

Test Report

Start Date: Mon Dec 19 2022 19:04:03 GMT+0000 (Coordinated Universal Time) End Date: Tue Dec 20 2022 18:47:41 GMT+0000 (Coordinated Universal Time)

Device: VB100-0005 Well Licensee: NMOCD Well Name: SFANNA 001 UWI: 30-005-60604

Well License Number: 30-005-60604 Surface Location: CHAVES COUNTY Bottom Hole Location: UNKNOWN

Test Operator: F.V. Authorized By: NMOCD Test Reason: IIJA/PRE PLUG Scope Of Work: 12-HR **AFE Number**: 52100-0000072998 GPS: 33.64082,-104.03559 Notes: MONITORING CASING FLOW Prepared By: Curtis Shuck, QMS

Flow / Pressure Test

Flow Duration

23 hrs 42 minutes Duration

Average Flowrate -0.0003

m3/d

Average Pressure

kPag

6.6493

Average Flow Temperature

6.8343

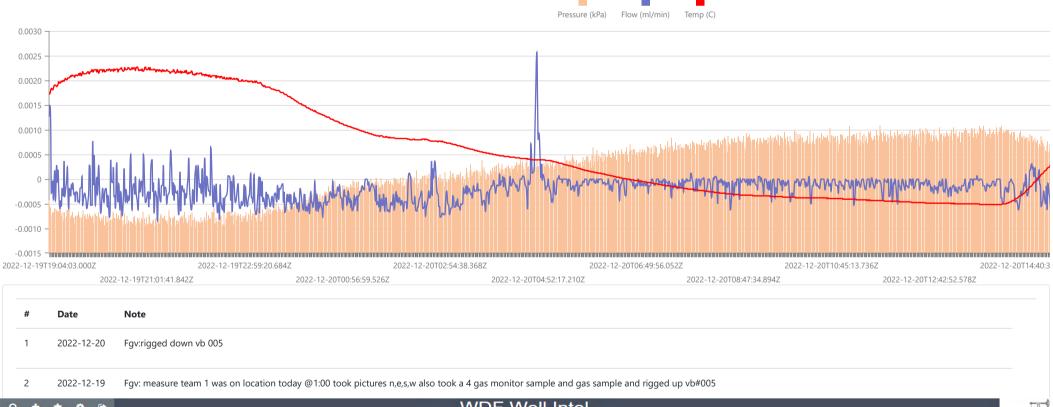
°C

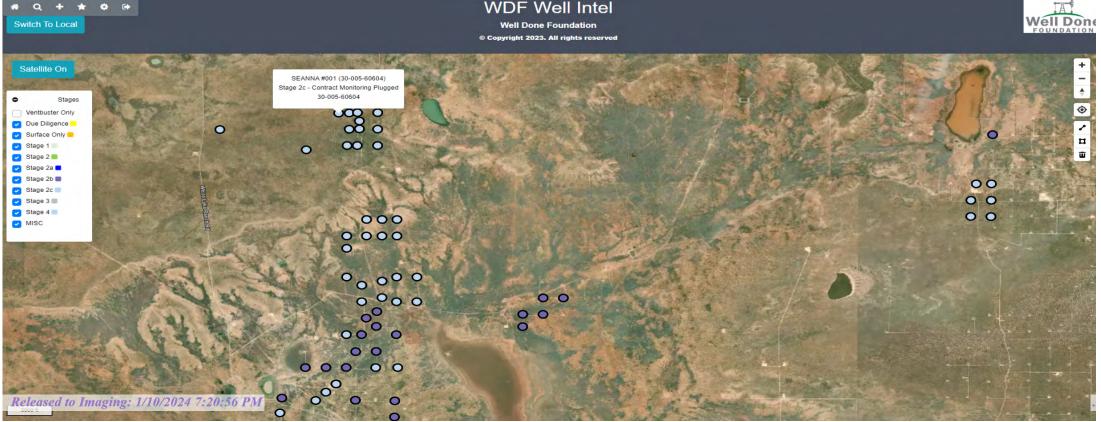
Average CH4 Mass

-0.00 g/hr

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m 3 x -0.0003 m 3 /day = -0.22 g/day total /24 = -0.01 g/hour x 0.0202 (methane concentration) = -0.00 g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft³], or 0.0004144 ounce per cubic inch [oz/inch³].

