

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-21704
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Suter
8. Well Number 3A
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter <u>O</u> : <u>990'</u> feet from the <u>South</u> line and <u>1850'</u> feet from the <u>East</u> line Section <u>14</u> Township <u>32N</u> Range <u>11W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6261' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> SR DHC Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has had the MV isolation plug drilled out and the well has been commingled. Please see the attached for the DHC operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 12/14/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: Sarah McGrath TITLE Petroleum Specialist - A DATE 12/29/2023

Conditions of Approval (if any):

30-045-21704

FEE

SR DHC Operations

12/7/2023: MIRU. CK PRESSURES (SICP-2, SITP-2, SIBHP-0). ND WH. NU BOP & TST, GOOD TST. UNLAND TBG. TOO H W/TBG. TIH W/BIT.

12/8/2023: CK PRESSURES (SICP-15, SITP-NA, SIBHP-0). UNLOAD HOLE @ 3060'. TIH & TAG CIBP @ 4480'. RU PWR SWVL & EST CIRC. **DO CIBP @ 4480'**. CHASE PLUG PARTS DWN HOLE. CONT TIH & TAG FILL @ 5412'. CO FILL F/5412' T/5422' HARD FILL @ 5422', COULD NOT GET PAST.

12/11/2023: CK PRESSURES (SICP-55, SITP-NA, SIBHP-0.). MU BHA & TIH W/168 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 5298'. SN @ 5296'. ND BOP. NU WH. PMP 3 BBLS FW PAD DWN TBG. DROP BALL & PT TBG T/500 PSI W/AIR, TST GOOD. PMP OFF CK W/750 PSI. RDRR. HAND OVER TO OPERATIONS.

