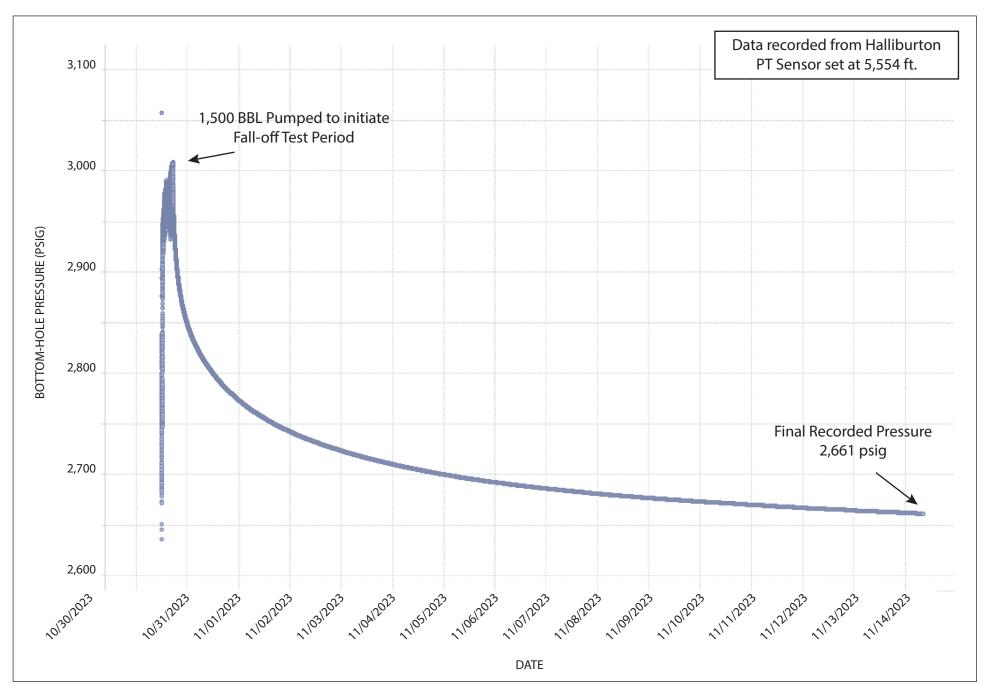
Submit 1 Copy To Appropriate Dis	strict State	of New Mex	xico			Form C-103	
<u>District I</u> – (575) 393-6161	C. 7	y, Minerals and Natural Resources		WELL AP		sed July 18, 2013	
1625 N. French Dr., Hobbs, NM 88 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION DIVISION			30-025-51865			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	,	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 8 District IV – (505) 476-3460	7410	Santa Fe, NM 87505			1 & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, N 87505	NM	,		0. 2	1 00 0 00 100 100	•	
SUNDRY	NOTICES AND REPORTS			7. Lease N	ame or Unit Agre	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				SALT CREEK AGI 8. Well Number 3			
1. Type of Well: Oil Well	Gas Well Other	ACID G	AS INJECTION			3	
2. Name of Operator	orthwind Midstream Partr	ners, LLC		9. OGRID		331501	
3. Address of Operator 8	25 Town and Country Ln;	Bldg. 5, Suite	e 700	10. Pool name or Wildcat			
	louston, TX 77024			AGI; Delaware			
4. Well Location Unit Letter L	: 2,329 feet from	the SOUT	H line and	278 f	eet from the W	VEST line	
Section 21	Township			NMPM	County		
Section 21	11. Elevation (Show				County	<u>EE/1</u>	
	2,926' (G	R)					
12. C	neck Appropriate Box to	Indicate Na	nture of Notice,	Report or (Other Data		
NOTICE (OF INTENTION TO:		SUB	SEQUEN [.]	T REPORT C)F:	
PERFORM REMEDIAL WO		OON 🗆	REMEDIAL WORK	<	ALTERIN	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		S. P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL	. 🗆	CASING/CEMENT	JOB			
CLOSED-LOOP SYSTEM							
OTHER:	r completed operations. (Cle	orly state all n			ir Pressure/Tem		
	r completed operations. (Cleansed work). SEE RULE 19.1						
proposed completion	or recompletion.		-	-			
	uirements of Condition N						
	onditions of Approval, we ded following the comple	, t	J'				
•	1501), Salt Creek AGI #3		~ .	ne Normwi	nd Midstream Pa	artners,	
ELC (OGIGE #33	1301), buil eleck 1101 // 3	(1111.50 025	31003).				
	and temperature data wer						
	ker at a depth of 5,554 ft.						
2,661 psig and state 0.6 F°/100ft.	cic reservoir temperature a	s 103.6 °F, co	rresponding to gr	adients of 0	0.48 psi/ft., and		
0.0 F /1001t.							
~ 15	2 1 12 2022	7 _			0 1 06 2022		
Spud Date:	September 12, 2023	_ R	Lig Release Date:		October 26, 2023	5	
I hereby certify that the info	rmation above is true and co	omplete to the	best of my knowle	edge			
SIGNATURE TITLE Consultant to Northwind DATE 12/06/2023							
Type or print name David			: <u>dwhite@geole</u>		DATE PHO NE: _50:		
For State Use Only	TITI	г		_	NATE		







ATTACHMENT 1. Bottom-hole pressure (psig) plotted versus time for a 14-day period of observation following well testing and completion. Static reservoir pressure conditions are identified as pressure recorded at the end of observation period (2,661 psig).

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 294057

CONDITIONS

Operator:		OGRID:
ı	Northwind Midstream Partners LLC	331501
	825 Town and Country Ln	Action Number:
ı	Houston, TX 77024	294057
		Action Type:
ı		[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/28/2023