Flow / Pressure / Temperature Timeseries











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Date Sampled

15548G Sample Point Code

Seanna #001 Pre Plug

Sample Point Name

C6+ Gas Analysis Report December 19, 2022

Seanna #001 Casing

Sample Point Location

NG Lab Source Description

2022061765 **Laboratory Services** Tedlar Bag Francis V. - Spot Source Laboratory USA USA USA New Mexico District Area Name Facility Name Dec 19, 2022 11:49 Dec 19, 2022 11:49 Dec 22, 2022 14:39 Dec 23, 2022

System Administrator Flow Rate (Mcf) Press PSI @ Temp °F Ambient Temp (°F)

Source Conditions

Well Done Found	ation		
Operator			
Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	94.6260	94.626	
CO2 (CO2)	0.6260	0.626	
Methane (C1)	2.0200	2.02	
Ethane (C2)	0.5630	0.563	0.1510
Propane (C3)	0.3660	0.366	0.1010
I-Butane (IC4)	0.0550	0.055	0.0180
N-Butane (NC4)	0.1530	0.153	0.0480
I-Pentane (IC5)	0.0820	0.082	0.0300
N-Pentane (NC5)	0.1090	0.109	0.0400
Hexanes Plus (C6+)	1.4000	1.4	0.6070
TOTAL	100.0000	100.0000	0.9950

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information				
Device Type:	Gas Chromatograph	Device Make:	Shimadzu	
Device Model:	GC-2014	Last Cal Date:	Sep 26, 2022	

Dec 27, 2022 8:47 am Methane: 20,200 PPM

Source Luis Cano

	Normalized	Un-Normalized	GPM	Gross Heating Values (Real, BTU/ft³)
	Mol %	Mol %	Grin	14.696 PSI @ 60.00 °F 14.73 PSI @ 60.00 °F
	0.0000	0		Dry Saturated Dry Saturated 126.2 125.000 126.5 125.3
	94.6260	94.626		Calculated Total Sample Properties
	0.6260	0.626		GPA2145-16 *Calculated at Contract Conditions
	2.0200	2.02		Relative Density Real Relative Density Ideal 1.0014 1.0012
	0.5630	0.563	0.1510	Molecular Weight
	0.3660	0.366	0.1010	29.0015
	0.0550	0.055	0.0180	C6+ Group Properties Assumed Composition
)	0.1530	0.153	0.0480	C6 - 60.000% C7 - 30.000% C8 - 10.000%
	0.0820	0.082	0.0300	Field H2S
)	0.1090	0.109	0.0400	0 PPM
+)	1.4000	1.4	0.6070	PROTREND STATUS: DATA SOURCE:
	100.0000	100.0000	0.9950	Passed By Validator on Dec 27, 2022 Imported

ROTREND STATUS:	DATA SOURCE:
assed By Validator on Dec 27, 2022	Imported
ASSED BY VALIDATOR REASON: Close enough to be considered reasona	able.
VALIDATOR: uis Cano	
ALIDATOR COMMENTS:	
ALIDATOR COMMENTS:	

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	(+28°	+23°	26.3	► w 4.5	82%
Morning	+23°	+18°	26.3	∢ sw 4.9	86%
Day	— +59°	+59°	26.5	► w 9.6	20%
Evening	(+45°	+41°	26.5	▲ NW 8.3	29%

