

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30902	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Maddux 17C	
8. Well Number #1	
9. OGRID Number 1092	
10. Pool name or Wildcat Lovington-Pennsylvanian;NE (40760)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Armstrong Energy Corporation 3. Address of Operator P.O. Box 1973, Roswell, NM 88202 4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>2130</u> feet from the <u>West</u> line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see Attached Report. As stated at the end, we RDPU to assess casing repair options after speaking with David Alvarado @ OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP of Engineering DATE 12/6/2023

Type or print name Kyle Alpers E-mail address: kalpers@acnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/20/23

Conditions of Approval (if any):



Armstrong Energy Corporation
 PO Box 1973
 Roswell, NM 88202
 Phone: 575-625-2222
 Fax: 575-622-2512

Maddux 17 #1

API # 30-025-30902

660' FNL & 2130' FWL; Section 17 T16S R37E

Lea County, NM

11/15/2023 RUPU (Lucky Well Services). TOH w/ rods. 145-7/8" rods, 303-3/4" rods. SISD.

11/16/2023 ND Hanger Flange. NU BOP. TOH w/tubing. (354 jnts). TIH w/ 4 5/8" Taper End Mill, X-Over and 194 jnts (7'out). Tag @ 6285'. Set reverse unit. SISD.

11/17/2023 Starting milling on parted casing @ 8:00 am. Milled 7' in 4 hrs to 6292', work back and forth several times. Pick up jnt (3275') and check to 6325', nothing on that jnt. LD 1 jnt and swivel. Continue to TIH w/ tubing, strap in (354 jnts) 11,412.86'. Pickup 5 jnts and tag 12' in on 5th jnt (11,567'). 75' below bottom perf. LD tag jnt. TOH w/tubing. SISD.

11/20/2023 Finish TOH w/ tubing and mill. (Shows wear in upper ¼). TIH w/5 ½" RBP, 5 ½" Packer and tubing. Set RBP @ 11,310' w/ 350 jnts 10 in on last. Set packer @ 11,300' w/ 350 jnts. Pump down tubing 80 bbls (15 bbls over capacity). Never loaded. Release packer, catch and release RBP. Reset RBP @ 11,290'. Set packer @ 11,270'. Pump down tubing, 50 bbls and loaded. Pressure to 200 psi and bleeds off. Get on backside and load w/ 75 bbls and pressure to 500 x 4, work air out. Holding 500 on tubing and 500 on backside for 30 mins. Drop standing valve and pump down w/ 57 bbls. Pressure to 725 psi, held ok. Tubing good. Packer leaking, RBP holding. Fish standing valve. SISD.

11/21/2023 TOH w/ tubing and packer. TIH w/ fresh packer and 108 stands (6992.40) tubing. (Still tight going through milled part of casing). Set packer @ 7005'. Pump down tubing and pressure to 1000 psi, lost 30 psi in 5 mins. Release packer and run 3 stans. Set packer @ 7199' w/ 111 stands (7186.10). Pump down tubing and pressure to 1000 psi, lost 30 psi in 5 mins. Release packer and rear 10 stands. Set packer @ 7846.38' w/ 121 stands (7833.38). TOC is 7820. Pump down tubing and pressure to 1000 psi, lost 20 psi in 5 mins. Release packer and run 10 stands. Set packer @ 8490.67' w/ 131 stands (8477.67). Pump down tubing and pressure to 1000 psi, lost 20 psi in 5 mins. Release packer and run 10 stands. Set packer @ 9120' w/ 141 stands (9107.27). Pump down tubing and pressure to 1000 psi, lost 5 psi in 30 mins (possibly air). TOH w/ 46 stands. Set packer @ 6164' w/ 95 stands (6151.10). Pump down tubing, pressure to 1000 psi, lost 100 psi in 5 mins. SISD.



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- 11/27/2023 SITP-0 (Vacuum). SICP-Blow. Run Swab, tag fluid@ 3100'. 3000' of entry in 5 days. Made 2 runs and swabbed dry. Pump down tubing 33 bbls and pressure to 1000 psi, lost 180 psi in 5 mins. Load backside and pressure to 500 psi, lost 30 psi in 5 mins. Tubing lost 520 psi in 20 mins. Repressure tubing to 2000 psi, lost 560 psi in 15 mins. Release packer, make 5 swab runs. TOH w/ tubing and packer. TIH w/ RBP overshot, SN and 350 jnts 2 7/8" tubing. Tag w/ 23' in on jnt 350. LD jnts 350. Left swinging w/ 349 jnts (11,249.19') @ 11,269.19'. SISD.
- 11/28/2023 ND BOP. NU Hanger Flange. Flange up. TIH w/ nogo and rods (303-3/4", 145-7/8"). Install polish rod and set down on stuffing box. RDPU to assess casing repair options after speaking with David Alvarado @ OCD.

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CONDITIONS

Action 291922

CONDITIONS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 291922
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/20/2023