WELL NOW PRODUCING AS A FC/MV COMMINGLE

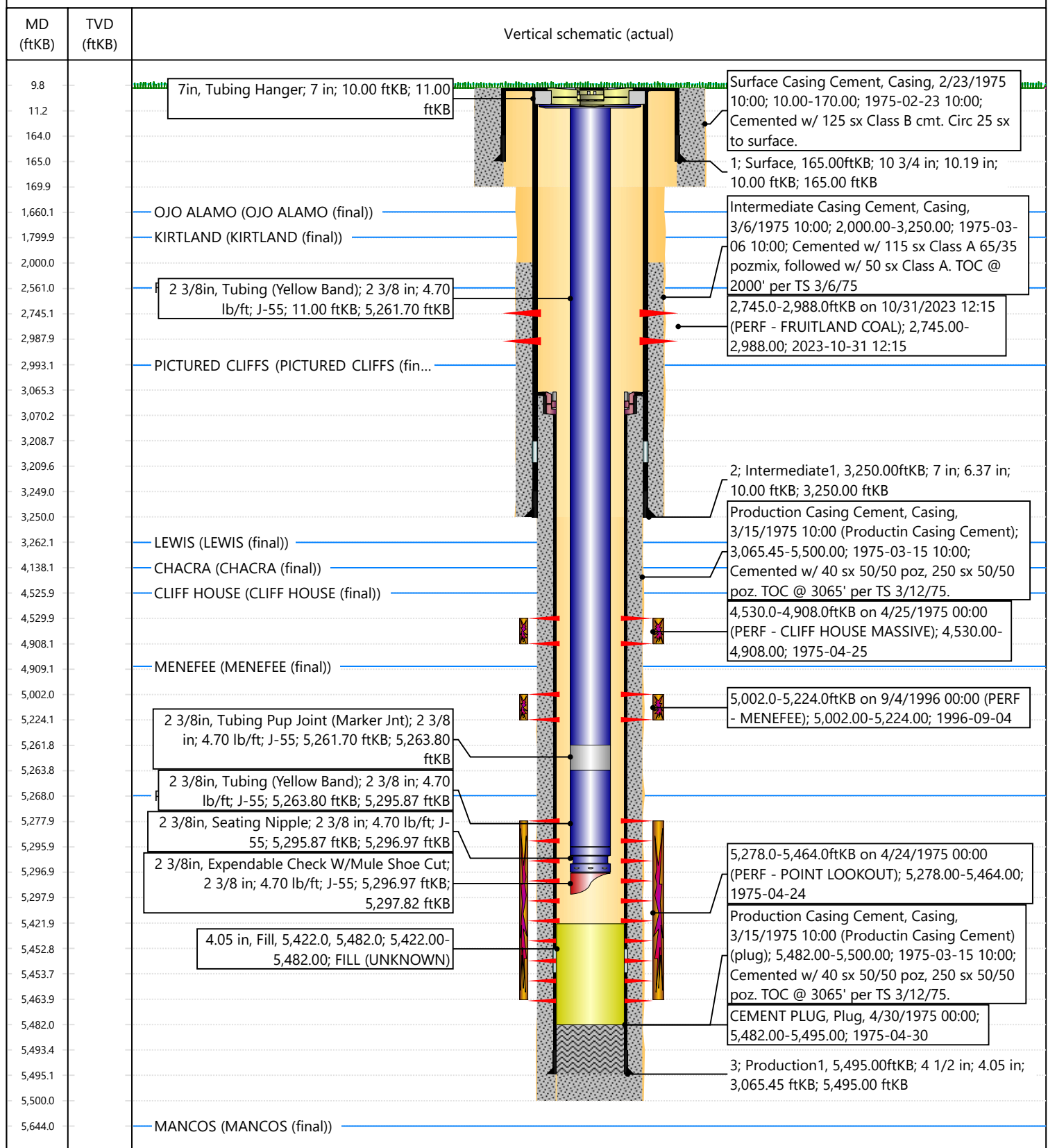


Current Schematic - Version 3

Well Name: SUTER #3A

API / UWI 3004521704	Surface Legal Location 014-032N-011W-O	Field Name MV	Route 0103	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,264.00	Original KB/RT Elevation (ft) 6,274.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00	

Original Hole [Vertical]



Mandi Walker

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Monday, August 21, 2023 11:48 AM
To: Mandi Walker
Cc: Scott Anderson; Lea Peters; Kuehling, Monica, EMNRD
Subject: RE: [EXTERNAL] FW: Upcoming OPE recompletes

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello Mandi,

Hilcorp is approved to conduct the work to produce the 3 wells below as stand alone FLC wells until it is prepared to downhole commingle the FLC with the existing formations as currently approved.

Additionally, Hilcorp may conduct the currently approved work to downhole commingle each well provided it does so within one year and only submit a subsequent report once the work has been completed. For any of the wells, If Hilcorp does not conduct the work within one year, it shall submit a new notice of intent for that well and await approval of it prior to conducting the work.

Please email either myself or Monica once each subsequent report has been filed.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Monday, August 21, 2023 10:04 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Scott Anderson <sanderson@hilcorp.com>; Lea Peters <lpeters@hilcorp.com>
Subject: [EXTERNAL] FW: Upcoming OPE recompletes

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean,

Please see the request below. Can I list and attach the verbal approval to produce these wells for 3 months in the subsequent paperwork after the perforations are completed? We would go back in and DHC the wells after the time limit.

Thank you,

Mandi Walker

SJN/SJS (6,7) Regulatory Technician Sr.
Office: 346.237.2177
mwalker@hilcorp.com

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Monday, August 21, 2023 10:49 AM
To: Mandi Walker <mwalker@hilcorp.com>
Cc: Rob Carlson <rcarlson@hilcorp.com>; Lea Peters <lpeters@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>
Subject: Upcoming OPE recompletes

Mandi – Upon further evaluation of the upcoming OPE recompletes slated for late September we would like to exclusively test the OPE zone prior to commingling with the lower zones. This will give us the best indication of the OPE performance and will prevent data confusion as we are trying to prove up a new piece of technology that can have long-reaching impact on future operations. The lower zone would remain isolated post recomplete for a duration not to exceed 3 months, however we suspect it will be shorter than that (it all depends on how quickly the well lines out post recomplete). Here are the 3 wells in the OPE campaign that will be impacted.

Well	API	Current Formation	Current Rate
State Com K 7A	3004521702	MV	50 McfPD
Riddle E Com 1A	3004522419	MV	50 McfPD
Suter 3A	3004521704	MV	45 McfPD

Upon approval by the OCD, we will notify partners so that they will be aware of the production impact

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

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Santa Fe, NM 87505

CONDITIONS

Action 294562

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 294562
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	12/29/2023