Hourly forecast for 19.12.2022



December 20, 2022

	Atmospheric conditions and temperature °F	RealFeel "F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	(+34°	+27°	26.5	▼ N 6.7	38%
Morning	0 +21°	+16°	26.6	▼ N 4	56%
Day	+48°	+46°	26.7	➤ SE 6.3	23%
Evening	+30°	+34°	26.5	As 69	43%

Hourly forecast for 20.12.2022



www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



15548G		S	Seanna #001	Pre Plug		Seanna #00	01 Casing
Sample Point Code		Sample Point Nar		lame		Sample Point	t Location
Laboratory S	Services	2022061	765	Tedlar Bag		Francis V Sp	oot
Source Labo	ratory	Lab File I	No —	Container Identity	Container Identity Sampler		
USA		USA		USA		New Mexico	
District	_	Area Name		Field Name	Field Name Facility Name		
Dec 19, 2022	11:49	Dec 19,	2022 11:49	De	c 22, 2022 14:39	Dec 2	23, 2022
Date Sample	d	Date	e Effective		Date Received	Date	Reported
		System Admi	nistrator				
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	:	Press PSI @ Tem Source Conditio			
Well Done Fou	ndation					NG	
Operator					1	Lab Source Description	on
Component	Normalized Mol %	Un-Normalized Mol %	GPM	14.696	Gross Heating Valu	es (Real, BTU/ft 14.73 PSI @	-
H2S (H2S)	0.0000	0		Dry 126.2	Saturated 125.000	Dry 126.5	Saturated 125.3
Nitrogen (N2)	94.6260	94.626		120.2	Calculated Total S		
CO2 (CO2)	0.6260	0.626		-	GPA2145-16 *Calculated		
Methane (C1)	2.0200	2.02		Relative Density Real Relative Densit 1.0014 Molecular Weight Relative Densit 1.001			
Ethane (C2)	0.5630	0.563	0.1510			012	
Propane (C3)	0.3660	0.366	0.1010		29.0015		
I-Butane (IC4)	0.0550	0.055	0.0180	-	C6+ Group	Properties	
N-Butane (NC4)	0.1530	0.153	0.0480	C6 - 60.0	Assumed Co 00% C7 - 30.	•	- 10.000%
I-Pentane (IC5)	0.0820	0.082	0.0300		Field		10.00070
N-Pentane (NC5)	0.1090	0.109	0.0400	- 	0 PI	PM	
Hexanes Plus (C6+)	1.4000	1.4	0.6070	┥			
TOTAL	100.0000	100.0000	0.9950	PROTREND STATE Passed By Valid	r us: dator on Dec 27, 20	DATA SOU 22 Imported	
thod(s): Gas C6+ - GPA 2261, Exter				PASSED BY VALI	DATOR REASON:		
•	Analyzer Informa			Close enough t	to be considered rea	isonable.	
evice Type: Gas Chrom	,	uori : Make: Shimadz	U	Luis Cano			
Pevice Model: GC-2014		al Date: Sep 26,		VALIDATOR COM	MENTS:		

Source Date Notes

Dec 27, 2022 8:47 am Methane: 20,200 PPM Luis Cano

OK

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 302403

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	302403
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 302403

QUESTIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	302403
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites		
[OGRID] Well Operator	[269864] CANYON E & P COMPANY	
[API] Well Name and Number	[30-005-60604] SEANNA #001	
Well Status	Reclamation Fund Approved	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Pre-Plug Methane Monitoring	
Date of monitoring	12/19/2022	
Latitude	33.64082	
Longitude	-104.03559	

Monitoring Event Details	
Please answer all the questions in this group.	
Flow rate in cubic meters per day (m³/day)	0.00
Test duration in hours (hr)	23.7
Average flow temperature in degrees Celsius (°C)	6.8
Average gauge flow pressure in kilopascals (kPag)	6.6
Methane concentration in part per million (ppm)	20,200
Methane emission rate in grams per hour (g/hr)	0.00
Testing Method	Steady State

Monitoring Contractor	
e answer all the questions in this group.	
Name of monitoring contractor	Well Done New Mexico LLC