Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VILLES			5. Lease Serial No. NMLC055264 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other ins	tructions on p	page 2.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other			8. Well Name and No.
2. Name of Operator MR NM Operating LLC			Jackson B 60 9. API Well No. 30-015-41365
3a. Address 5950 Berkshire Lane, Suite 1000, Dallas, TX 75225	3b. Phone No. (inc	69-906-2004	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Cedar Lake; Glorieta-Yeso 11. County or Parish, State
1650'FNL & 990'FEL of Section 12-T17S-R30E (Unit	H, SENE)		Eddy County, New Mexico
12. CHECK THE APPROPRIATE BOX(ES) TO	O INDICATE I		REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Acidize X Notice of Intent Subsequent Report Final Abandonment Notice Convert to Injection 13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond No following completion of the involved operations. If the operation results in a multitesting has been completed. Final Abandonment Notices must be filed only after addetermined that the site is ready for final inspection. This is notification that MR NM Operating LLC is take MR NM Operating LLC, as new operator, accepts all approperations conducted on this lease, or portion of lease details.	New Co. Plug and Plug Bac Uding estimated starting locations and measured. on file with BLM/BIA. ple completion or recon all requirements, includi-	Reclamation Abandon Temporaril Water Displand true vertical depths of all pertin Required subsequent reports must pletion in a new interval, a Form 316 ng reclamation, have been complete	y Abandon Operator Operator
Bond Coverage: BLM Bond File No.: NMB002039		See Conditions of Approval	
Change of Operator Effective: 06/01/2021			
Former Operator: EOG Resources, Inc. (7377)			
14. Thereby certify that the foregoing is true and correct. Name (Printed)	Typed)		
Ben Barr	Title	Vice President	
Signature //	Date	February 1, 2022	
	FOR FEDERAL C	R STATE OFFICE USE	Engineer 02/14/2022
Conditions of approval, if any, are attached. Approval of this notice does	not warrant or		Engineer Date 02/14/2022
conditions of explored, if any, and attached to those rights in the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a conduct operation is the conduct operation.	ne subject lease	Office RFO knowingly and willfully to make	to any department or agency of the United States

(Instructions on page 2)

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any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91841

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91841
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023