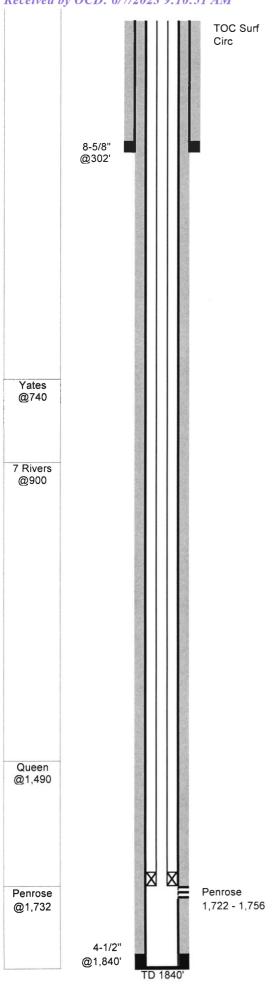
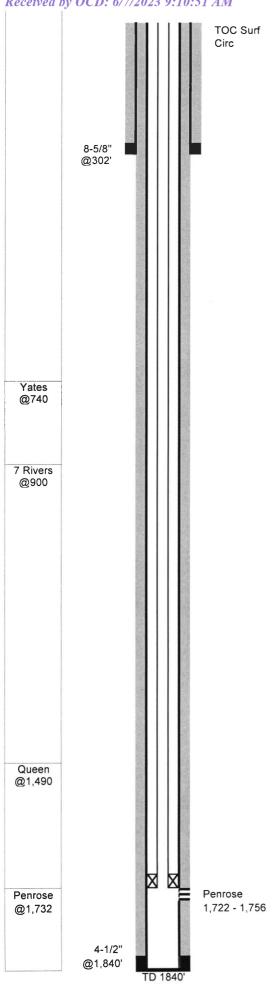
Chairle T. A			
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-24345	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		NMNM106832X	
87505	ICES AND DEPONTS ON WELLS	7 1 1 11'. 4	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name WEST HIGH LONESOME UNIT	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST INGITEORESOME ONT	
PROPOSALS.)	C W-II M Other (INJECTOR)	8. Well Number 16	
Type of Well: Oil Well Name of Operator	Gas Well Other (INJECTOR)	9. OGRID Number 001903	
2. Name of Operator	EXPLORATION, INC.	9. OGRID Number 001903	
3. Address of Operator	EXI LORATION, INC.	10. Pool name or Wildcat	
800 N. MARIENFELD, SUITE 20	00. MIDLAND, TEXAS 79701	HIGH LONESOME QUEEN	
4. Well Location			
Unit Letter_P_: 660	feet from the _SOUTH line and660	feet from the EAST line	
Section 18	Township 16S Range 29E	NMPM EDDY County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)	
12 Chl-	A	D	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ⊠	PLUG AND ABANDON ☐ REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	☐ OTHER:		
	pleted operations. (Clearly state all pertinent details, an		
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	empletions: Attach wellbore diagram of	
proposed completion or rec	completion.		
The WHL # 16 injector failed a med	chanical integrity test on May 18th, 2023, conducted by	Barbara Lydick (NM OCD).	
·· ··	······································		
Rig up pulling unit, install BOP, rele	ease packer. Pull tubing and packer out of hole.		
Change packer, test tubing back in h	nole. Circ packer fluid. Set new packer & re-test.		
			Formatted: Border: Bottom: (Single solid line, 1.5
			Line width, From text: 23 pt Border spacing:)
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.	
SIGNATURE	TITLE_Engineer	NATE May 10, 2022	
SIGNATURE	ITTLE_EngineerE	DATE_May 19, 2023	
Type or print name Jack M. Rose	E-mail address:bmartin@beachexp.com	PHONE: 432/683-6226 Ext 1003	
For State Use Only			
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):			

Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-015-24345 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. NMNM106832X	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST HIGH LONESOME UNIT 8. Well Number 16	
Type of Well: Oil Well Name of Operator	Gas Well Other (INJECTOR)	9. OGRID Number 001903	
BEACH F	EXPLORATION, INC.		
3. Address of Operator 800 N. MARIENFELD, SUITE 200), MIDLAND, TEXAS 79701	10. Pool name or Wildcat HIGH LONESOME QUEEN	
4. Well Location Unit Letter_P_: 660 Section 18	feet from the _SOUTH line and660 Township 16S Range 29E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	feet from the _EASTline NMPM EDDY County	
12. Check A	appropriate Box to Indicate Nature of Notice,	Report or Other Data	
of starting any proposed wo proposed completion or reco	PLUG AND ABANDON	RILLING OPNS. P AND A TIT JOB	
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Space Batter	Tag Noteuse Bate.		
I hereby certify that the information a	above is true and complete to the best of my knowleds	ge and belief.	
SIGNATURE	TITLE_Engineer	DATE_May 19, 2023	
Type or print name _Jack M. Rose For State Use Only	E-mail address:bmartin@beachexp.com	PHONE: 432/683-6226 Ext 1003	
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE	



