface - (Circulate)  
 ECP/DV Tool: 4935'

**Intermediate #3 - (Liner)**

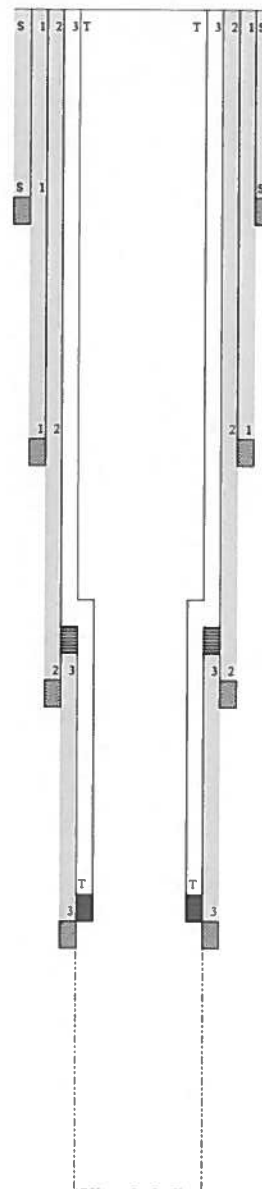
Hole Size: 8.5"  
 Casing: 7.625" - 39# HCL-80 FJ Casing  
 Depth Top: 11799'  
 Depth Btm: 17098'  
 Cement: 255 sks - Lite Class C (60:40:0) + Additives  
 Cement Top: 11799' - (Volumetric)

**Intermediate #4 - (Open Hole)**

Hole Size: 6.5"  
 Depth: 18522'  
 Inj. Interval: 17098' - 18522' (Open-Hole Completion)

**Tubing - (Tapered)**

Tubing Depth: 17053'  
 Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)  
 X/O Depth: 11799'  
 X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)  
 Packer Depth: 17063'  
 Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



September 4, 2020



**FESCO, Ltd.**  
**1100 FESCO Ave. - Alice, TX 78332**

For: Matador Production Company  
 One Lincoln Centre  
 5400 LBJ Freeway, Suite 1500  
 Dallas, Texas 75240

Field: N/A  
 County: Eddy, New Mexico

Sample: Boros Federal COM No. 201H  
 Type: Separator Water  
 Formation: N/A  
 Depth (Ft): N/A

Date: 8/31/2020  
 Time: 13:15

## REPORT OF WATER ANALYSIS

## \*\*\*\*\* Dissolved Solids \*\*\*\*\*

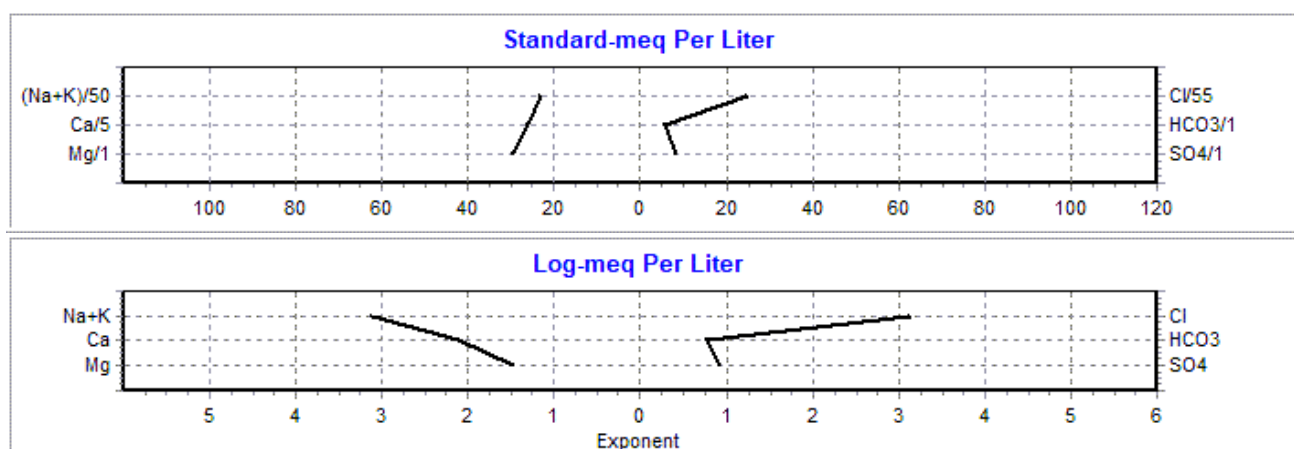
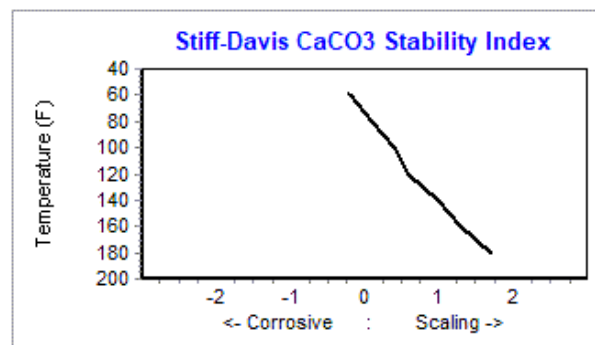
	mg/L	meq/L
Sodium (Na)	26791.00	1165.33
Calcium (Ca)	2638.00	131.64
Magnesium (Mg)	358.00	29.44
Barium (Ba)	1.98	0.03
Potassium (K)	49.70	1.27
Iron (Fe)	4.93	---

