

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: COLD SNACK FED COM Well Location: T25S / R25E / SEC 14 / County or Parish/State: GRANT

NWSW / 32.1271669 / -104.3739073 / I

Well Number: 214H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM28169 Unit or CA Name: Unit or CA Number:

US Well Number: 3001553321 Well Status: Drilling Well Operator: TAP ROCK

OPERATING LLC

## **Subsequent Report**

**Sundry ID:** 2727199

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/21/2023 Time Sundry Submitted: 02:45

**Date Operation Actually Began:** 03/27/2023

Actual Procedure: Well spud on 3/27/2023 at 00:15 3/27/2023: Drill 17.5 inch surface hole to 371. 3/27/2023: Run 13.375 inch 54.5 lb J55 surface casing to 351 ft. Pump 20 bbls water spacer and 10 bbls sodium silicate, then 20 bbls water spacer, followed by 485 sks of 14.8 ppg tail cmt. Drop plug and displace with 49 bbls brine. 68 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/29/2023: Test BOPS. Drill 12.25 intermediate hole to 1509 ft. 3/29/2023: Run 9.625 inch 40 lb J-55 intermediate casing to 1489 ft. Pump 20 bbls fresh water spacer, followed by 255 sks of 13.5ppg lead cmt, 210 sks of 14.8 ppg tail cmt. Drop plug and displace with 109 bbls of fresh water. 30 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 3/29/2023: Drill 8.75 inch production hole to 7677 ft then 7.875 inch hole to 18312 ft. 4/12/2023: Run 5.5 inch 20 lb P-110 production casing to 18292 ft MD. Pump 40 bbls fresh water spacer, then 395 sks of 10.5 ppg lead cmt then 1910 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 384 bbls fresh water. 125 bbls cement returned to surface. Est TOC at 0 ft. Surface Casing Details: Casing ran: 3/27/2023, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 351 ft, Cement 485 sacks, Yield 1.36 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/29/2023, Fluid Type brine, Hole 12.25 inch to 1509, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 1489 ft, Cement 465 sks, Yield 1.79 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 4/12/2023, Fluid Type cut brine, Hole 8.75 inch hole to 7677 ft then 7.875 inch hole to 18312 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 18292 ft, EST TOC 0 ft, Cement 2305 sacks, yield 4.11 lead/1.53 tail, Class C. 4/12/2023: TD Reached at 18312 ft MD, 8366 ft TVD. Plug Back Measured depth at 18240 ft MD, 88368 ft TVD. Rig Release on 4/13/2023 at 17:00

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eived by OCD: 5/4/2023 12:13:36 PM Well Name: COLD SNACK FED COM

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NWSW / 32.1271669 / -104.3739073

County or Parish/State: GRANT

/ NM

Well Number: 214H

Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

Lease Number: NMNM28169

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3001553321** 

Well Status: Drilling Well

**Operator: TAP ROCK** OPERATING LLC

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: JEFFREY TRLICA** Signed on: APR 21, 2023 02:45 PM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 05/03/2023 **Disposition:** Accepted

Signature: Jonathon Shepard

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 213600

### **CONDITIONS**

| Operator:               | OGRID:                         |
|-------------------------|--------------------------------|
| TAP ROCK OPERATING, LLC | 372043                         |
| 523 Park Point Drive    | Action Number:                 |
| Golden, CO 80401        | 213600                         |
|                         | Action Type:                   |
|                         | [C-103] Sub. Drilling (C-103N) |

#### CONDITIONS

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| smcgrath   | Please run a CBL and submit to OCD Permitting/ Well Logs. The APD approved Class H cement for the production casing, but Class C was documented. | 12/29/2023     |