WHL #16 (Exxon Federal #1)			
GL: KB: TD: PBD: Fr. Wtr: Legal: Section: Township: Range: County:	3,650 3,656 3,656 1,840 1,828 API: 30-015-24345 NM Lse: 029649 660 from S 660 from E 18-P 16S 29E Eddy ASTANDARY Control Status: Active pumping Perfs: 1722' - 1756' (11 holes) API: 30-015-24345 NM Lse: 029649 Field: High Lonesome (Queen) Logs: Gr,Den,Neu,DLL, Perf Depth Control Archeological: none		
Casing	Wt Type Set Cmt Hole TOC Method		
8-5/8" 4-1/2"	24.00 J55 ST&C 302 225 11" Surf Circulated 10.50 J55 ST&C 1,840 375 7-7/8" Surf Circulated		
29-Jan-85	Spud well Beach Exploration's Exxon Federal #1		
14-May-85	Penrose Completion Perforated: 1722,24,33,35,39,41,43,49,52,54,56 w/ 3-1/8" csg gun 1 SPF (1722 - 1756) 11 holes Acid w/950gal 15% NEFE & 17 balls, frac w/20Mgal Gel Water 17M# 20/40 + 10M# 12/20 sd		
1-Jun-85	Potential: Flow 70 BOPD, 3 BWPD, 80 MCFPD GOR 1132 12/64" choke FTP 130 psi		
22-Aug-02	Convert to Waterflood Producer Pulled OOH w/ rods and pump. RBIH w/ exchange pump Convert to Waterflood Injectior		
10-May-04 11-May-04	Pumped 250 gal xylene and flush to perfs w/17 BW Pulled & laid down rods, pump and tubing. RIH w/ 3-7/8" bit and 4-1/2" scraper to 1782'. POOH. RIH w/4-1/2" AD-1 IPC pkr, IPC SN and 53 jts 2-3/8" J-55 Duo1		
23-Aug-04	lined tubing. Pumped 17 bbl pkr fluid and set pkr w/14pts. Tst'd backside to 650#. Ok'd by OCD Van Barton. Started injection. Packer sheared - replaced packer, circ 14 bbls pkr fluid, set w/12 pts. Tst'd pkr to 500# and returned to injection.		
12-Mar-18	Failed integrit test. Pkr mandrel had hole in it. Repl coated pkr, circ 20 bbl pkr fluid and set pkr w/12pts. Tst'd good		
120			
	TUBING STRING 3/12/2018 # OF JTS DESCRIPTION LENGTH FROM TO		
	Distance from KB to top of pipe 6.00 0.00 6.00		
	53 2 3/8" 4.7# J-55 Duo-10 lined 1683.67 6.00 1689.67 1 2 3/8" PC SN 1.10 1689.67 1690.77		
	1 2 3/8"x4 1/2" PC AD-1 Ten Pkr 2.40 1690.77 1693.17		



WHL #16 (Exxon Federal #1)				
GL: KB: TD: PBD: Fr. Wtr: Legal: Section: Township: Range: County:	3,650 3,656 3,656 3,656 Perfs: 1722' - 1756' (11 holes) 1,840 1,828 API: 30-015-24345 NM Lse: 029649 660 from S 660 from E 18-P 16S Logs: Gr,Den,Neu,DLL, Perf Depth Control 29E Eddy Archeological: none			
0!	W			
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1-Jun-85	12/64" choke FTP 130 psi Convert to Waterflood Producer			
22-Aug-02 10-May-04 11-May-04 23-Aug-04 12-Mar-18	Pulled OOH w/ rods and pump. RBIH w/ exchange pump Convert to Waterflood Injectior Pumped 250 gal xylene and flush to perfs w/17 BW Pulled & laid down rods, pump and tubing. RIH w/ 3-7/8" bit and 4-1/2" scraper to 1782'. POOH. RIH w/4-1/2" AD-1 IPC pkr, IPC SN and 53 jts 2-3/8" J-55 Duo1 lined tubing. Pumped 17 bbl pkr fluid and set pkr w/14pts. Tst'd backside to 650#. Ok'd by OCD Van Barton. Started injection. Packer sheared - replaced packer, circ 14 bbls pkr fluid, set w/12 pts. Tst'd pkr to 500# and returned to injection. Failed integrit test. Pkr mandrel had hole in it. Repl coated pkr, circ 20 bbl pkr fluid and set pkr w/12pts. Tst'd good			
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 224870

CONDITIONS

Operator:	OGRID:
BEACH EXPLORATION INC	1903
800 North Marienfeld	Action Number:
Midland, TX 79701	224870
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

-	Created By	Condition	Condition Date
	mgebremichael	None	12/29/2023