

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 212H

Well Name: COLD SNACK FED COM Well Location: T25S / R25E / SEC 14 / County or Parish/State: EDDY /

SWNW / 32.132876 / -104.3736339

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM28169 Unit or CA Name: Unit or CA Number:

US Well Number: 3001553319 Well Status: Drilling Well Operator: TAP ROCK

OPERATING LLC

Subsequent Report

Sundry ID: 2724252

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 04/04/2023 Time Sundry Submitted: 09:45

Date Operation Actually Began: 03/06/2023

Actual Procedure: Well spud on 3/6/2023 at 09:00 3/6/2023: Drill 17.5 inch surface hole to 365. 3/6/2023: Run 13.375 inch 54.5 lb J55 surface casing to 318 ft. Pump 74 bbls spacer, followed by 487 sks of 14.8 ppg tail cmt. Drop plug and displace with 38 bbls fresh water. 2 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/18/2023: Test BOPS. Drill 12.25 intermediate hole to 1505 ft. 3/18/2023: Run 9.625 inch 40 lb J-55 intermediate casing to 1490 ft. Pump 20 bbls fresh water spacer, followed by 280 sks of 12.9 ppg lead cmt, 150 sks of 14.8 ppg tail cmt. Drop plug and displace with 110 bbls of fresh water. 30 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 3/19/2023: Drill 8.75 inch production hole to 7624 ft then 6.75 inch hole to 18278 ft. 3/30/2023: Run 5.5 inch 20 lb P-110 production casing to 18258 ft MD. Pump 40 bbls gel spacer, then 530 sks of 10.5 ppg lead cmt then 1095 sks of 3.2 ppg tail cmt. Drop plug and displace with 20 bbls MMCR water and 384 bbls fresh water. 0 bbls cement returned to surface. Est TOC at 215 ft. Surface Casing Details: Casing ran: 3/6/2023, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 318 ft, Cement 475 sacks, Yield 1.35 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/18/2023, Fluid Type brine, Hole 12.55 inch to 1505, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 1490 ft, Cement 430 sks, Yield 1.90lead/1.35 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 3/30/2023, Fluid Type cut brine, Hole 8.75 inch hole to 7624 ft then 6.75 inch hole to 18278 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 18258 ft, EST TOC 215 ft, Cement 1625 sacks, yield 3.44 lead/1.44 tail, Class C. 3/29/2023: TD Reached at 18278 ft MD, 8350 ft TVD. Plug Back Measured depth at 18205 ft MD, 8349 ft TVD. Rig Release on 4/1/2023 at 00:45

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eceived by OCD: 4/12/2023 9:17:19 AM
Well Name: COLD SNACK FED COM Well I

Well Location: T25S / R25E / SEC 14 /

SWNW / 32.132876 / -104.3736339

County or Parish/State: EDDY/200

Well Number: 212H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM28169 Unit or CA Name: Unit or CA Number:

US Well Number: 3001553319 Well Status: Drilling Well Operator: TAP ROCK

OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA Signed on: APR 04, 2023 09:44 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 04/11/2023

Signature: Jonathon Shepard

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 206676

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	206676
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
smcgrath	Please run a CBL and submit to OCD Permitting/ Well Logs. The APD approved Class H cement for the production casing, but Class C was documented.	1/2/2024