

Well Name: RODEO UNIT	Well Location: T23N / R9W / SEC 25 / SENE /	County or Parish/State:
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name: NAVAJO NATION
Lease Number: NMNM120377	Unit or CA Name:	Unit or CA Number: NMNM136328A
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2757712

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 10/23/2023	Time Sundry Submitted: 03:36
Date Operation Actually Began: 10/17/2023	

Actual Procedure: 10/17/2023- SPUD @ 1415 hrs. 10/19/2023 TD 17 1/2" Surface @ 376.36'. Float Shoe, 1 jt 13-3/8 54.5# J55 BTC, Float Collar, 8 jts 13-3/8 54.5# J55 BTC.C csg, Set @ 376.36', Float Collar @ 331.5' Cement SFC CSG as follows: Flush lines with 10 bbls FW to cellar. Pressure test to 1500 psi. Pumped 10 bbls FW, 10 bbls FW with SAPP, 10 bbls FW. Pumped 322 sx (93.8 bbls) Type III cement at 14.6 ppg, 1.38 ft3/sk yield, 6.65 gal/sk w/ 1% CaCl2 0.25 lb/sk Cello Flake & 0.2% D-CD 2. Dropped plug and displaced with 51.25 bbls FW. Maintained returns throughout job. Circulated 38 bbls CMNT to surface. Rig released @ 1700 10/19/2023 Total cement 322 sks, 93.8 bbl

SR Attachments

PActual Procedure

1_spud_surface_casing_Rodeo_506H_20231023153627.pdf

Well Name: RODEO UNIT	Well Location: T23N / R9W / SEC 25 / SENE /	County or Parish/State:
Well Number: 506H	Type of Well: OIL WELL	Allottee or Tribe Name: NAVAJO NATION
Lease Number: NMNM120377	Unit or CA Name:	Unit or CA Number: NMNM136328A
US Well Number:	Well Status: Approved Application for Permit to Drill	Operator: ENDURING RESOURCES LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE

Signed on: OCT 23, 2023 03:36 PM

Name: ENDURING RESOURCES LLC

Title: Staff Engineer

Street Address: PO BOX 4190

City: PARKERState: CO

Phone: (720) 768-3575

Email address: KWHITE@CDHCONSULT.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/23/2023

Signature: Kenneth Rennick

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM120377

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Enduring Resources IV LLC

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-9743

7. If Unit of CA/Agreement, Name and/or No.

NMNM136328A

8. Well Name and No.

Rodeo Unit 506H

9. API Well No.

30-045-38324

10. Field and Pool or Exploratory Area

Lybrook Mancos W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1481' FNL & 391' FEL, Sec 25 T23N, R9W**BHL: 926' FSL & 234' FEL, Sec 32 T23N, R8W**

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud/Surface Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

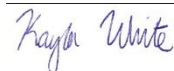
10/17/2023- SPUD @ 1415 hrs.**10/19/2023 TD 17 1/2" Surface @ 376.36'.**

Float Shoe, 1 jt 13-3/8 54.5# J55 BTC, Float Collar, 8 jts 13-3/8 54.5# J55 BTC.C csg, Set @ 376.36', Float Collar @ 331.5'

Cement SFC CSG as follows: Flush lines with 10 bbls FW to cellar. Pressure test to 1500 psi. Pumped 10 bbls FW, 10 bbls FW with SAPP, 10 bbls FW. Pumped 322 sx (93.8 bbls) Type III cement at 14.6 ppg, 1.38 ft3/sk yield, 6.65 gal/sk w/ 1% CaCl2 0.25 lb/sk Cello Flake & 0.2% D-CD 2. Dropped plug and displaced with 51.25 bbls FW. Maintained returns throughout job. Circulated 38 bbls CMNT to surface. **Rig released @ 1700 10/19/2023**

Total cement 322 sks, 93.8 bbl

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla WhiteTitle: **Environmental Engineer**

Date: 10/23/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278610

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 278610
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Future submittal needs to include Pressure Test duration.	1/10/2024