

Submit Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-28992</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SWD</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>OSAGE BOYD 15 SWD</b>
4. Well Location Unit Letter <b>F</b> : <b>1980</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line Section <b>15</b> Township <b>19S</b> Range <b>25E</b> NMPM <b>EDDY</b> County		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3454' GR</b>		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>SWD; CISCO-CANYON</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:	<b>WORKOVER <input checked="" type="checkbox"/></b>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We confirmed this well has pressure on the backside so it requires an immediate workover.  
 Please find procedure and WBD attached for your review.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/04/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Osage Boyd SWD #1 SWD**

Eddy County, NM

API# 30-015-28992

X23629 – \$185,000

**Hole in Tubing / Packer Leak****Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 7" casing. It is proposed to pull and LD all IPC tubing and replace all tubing with re-worked Polycore tubing from Western Falcon. The tubing that is in the well is from the original completion of this well in 2015.

**Notes:**

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XO's, ON/OFF TOOLS ETC. SS IS PREFERRED.

**Procedure**

1. **Notification**: Contact the OCD at least 24 hours prior to the commencement of any operations.
2. Move in rig up pulling unit and laydown machine.
3. Ensure well is at 0 psi, 10# brine should be enough to kill the well; make sure 11.6# is available at vendor if needed. Nipple down wellhead. Nipple up BOP.
4. Pull and LD 3-1/2" IPC tubing as follows:

**Tubing Detail (11/20/2020)****TUBING DETAIL**

13' KB

3-1/2" 9.3# IPC TUBING

PACKER @ +/- 7,650'

5. MI new tubing from Western Falcon and backhaul old tubing.
6. Pick up bit and scraper and 3-1/2" Polycore tubing from Western Falcon. Run in hole to 7,650' and pull out of hole.
7. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

**Proposed Tubing Detail**

~237 jts 3-1/2" std WF Polycore L-80 9.3# EUE tbg

3-1/2" T-2 O/O tool NP w/ profile

7" X 3 1/2" NP AS1X Packer

3-1/2" x 2-7/8" SS XO

2 7/8" NP Pup

2 7/8" SS Landing Nipple

POP w/ WLREG

8. Put packer at +/- 7,650' (same depth as before).

9. Bull head 150 bbls of packer fluid and set packer; once set, top off the annulus with packer fluid.  
Consult engineer on how much compression should be set on packer.
10. Load and test casing to 500 psi for 30 mins.
11. If good test, Nipple down BOP. Nipple up wellhead.
12. Rig down pulling unit.
13. Notify NMOCD 48hrs in advance to witness MIT; run MIT in accordance to 19.15.26 NMAC.

# Osage Boyd 15 SWD #1

Formerly the Osage Boyd 15 Fed #8  
Eddy County, NM  
API# 30-015-28992

SPUD DATE: 6/18/1996  
ELEV: 3454' GL 13' KB

**9-5/8" 36# J-55 Csg @ 1,132'**  
14-3/4" HOLE  
CMT W/ 1150 SX  
CIRC TO SURF

DV TOOL @ 5,946'

## TUBING DETAIL

13' KB  
3-1/2" 9.3# IPC TUBING  
PACKER @ +/- 7,650'

**7" 26/23# N-80/K-55 Csg @ 8,135'**  
8-3/4" HOLE  
CMT W/ 1200 SX IN 2 STAGES  
CIRC TO SURF

TD @ 8,135'  
TVD @ 8,135'  
PBTD @ 8,034'

**CISCO/CANYON PERFS (7,682-7,916')**  
318 HOLES

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 290774

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 290774
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	same tubing size shall be replaced and packer setting depth shall not be more than 100 ft above the top of the injection interval.	1/9/2024