

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 1 of 6

Well Name: SAN JUAN 30-6 UNIT Well Location: T30N / R6W / SEC 18 /

NESE / 36.810271 / -107.498493

County or Parish/State: RIO

ARRIBA / NM

Well Number: 138 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM03385 Unit or CA Name:

Unit or CA Number:

Well Status: Producing Gas Well

**Operator: HILCORP ENERGY** 

COMPANY

## **Notice of Intent**

**US Well Number: 3003926507** 

**Sundry ID: 2768726** 

Type of Submission: Notice of Intent

Date Sundry Submitted: 01/08/2024

Time Sundry Submitted: 02:59

Type of Action: Workover Operations

Date proposed operation will begin: 01/24/2024

**Procedure Description:** Hilcorp Energy is requesting approval to repair the direct communication between the intermediate and production casing (casing repair) on the subject well per the attached procedure.

### **Surface Disturbance**

Is any additional surface disturbance proposed?: No

### **NOI Attachments**

### **Procedure Description**

San\_Juan\_30\_6\_Unit\_138\_Csg\_Repair\_NOI\_20240108145846.pdf

Released to Imaging: 1/9/2024 3:16:17 PM

by OCD: 1/8/2024 3:33:01 PM Name: SAN JUAN 30-6 UNIT

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## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: PRISCILLA SHORTY** Signed on: JAN 08, 2024 02:59 PM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

**Phone:** (505) 324-5188

Email address: PSHORTY@HILCORP.COM

### **Field**

**Representative Name:** 

Street Address:

City:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone**: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Approved Disposition Date: 01/08/2024

Signature: Kenneth Rennick



# HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 138 CASING REPAIR - NOTICE OF INTENT

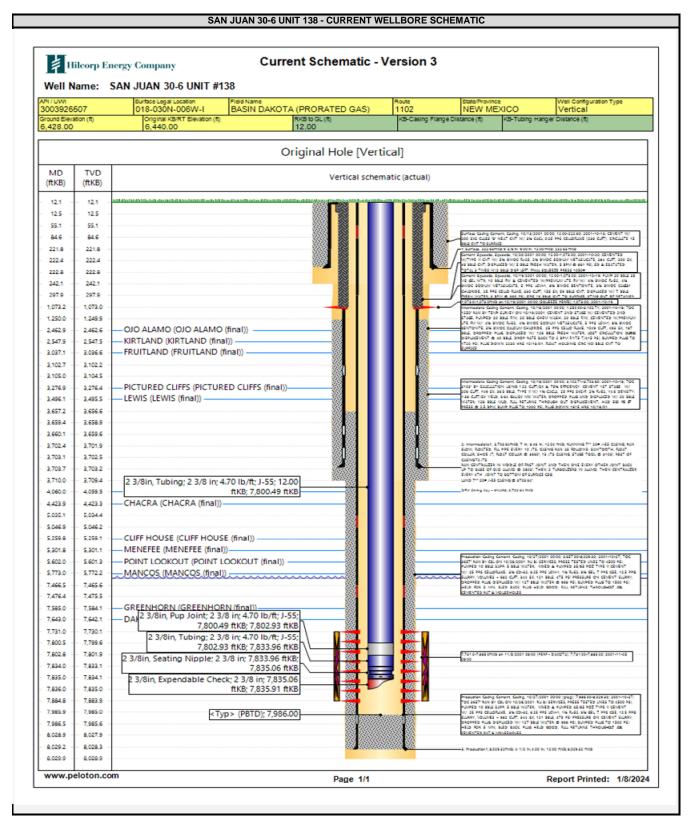
WELL INFORMATION						
Well Name:	SAN JUAN 30-6 UNIT 138	State:	NM			
API #:	3003926507	County:	RIO ARRIBA			
Area:	11	Location:	1780' FSL & 930' FEL - Unit I - Section 18 - T 030N - R 006W			
Route:	01102	Latitude:	36.8102 N			
Spud Date:	11/24/1957	Longitude:	-107.49786 W			

		JOB PROCEDURES
<b>V</b>	NMOCD	Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present)
<b>V</b>	BLM	and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

- 1. Hold pre-job safety meeting. Comply with all NMOCD/BLM and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify there is no H2S present prior to beginning operations. Verify cathodic is offline.
- 2. MIRU service rig and associated equipment; NU and test BOP per HEC, State, and Federal guidelines. Inspect wellhead for possible leak paths.
- 3. TOOH with 2-3/8" tubing
- 4. MU csg scraper and RIH to +/-7,730'. TOOH and LD scraper. RIH w/ 4-1/2" bridge plug; set bridge plug at +/- 7,681' to isolate the Dakota formation.
- 5. Load hole with water and PT casing to 560 psi for 30 mins. Chart record test. If test fails, PU packer and and RIH to isolate potential leak point(s).
- 6. When leak point is found, attempt to establish circulation and obtain an injection rate by pumping water into the hole(s).
- 7. RU cement crew. Pump cement into the hole(s), under a CICR if necessary. Cement volume will be based on leak interval, and leak off rate. WOC.
- 8. Drillout cement. Pre-test casing to 560 psi. Contact OCD to schedule an official witnessed MIT. MIT to 560 psi for 30 minutes on a 2 hour chart. Submit chart to regulatory.
- 9. Remove bridge plug, cleanout to PBTD.
- 10. Run and land 2-3/8" production tubing.
- 11. ND BOPE, NU Wellhead. RDMO workover rig. Re-conduct the BH and IC pressure test.



# HILCORP ENERGY COMPANY SAN JUAN 30-6 UNIT 138 CASING REPAIR - NOTICE OF INTENT



## **Priscilla Shorty**

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Wednesday, November 22, 2023 11:44 AM

**To:** Farmington Regulatory Techs

**Subject:** [EXTERNAL] San Juan 30 6 Unit #138 30-039-26507

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

#### Hello

The bradenhead test dated 6/30/2023 has been reviewed.

Gas analysis and wellbore schematic have been received.

Test shows direct communication between intermediate casing and production casing.

Gas analysis shows same gas intermediate and production casing.

Previous tests that include the intermediate do not show pressure on the intermediate. 2011 and 2014 do not show intermediate.

In order to comply with rule 19.15.16.11, prevent waste and protect fresh water, MorningStar Operating LLC is directed to find source of gas and fix or plug within 90 days of the date of this email.

If you have any questions, please let me know

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District

Office Phone: 505-334-6178 ext. 123

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 301293

### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	301293
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehlin	schematic unreadable when enlarged - monitor string pressures daily. Notify NMOCD prior to any cementing. Notify NMOCD 24 hours prior to testing.	1/9/2024