Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 201

BUREAU OF LAND MANAGEMI	ENT		Expires: Janu	ary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an			NM-2747	
abandoned well. Use Form 3160-3 (APD) for s	uch proposals.		6. If Indian, Allottee or Tri	be Name
SUBMIT IN TRIPLICATE - Other inst	tructions on pag	ye 2.	7. If Unit or CA/Agreemer	nt, Name and/or No.
1. Type of Well X Oil Well Gas Well Other			8. Well Name and No.	-
2. Name of Operator			Jackson B 65	
MR NM Operating LLC		9. API Well No. 30-015-41191		
3a. Address 3b. Phone No. (included and included and incl		-906-2004 10. Field and Pool or Exploratory Area		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225 469		300-2004	10. Field and Pool of Exploratory Alex	
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorieta-Yeso	
			11. County or Parish, State	
1190'FSL & 990'FEL of Section 1-T17S-R30E (Unit F	P, SESE)		Eddy County, Nev	
12. CHECK THE APPROPRIATE BOX(ES) TO			REPORT OR OTHE	EKDATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
X Notice of Intent Alter Casing	Hydraulic Fra	acturing Reclamation		Well Integrity
Casing Repair	New Constru	action Recomplete	X	Other Change of
Subsequent Report	Plug and Aba	andon Temporarily	Abandon	Operator
Change Plans		H		0,00,000
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo		
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, inclute proposal is to deepen directionally or recomplete horizontally, give subsurface I Attach the Bond under which the work will be performed or provide the Bond No. following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after a determined that the site is ready for final inspection.	on file with BLM/BIA. Red on file with BLM/BIA. Red ole completion or recompletion	quired subsequent reports must be on in a new interval, a Form 3160	be filed within 30 days 0-4 must be filed once	
This is notification that MR NM Operating LLC is taki	ng over operation	ns of this well.		
MR NM Operating LLC, as new operator, accepts all applications conducted on this lease, or portion of lease de	licable terms, cond scribed.	itions, stipulations and	I restrictions concer	ning
Bond Coverage: BLM Bond File No.: NMB002039				
Change of Operator Effective: 06/01/2021	See Conditions of Approval			
Former Operator: EOG Resources, Inc. (7377)				
14. I hereby certify that the foregoing is true and correct. Name (Printed/T	yped)			
Ben Parr	Title	Vice President		
Signature	Date	February 1, 2022		
	OR FEDERAL OR S	STATE OFFICE USE		
		Title Petroleum E	Engineer Date 02	/14/2022
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ne subject lease	Office RFO		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a co	rime for any person know	wingly and willfully to make to	any department or agenc	of the United States

(Instructions on page 2)

Released to Imaging: 12/26/2023 11:00:13 AM

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91848

CONDITIONS

Operator:	OGRID:			
MR NM Operating LLC	330506			
5950 Berkshire Lane	Action Number:			
Dallas, TX 75225	91848			
	Action Type:			
	[C-103] NOI General Sundry (C-103X)			

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023