Chloride (Cl)	48300.00	1362.48
Sulfate (SO4)	400.00	8.33
Carbonate (CO3)	0.00	0.00
Bicarbonate (HCO3)	356.00	5.83
Hydroxide (OH)	0.00	0.00

Sulfide (H2S)	0.00
Total Solids	78900
Total Alkalinity (CaCO3)	292
Total Hardness (CaCO3)	8069

## \*\*\*\*\* Other Properties \*\*\*\*\*

pH	6.92
Specific Gravity @ 60/60 °F	1.050
Resistivity (Ohm-meters @ 77.0 °F)	0.090



Certified: FESCO, Ltd. - Alice, Texas

*David Dannhaus*

David Dannhaus 361-661-7015

Job Number: 202414.1240



## WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. JENNINGS; BONE SRING, WEST (97860) and PURPLE SAGE; WOLFCAMP (GAS 98220)
2. Amount of water produced from all formations in barrels per day. 70,000
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)
4. How water is stored on lease. 7X1,000 bbl steel tanks – Boros East TB and 6X1,000 bbl steel tanks – Boros West TB
5. How water is moved to the disposal facility. Pipeline
6. Identify the Disposal Facility by:
  - A. Facility Operators name. WaterBridge Stateline LLC
  - B. Name of facility or well name and number. Monsoon Federal SWD #001 API:30-025-47362
  - C. Type of facility or well (WDW (WIW) etc. Salt Water Disposal
  - D. Location by  $\frac{1}{4}$   $\frac{1}{4}$  NE1/4 Section 34 Township 25S Range 32E
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, **620 East Greene St, Carlsbad NM, 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

US Well Number	APD/NOS ID	Well Name	Well Number	Lease Number
3001546443	10400041754	BOROS FEDERAL	224H	NMNM138865
3001546479	10400041808	BOROS FEDERAL	124H	NMNM138865
3001546480	10400041777	BOROS FEDERAL	204H	NMNM138865
3001546493	10400041773	BOROS FEDERAL	218H	NMNM138865
3001546494	10400040924	BOROS FEDERAL	223H	NMNM138865
3001546495	10400040894	BOROS FEDERAL	123H	NMNM138865
3001546511	10400041819	BOROS FEDERAL	104H	NMNM138865
3001546512	10400042891	BOROS FED COM	221H	NMNM138865
3001546513	10400041802	BOROS FEDERAL	134H	NMNM138865
3001546530	10400041039	BOROS FEDERAL	103H	NMNM138865
3001546564	10400041598	BOROS FEDERAL	202H	NMNM138865
3001546565	10400040955	BOROS FEDERAL	203H	NMNM138865
3001546566	10400040963	BOROS FEDERAL	217H	NMNM138865
3001546571	10400041094	BOROS FEDERAL	133H	NMNM138865
3001546595	10400042813	BOROS FEDERAL	222H	NMNM138865
3001546734	10400043268	BOROS FED COM	121H	NMNM 138865
3001546735	10400043266	BOROS FED COM	201H	NMNM138865
3001546736	10400042845	BOROS FEDERAL	122H	NMNM138865
3001546747	10400042802	BOROS FED COM	216H	NMNM138865
3001546748	10400042893	BOROS FED COM	215H	NMNM138865
3001546794	10400042824	BOROS FED COM	226H	NMNM138865
3001546795	10400042826	BOROS FEDERAL	242H	NMNM138865
3001546796	10400042881	BOROS FED COM	241H	NMNM138865
3001546797	10400042886	BOROS FED COM	225H	NMNM138865
3001546798	10400041202	BOROS FEDERAL	227H	NMNM138865
3001546836	10400041261	BOROS FEDERAL	23H	NMNM138865
3001546837	10400041823	BOROS FEDERAL	24H	NMNM138865
3001546838	10400042851	BOROS FEDERAL	112H	NMNM138865
3001546839	10400043272	BOROS FED COM	101H	NMNM138865
3001546849	10400042842	BOROS FEDERAL	132H	NMNM138865
3001546850	10400041723	BOROS FEDERAL	228H	NMNM138865
3001546851	10400041715	BOROS FEDERAL	244H	NMNM138865
3001546852	10400041061	BOROS FEDERAL	107H	NMNM138865
3001546853	10400040933	BOROS FEDERAL	243H	NMNM138865
3001546863	10400041810	BOROS FEDERAL	108H	NMNM138865
3001546864	10400043269	BOROS FED COM	111H	NMNM138865
3001546865	10400042858	BOROS FEDERAL	102H	NMNM138865
3001546866	10400041087	BOROS FEDERAL	113H	NMNM138865
3001546867	10400042582	BOROS FED COM	105H	NMNM138865
3001546911	10400042874	BOROS FEDERAL	22H	NMNM138865
3001546912	10400043267	BOROS FED COM	131H	NMNM138865
3001546914	10400042857	BOROS FEDERAL	106H	NMNM138865
3001546925	10400041809	BOROS FEDERAL	114H	NMNM138865
3001547220	10400043273	BOROS FED COM	21H	NMNM138865

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 74596

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 74596
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/20/2023