Form 3160-5 (June 2015)

(Instructions on page 2)

Released to Imaging: 12/26/2023 11:03:44 AM

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.	
NM-2747	
6 If Indian Allottee or Tribe Name	1

abandoned well. Use Form 3160-3 (APD) for such propos	sals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions	s on pa	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  X Oil Well Gas Well Other		8. Well Name and No.		
A Oil yvell Gas vvell Guiel				
2. Name of Operator		Jackson B 57		
MR NM Operating LLC	No. (includ	9. APT Well No. de area code) 30-015-41003		
3a. Address 5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		0-906-2004 10. Field and Pool or Exploratory Area		
Both Bernarine Larie, earle 1999, Banas, 1747-222				
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		Loco Hills; Glorieta-Yeso  11. County or Parish, State		
2210'FSL & 330'FWL of Section 1-T17S-R30E (Unit L, NWSV	W)	Eddy County, New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDIC.				
TYPE OF SUBMISSION		TYPE OF ACTION		
Acidize	Deepen	Production (Start/Resume) Water Shut-Off		
	Hydraulic Fr			
	New Constr			
Subsequent Report	Plug and Ab			
	1	H -		
	Plug Back	Water Disposal		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.  This is notification that MR NM Operating LLC is taking over operations of this well.				
MR NM Operating LLC, as new operator, accepts all applicable term operations conducted on this lease, or portion of lease described.	ms, cond	ditions, stipulations and restrictions concerning		
Bond Coverage: BLM Bond File No.: NMB002039	S	See Conditions of Approval		
Change of Operator Effective: 06/01/2021				
Former Operator: EOG Resources, Inc. (7377)				
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Ben Barr	Title	Vice President		
Signature ////////////////////////////////////	Date	February 1, 2022		
/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by James Lanchery		Title Petroleum Engineer Dat 02/14/2022		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea	or ase	Office RFO		
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States				
any false, fictitious or fraudulent statements or representations as to any matter within its	s jurisdictio	on		

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM** 

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91838

### **CONDITIONS**

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91838
	Action Type:
	[C-103] NOI General Sundry (C-103X)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023