Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM-101582 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					o. Il Iliulati, Alic	sitee of Thise Name	
SUBMIT IN TRIPLICATE - Other instructions on pa				ge 2. 7. If Unit or CA/Agreement, Name and/or No.		/Agreement, Name and/or No.	
1. Type of Well			NMNM111006				
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					Mucho Luc	ck BBW Federal Com 1	
MR NM Operating LLC					9. API Well No.		
3a. Address 3b. Phone No. (inc					30-015-32709		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		469	9-906-2004		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Crow Flats;		
					11. County or Parish, State		
1980'FSL & 660'FWL of Section					Eddy Cour	nty, New Mexico	
	TYPE	E OF SUBMIS					
TYPE OF SUBMISSION			TYPE OF	ACTION			
	Acidize	Deepen		Production (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Hydraulic F	racturing	Reclamation		Well Integrity	
	Casing Repair	New Const	ruction	Recomplete		X Other Change of	
Subsequent Report	Change Plans	Plug and A	bandon	Temporarily	Abandon	Operator	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection. This is notification that MR NM Operating LLC is taking over operations of this well.							
MR NM Operating LLC, as new operator, accepts all applicable terms, corroperations conducted on this lease, or portion of lease described.			ditions, stipulations and restrictions concerning				
Bond Coverage: BLM Bond File No.: NMB002039							
Change of Operator Effective: 0(See Conditions of Approval					
Former Operator: EOG Resources, Inc. (7377)							
14. Thereby certify that the foregoing is true	and correct. Name (Printed/Typed)			1			
Ben Barr / Title			Vice President /				
Signature			February 1, 2022				
Signature							
Approved by	THIS SPACE FOR	FEDERAL OR				00/44/0000	
	ndrong/		TitlePet	roleum Er	ngineer	Date 02/14/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable trile to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office RFO			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction							
any talse, fictitious or fraudulent statements	or representations as to any matter v	maini no junouich	V-1				

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(Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91861

CONDITIONS

Operator:	OGRID:		
MR NM Operating LLC	330506		
5950 Berkshire Lane	Action Number:		
Dallas, TX 75225	91861		
	Action Type:		
	[C-103] NOI General Sundry (C-103X)		

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023