Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Form C-103 ^{1 o}
1023 N. Flelicii Df., Hobbs, NW 66240	nergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 749 1292		30-015-31381
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		33.63.44.52.5
87505	ND REPORTS ON WELLS	NMNM46525
(DO NOT USE THIS FORM FOR PROPOSALS TO		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	COTTON DRAW UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas W	ell X Other	8. Well Number 89
Name of Operator	Cli A Other	9. OGRID Number
DEVON ENERGY	PRODUCTION COMPANY, LP	6137
3. Address of Operator 333 W SHERIDA	AN AVE	10. Pool name or Wildcat
OKLAHOMA CI		SWD;DEVONIAN
4. Well Location		
Unit Letter O: 250	feet from the <u>SOUTH</u> line and <u>1</u>	feet from the <u>EAST</u> line
Section 3	Township 25S Range 31E	NMPM County EDDY
	Elevation (Show whether DR, RKB, RT, GR, etc.	e.)
	3419	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed on	CASING/CEMEN OTHER: County Derations. (Clearly state all pertinent details, and BE RULE 19.15.7.14 NMAC. For Multiple Co	y Line SRA Test X nd give pertinent dates, including estimated date
proposed completion or recompletion Devon Energy Production Co ppg or 1.141 SG and was shut	ion. mpany, LP would like to report a SRA test. This we	ell was injected with a measured density fluid of 9.51 shut-in time, the resultant measured surface pressure was
proposed completion or recompletion or recompl	ion. mpany, LP would like to report a SRA test. This we t in at 10:45AM on 12/12/2023. After 24 hours of s	ell was injected with a measured density fluid of 9.51 shut-in time, the resultant measured surface pressure was ce pressure is 8,730 psi.
Devon Energy Production Co ppg or 1.141 SG and was shut 301 psi. Calculated BHP with Spud Date: I hereby certify that the information above i	mpany, LP would like to report a SRA test. This wat in at 10:45AM on 12/12/2023. After 24 hours of so a full wellbore of 9.51 ppg fluid and 301 psi surface. Rig Release Date: strue and complete to the best of my knowledge.	ge and belief. PESSIONAL DATE 12/18/2023
Devon Energy Production Coppg or 1.141 SG and was shut 301 psi. Calculated BHP with	mpany, LP would like to report a SRA test. This we take in at 10:45AM on 12/12/2023. After 24 hours of some a full wellbore of 9.51 ppg fluid and 301 psi surface. Rig Release Date: Strue and complete to the best of my knowledge. TITLE REGULATORY PROF	ell was injected with a measured density fluid of 9.51 shut-in time, the resultant measured surface pressure was ce pressure is 8,730 psi. ge and belief. FESSIONAL DATE 12/18/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 295941

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	295941
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/27/2023