Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

Do not use this			NM-2747				
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRII	PLICATE - Other ins	tructions on	pag	e 2.	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other				8. Well Name and No	8. Well Name and No.		
2. Name of Operator			+		Jackson B 75		
MR NM Operating LLC					9. API Well No.		
3a. Address 3b. Phone N		3b. Phone No. (in	include area code)		30-015-42215		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225			69-9	06-2004	Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)					Cedar Lake; Glo		
2210'ESI & 1650'EWI of Soction	K NEGW)			Eddy County, I			
2310'FSL & 1650'FWL of Section 1-T17S-R30E (Unit K, NESW) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE N			NAT	LIRE OF NOTIC			
TYPE OF SUBMISSION	OTRATIL BOX(Lb) TO		-	TYPE OF ACTION			
TIPE OF SUBMISSION			+	——————————————————————————————————————			
	Acidize	Deepen		Produc	etion (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Hydraul	c Fract	uring Reclam	ation	Well Integrity	
	Casing Repair	New Co	nstruct	ion Recom	plete	X Other Change of	
Subsequent Report	Change Plans	Plug and	Abano	lon Tempo	orarily Abandon	— Operator	
Final Abandonment Notice	Convert to Injection	Plug Ba		H	Disposal		
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLWBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection. This is notification that MR NM Operating LLC is taking over operations of this well.							
MR NM Operating LLC, as new operator, accepts all applicable terms, con operations conducted on this lease, or portion of lease described.				ons, stipulations a	and restrictions conc	erning	
Bond Coverage: BLM Bond File No.: NMB002039							
Change of Operator Effective: 06/01/2021 See Conditions of Approval							
Former Operator: EOG Resources, Inc. (7377)							
14. Thereby certify that the foregoing is true a	nd correct. Name (Printed/Typ	ped)					
Ben Barr		Title	<u> </u>	/ice President			
Signature	rpr	Date		ebruary 1, 202	2		
0 1 6	THIS SPACE FO	OR FEDERAL O	RSTA	ATE OFFICE USE			
Approved by James Canc	my			Title Petroleum	n Engineer _{Date} 0	2/14/2022	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office RFO			
Title 18 U.S.C. Section 1001 and Title 43 U.S.	C. Section 1212, make it a crin			ly and willfully to make	e to any department or age	ncy of the United States	
any false, fictitious or fraudulent statements or (Instructions on page 2)	representations as to any mat	ei wiuiiri its jurisala	LIUII				
(mod dodono on page 2)							

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91851

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91851
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	12/26/2023