

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: DINGO FED COM

Well Location: T24S / R34E / SEC 12 / County or Parish/State: LEA /

SWNW / 32.2343693 / -103.4304879

Well Number: 111H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM113417 Unit or CA Name: Unit or CA Number:

US Well Number: 3002551133 Well Status: Producing Oil Well Operator: TAP ROCK

OPERATING LLC

## **Subsequent Report**

**Sundry ID: 2767501** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/28/2023 Time Sundry Submitted: 08:51

**Date Operation Actually Began:** 03/26/2023

Actual Procedure: \*\*Resubmittal to correct total sks of surface cmt and production cmt type\*\* Well spud on 3/16/2023 at 14:00 3/16/2023: Drill 17.5 inch surface hole to 1046. 3/16/2023: Run 13.375 inch 54.5 lb J-55 surface casing to 1031 ft. Pump 20 bbls water spacer, followed by 530 sks of 13.5 ppg lead cmt then 345 sks of 14.8 ppg tail cmt. Drop plug and displace with 153 bbls brine then then 148 sks 14.8 cmt down back side. 5 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 3/18/2023: Test BOPS. Drill 12.25 intermediate hole to 5700 ft. 3/20/2023: Run 9.625 inch 40 lb J-55 intermediate casing to 5685 ft. Pump 20 bbls fresh water spacer, followed by 940 sks of 11.0 ppg lead cmt, 320 sks of 14.8 ppg tail cmt. Drop plug and displace with 428 bbls of fresh water. 130 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 4/25/2023: Drill 8.75 inch production hole to 10860 ft then switch to 6.75 inch hole to 19008. 5/3/2023: Run 5.5 inch 20 lb P-110 production casing to 18989 ft MD. Pump 40 bbls gel spacer, then 760 sks of 10.5 ppg lead and 1005 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls MMCR fresh water and 400 bbls fresh water. 10 bbls cement returned to surface. Est TOC at 0 ft. Surface Casing Details: Casing ran: 3/16/2023, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J-55, Est TOC 0 ft, Depth set 1031 ft, Cement 1023 sacks, Yield 1.75 lead/1.35 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 3/20/2023, Fluid Type water-based mud, Hole 12.25 inch to 5700, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 5685 ft, Cement 1260 sks, Yield 2.50 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 5/3/2023, Fluid Type water-based mud, Hole 8.75 inch hole to 10860 ft then 6.75 inch hole to 19008, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 18989 ft, EST TOC 0 ft, Cement 1765 sacks, yield 3.32 lead/1.44 tail, Class H. 4/30/2023: TD Reached at 19008 ft MD, 11137 ft TVD. Plug Back Measured depth at 18937 ft MD, 11137 ft TVD. Rig Release on

Page 1 of 2

Received by OCD: 1/10/2024 5:58:03 AM
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County or Parish/State: LEA?

NM

Well Number: 111H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM113417

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 3002551133

Well Status: Producing Oil Well

Operator: TAP ROCK OPERATING LLC

5/4/2023 at 23:00

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA Signed on: DEC 28, 2023 08:51 AM

Name: TAP ROCK OPERATING LLC

Title: Regulatory Analyst

Street Address: 523 PARK POINT DRIVE SUITE 200

City: GOLDEN State: CO

Phone: (720) 772-5910

Email address: JTRLICA@TAPRK.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

Signature: Jonathon Shepard

BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted

Disposition Date: 01/09/2024

Page 2 of 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 301895

### **CONDITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	301895
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By		Condition Date
smcgrath	None	1/10/2024